

FROM 01/15 THRU 11/15

PART A. STATEMENT OF OPERATIONS

LINE NO		----- YEAR TO DATE -----			
		LAST YEAR	THIS YEAR	BUDGET	THIS MONTH
		A	B	C	D
1.0	OPERATING REVENUE & PATRONAGE CAPITAL....	33,690,035.38	34,502,209.18	34,362,515.00	2,730,630.43
2.0	POWER PRODUCTION EXPENSE.....	.00	.00	.00	.00
3.0	COST OF PURCHASED POWER.....	21,344,889.16-	22,678,950.36-	22,071,100.00-	1,719,053.39-
4.0	TRANSMISSION EXPENSE.....	550,070.28-	680,133.06-	571,000.00-	51,374.00-
5.0	REGIONAL MARKET OPERATIONS EXPENSE.....	.00	.00	.00	.00
6.0	DISTRIBUTION EXPENSE-OPERATION.....	789,667.63-	777,134.17-	888,440.00-	70,212.78-
7.0	DISTRIBUTION EXPENSE-MAINTENANCE.....	1,324,040.43-	1,255,057.77-	1,332,660.00-	114,587.40-
8.0	CONSUMER ACCOUNTS EXPENSE.....	932,648.48-	996,209.15-	1,015,300.00-	88,496.12-
9.0	CUSTOMER SERVICE & INFORMATIONAL EXPENSE.	29,077.38-	36,913.64-	.00	3,714.88-
10.0	SALES EXPENSE.....	.00	.00	.00	.00
11.0	ADMINISTRATIVE & GENERAL EXPENSE.....	1,666,557.49-	1,714,180.75-	1,756,000.00-	138,196.92-
12.0	TOTAL OPERATIONS & MAINTENANCE EXPENSE...	26,636,950.85-	28,138,578.90-	27,634,500.00-	2,185,635.49-
13.0	DEPRECIATION & AMORTIZATION EXPENSE.....	1,529,310.89-	1,615,838.02-	1,638,714.00-	149,647.71-
14.0	TAX EXPENSE - PROPERTY & GROSS RECEIPTS..	.00	.00	.00	.00
15.0	TAX EXPENSE - OTHER.....	.00	.00	.00	.00
16.0	INTEREST ON LONG TERM DEBT.....	2,754,184.20-	2,313,750.25-	2,656,918.00-	171,833.85-
17.0	INTEREST CHARGED TO CONSTRUCTION - CREDIT	.00	.00	.00	.00
18.0	INTEREST EXPENSE - OTHER.....	.00	.00	.00	.00
19.0	OTHER DEDUCTIONS.....	66,125.40-	57,703.08-	66,121.00-	12,426.37-
20.0	TOTAL COST OF ELECTRIC SERVICE.....	30,986,571.34-	32,125,870.25-	31,996,253.00-	2,519,543.42-
21.0	PATRONAGE CAPITAL & OPERATING MARGINS....	2,703,464.04	2,376,338.93	2,366,262.00	211,087.01
22.0	NON OPERATING MARGINS - INTEREST.....	23,808.81	26,113.14	19,371.00	371.57
23.0	ALLOW. FOR FUNDS USED DURING CONSTRUCTION	.00	.00	.00	.00
24.0	INCOME (LOSS) FROM EQUITY INVESTMENTS....	.00	.00	.00	.00
25.0	NON OPERATING MARGINS - OTHER.....	41,920.38-	51,201.95-	36,663.00-	.00
26.0	GENERATION & TRANSMISSION CAPITAL CREDITS	.00	.00	.00	.00
27.0	OTHER CAPITAL CREDITS & PATRONAGE DIVID..	219,370.20	173,975.97	.00	.00
28.0	EXTRAORDINARY ITEMS.....	.00	.00	.00	.00
29.0	PATRONAGE CAPITAL OR MARGINS.....	2,904,722.67	2,525,226.09	2,348,970.00	211,458.58

FROM 01/15 THRU 11/15

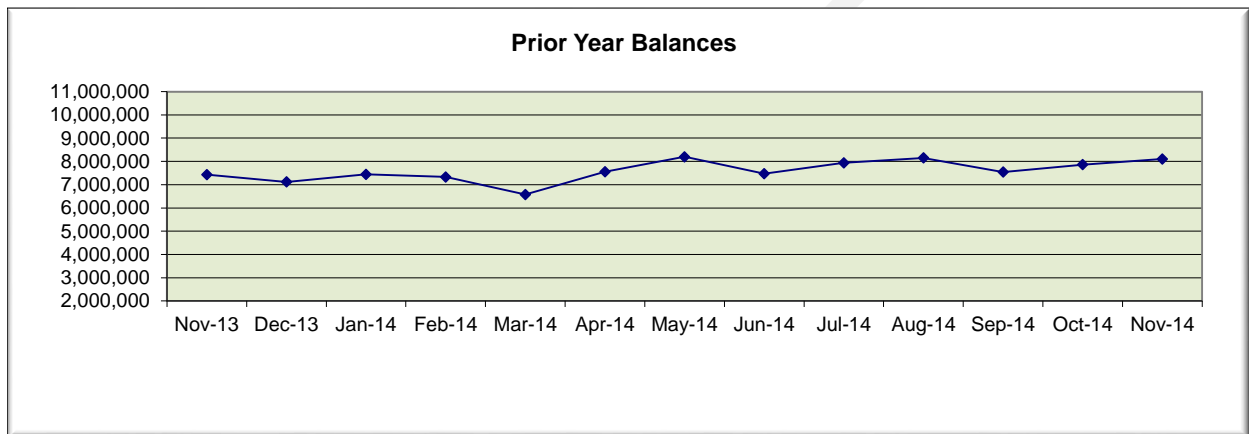
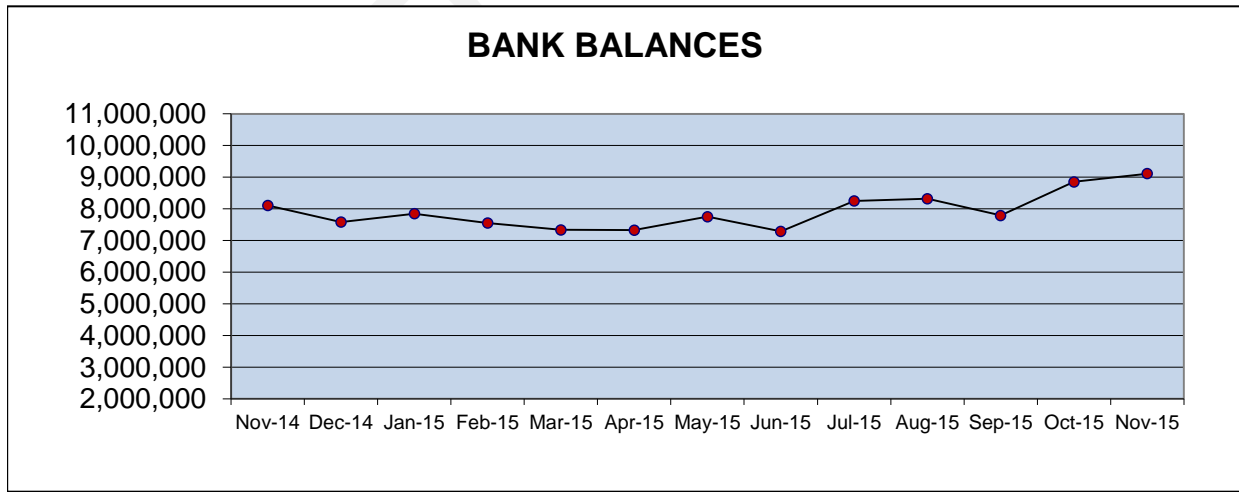
PART C. BALANCE SHEET

LINE

NO	ASSETS AND OTHER DEBITS	LIABILITIES AND OTHER CREDITS
1.0	TOTAL UTILITY PLANT IN SERVICE 100,196,911.50	30.0 MEMBERSHIPS .00
2.0	CONSTRUCTION WORK IN PROGRESS 2,762,042.52	31.0 PATRONAGE CAPITAL .00
3.0	TOTAL UTILITY PLANT 102,958,954.02	32.0 OPERATING MARGINS - PRIOR YEAR 18,198,844.15-
4.0	ACCUM PROV FOR DEP & AMORT 28,517,976.15-	33.0 OPERATING MARGINS-CURRENT YEAR 2,499,112.95-
5.0	NET UTILITY PLANT 74,440,977.87	34.0 NON-OPERATING MARGINS 26,113.14-
6.0	NON-UTILITY PROPERTY (NET) .00	35.0 OTHER MARGINS & EQUITIES 18,108,535.11-
7.0	INVEST IN SUBSIDIARY COMPANIES .00	36.0 TOTAL MARGINS & EQUITIES 38,832,605.35-
8.0	INV IN ASSOC ORG - PAT CAPITAL 2,637,818.80	37.0 LONG TERM DEBT - RUS (NET) .00
9.0	INV IN ASSOC ORG OTHR GEN FND .00	(PAYMENTS-UNAPPLIED .00)
10.0	INV IN ASSOC ORG - NON GEN FND .00	38.0 LNG-TERM DEBT-FFB-RUS GUAR .00
11.0	INV IN ECON DEVEL PROJECTS .00	39.0 LONG-TERM DEBT OTHER-RUS GUAR .00
12.0	OTHER INVESTMENTS .00	40.0 LONG TERM DEBT - OTHER (NET) 51,517,938.93-
13.0	SPECIAL FUNDS .00	41.0 LNG-TERM DEBT-RUS-ECON DEV NET .00
14.0	TOT OTHER PROP & INVESTMENTS 2,637,818.80	42.0 PAYMENTS - UNAPPLIED .00
15.0	CASH - GENERAL FUNDS 7,105,253.54	43.0 TOTAL LONG TERM DEBT 51,517,938.93-
16.0	CASH - CONSTRUCTION FUND TRUST .00	44.0 OBLIGATION UNDER CAPITAL LEASE .00
17.0	SPECIAL DEPOSITS .00	45.0 ACCUM OPERATING PROVISIONS .00
18.0	TEMPORARY INVESTMENTS 2,356,049.08	46.0 TOTAL OTHER NONCURR LIABILITY .00
19.0	NOTES RECEIVABLE (NET) .00	47.0 NOTES PAYABLE .00
20.0	ACCTS RECV - SALES ENERGY (NET) 3,342,591.90	48.0 ACCOUNTS PAYABLE 1,750,043.85-
21.0	ACCTS RECV - OTHER (NET) 69,732.01-	49.0 CONSUMER DEPOSITS 135,700.00-
22.0	RENEWABLE ENERGY CREDITS .00	50.0 CURR MATURITIES LONG-TERM DEBT .00
23.0	MATERIAL & SUPPLIES-ELEC & OTH 1,136,366.42	51.0 CURR MATURIT LT DEBT ECON DEV .00
24.0	PREPAYMENTS 154,483.46	52.0 CURR MATURITIES CAPITAL LEASES .00
25.0	OTHER CURRENT & ACCR ASSETS .00	53.0 OTHER CURRENT & ACCRUED LIAB 1,575,027.67-
26.0	TOTAL CURRENT & ACCR ASSETS 14,025,012.39	54.0 TOTAL CURRENT & ACCRUED LIAB 3,460,771.52-
27.0	REGULATORY ASSETS .00	55.0 REGULATORY LIABILITIES .00
28.0	OTHER DEFERRED DEBITS 3,582,448.97	56.0 OTHER DEFERRED CREDITS 874,942.23-
29.0	TOTAL ASSETS & OTHER DEBITS 94,686,258.03	57.0 TOTAL LIABILITIES & OTH CREDIT 94,686,258.03-

**OVERTON POWER DISTRICT #5
CASH BREAKDOWN
November-15**

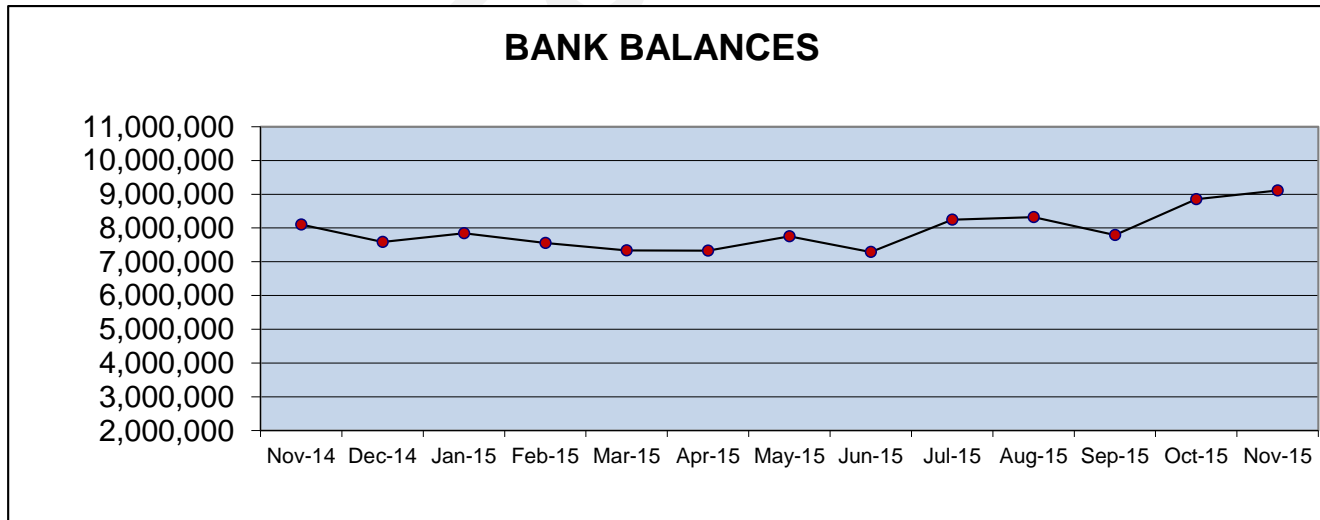
BEGINNING BALANCE	\$ 8,849,758
PETTY CASH	\$ 1,700
BANK OF NEVADA - CHECKING	\$ 6,516,797
BANK OF NEVADA - PAYROLL ACCOUNT	\$ 2,480
AMERICAN FIRST CREDIT UNION	\$ 57,957
AMERICAN FIRST CREDIT UNION	\$ 526,319
AMERICAN FIRST CREDIT UNION	\$ 67
BANK OF NEVADA	\$ 2,005,982
ENDING BALANCE	\$ 9,111,303
NET DIFFERENCE IN CASH FROM PRIOR MONTH	\$ 261,545



Ending Month	\$ 9,111,303
Liabilities	
Customer Deposit (refunded after 1 year)	\$ (135,700)
Work Order Deposit	\$ (727,657)
Work Order Construction done	\$ 360,876
Refunds to State	\$ (593)
Total Available Cash	\$ 8,608,228

**OVERTON POWER DISTRICT #5
CASH BREAKDOWN
November-15**

BEGINNING BALANCE	\$ 8,849,758
PETTY CASH	\$ 1,700
BANK OF NEVADA - CHECKING	\$ 6,516,797
BANK OF NEVADA - PAYROLL ACCOUNT	\$ 2,480
AMERICAN FIRST CREDIT UNION	\$ 57,957
AMERICAN FIRST CREDIT UNION	\$ 526,319
AMERICAN FIRST CREDIT UNION	\$ 66
BANK OF NEVADA	\$ 2,005,982
ENDING BALANCE	\$ 9,111,302
NET DIFFERENCE IN CASH FROM PRIOR MONTH	\$ 261,544




Ending Month **\$ 9,111,302**

Liabilities

Customer Deposit (refunded after 1 year)	\$ (135,700)
Work Order Deposit	\$ (727,657)
Work Order Construction done	\$ 360,876
Refunds to State	\$ (593)
Total Available Cash	\$ 8,608,228

**OVERTON POWER DISTRICT #5
MISCELLANEOUS
November-15**

	Money Received	Quantity	Amount
	Connection Fees		
	Jul-15	28	\$ 22,042.80
	Aug-15	23	\$ 16,956.84
	Sep-15	8	\$ 8,007.60
	Oct-15	13	\$ 11,304.00
	Nov-15	17	\$ 12,811.20

	Current Billing Arrangements		
	Thru Aug 12, 2015	116	\$ 23,243.52
	Thru Sept 10, 2015	85	\$ 16,808.96
	Thru Oct 15, 2015	88	\$ 19,997.59
	Thru Nov 12, 2015	92	\$ 19,112.94
	Thru Dec 9, 2015	54	\$ 8,956.97

	Round Up Program		
	Thru Nov 15	Virgin Valley \$ 367.82	Moapa Valley \$ 412.71

	Net New Accounts for month	Total Accounts 2015	Total Accounts 2014	Difference Last Year	
	January	20	14659	14407	1.75%
	February	4	14663	14425	1.65%
	March	26	14689	14429	1.80%
	April	-1	14688	14426	1.82%
	May	-41	14647	14424	1.55%
	June	31	14678	14422	1.78%
	July	48	14726	14481	1.69%
	August	-28	14698	14485	1.47%
	September	68	14766	14489	1.91%
	October	43	14809	14474	2.31%
	November	7	14816	14571	1.68%
	December	0	0	14639	-100.00%

OVERTON POWER DISTRICT NO.5

C.F.C. LOAN STATUS

**LINE OF CREDIT
BALANCE OWED** **0.00**

QUARTERLY PAYMENT Due on 12/31/2015 **\$ 906,890.53**

LONG-TERM LOAN

	BEGINNING PRINCIPAL	Interest Rate	Due for Repricing
9000001	\$3,048,254.07	5.95% Fixed	10/1/2020
9000002	\$3,048,254.07	5.95% Fixed	10/1/2020
9000003	\$4,290,627.36	5.95% Fixed	10/1/2020
9000004	\$4,163,033.64	6.23% Fixed	10/1/2018
9000005	\$4,152,552.81	6.33% Fixed	10/1/2018
9000006	\$4,022,731.34	3.25% Fixed	9/1/2016
9000007	\$3,901,463.01	3.40% Fixed	10/1/2019
9000008	\$3,973,788.15	3.55% Fixed	12/1/2018
9000009	\$4,112,199.82	3.45% Fixed	9/1/2017
9002001	\$16,750,034.66	4.60% Fixed	
9002002	\$55,000.00	4.60% Fixed	
	\$51,517,938.93		

Weighted Interest Rate **4.77%**

MDSC **1.53**

Equity as a % of Assets **41.01%**

TIER **2.09**

CFC						
FINANCIAL AND STATISTICAL REPORT						
						12/31/2015
PART R. POWER REQUIREMENTS DATA BASE						
CLASSIFICATION	CONSUMER SALES & REVENUE DATA	SEPTEMBER	OCTOBER	NOVEMBER	Totals	Cents per kWh
		(i)	(j)	(k)		
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	12,185	12,208	12,228	12,074	0.1077
	b. KWH Sold	16,639,259	16,610,924	10,329,587	151,214,246	
	c. Revenue	1,744,063	1,742,816	1,170,838	16,282,945	
2. Residential Sales - Seasonal	a. No. Consumers Served				0	
	b. KWH Sold				0	
	c. Revenue				0	
3. Irrigation Sales	a. No. Consumers Served	45	45	45	46	0.1048
	b. KWH Sold	196,510	156,250	110,063	1,260,294	
	c. Revenue	18,362	15,448	11,643	132,084	
4. Comm. and Ind. 1000 KVA or Less 500 kW or Less	a. No. Consumers Served	1,491	1,507	1,497	1,488	0.0933
	b. KWH Sold	13,613,061	12,936,532	10,999,306	128,571,953	
	c. Revenue	1,257,203	1,188,614	1,058,151	12,000,879	
5. Comm. and Ind. Over 1000 KVA 500 kW or More	a. No. Consumers Served	613	617	614	615	0.1031
	b. KWH Sold	1,946,445	2,000,220	1,556,086	18,848,872	
	c. Revenue	199,632	205,009	161,291	1,943,808	
6. Public Street & Highway Lighting	a. No. Consumers Served	226	226	226	221	0.1127
	b. KWH Sold	210,216	257,023	280,517	2,717,503	
	c. Revenue	24,376	28,804	31,053	306,390	
7. Other Sales to Public Authority	a. No. Consumers Served	206	206	206	215	0.0969
	b. KWH Sold	3,116,848	2,883,817	2,359,903	26,919,417	
	c. Revenue	291,728	273,298	230,116	2,609,739	
8. Sales for Resales-REA Borrowers	a. No. Consumers Served				0	
	b. KWH Sold				0	
	c. Revenue				0	
9. Sales for Resales-Other	a. No. Consumers Served				0	#DIV/0!
	b. KWH Sold				0	
	c. Revenue				0	
10. TOTAL No. of Consumers (lines 1a thru 9a)		14,766	14,809	14,816	14,659	
11. TOTAL KWH Sold (lines 1b thru 9b)		35,722,339	34,844,766	25,635,462	329,532,285	
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)		3,535,364	3,453,988	2,663,092	33,275,844	0.1010
13. Other Electric Revenue		121,384	58,445	67,538	1,226,365	
14. KWH - Own Use		85,884	79,539	50,328	661,663	
15. TOTAL KWH Purchased		36,502,845	29,157,650	27,218,270	352,558,380	
16. TOTAL KWH Generated					0	
17. Cost of Purchases and Generation		2,265,883	2,067,563	1,719,053	22,678,950	
18. Interchange - KWH - Net					0	
19. Peak - Sum All KW Input (Metered)						
Non-coincident <input checked="" type="checkbox"/> Coincident <input type="checkbox"/>		81,891	65,551	61,821	0	
Monthly Cost		0.0621	0.0709	0.0632		
Monthly Revenue		0.0990	0.0991	0.1039		
2015 Avg Cost		0.0681	0.0683	0.0679		

CFC
FINANCIAL AND STATISTICAL REPORT

12/31/2015

PART R. POWER REQUIREMENTS DATA BASE

CLASSIFICATION	CONSUMER SALES & REVENUE DATA	SEPTEMBER	OCTOBER	NOVEMBER	Totals	Cents per kWh
		(i)	(j)	(k)		
10. TOTAL No. of Consumers (lines 1a thru 9a)		14,766	14,809	14,816	14,659	
11. TOTAL KWH Sold (lines 1b thru 9b)		35,722,339	34,844,766	25,635,462	329,532,285	
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)		3,535,364	3,453,988	2,663,092	33,275,844	0.1010
13. Other Electric Revenue		121,384	58,445	67,538	1,226,365	
14. KWH - Own Use		85,884	79,539	50,328	661,663	
15. TOTAL KWH Purchased		36,502,845	29,157,650	27,218,270	352,558,380	
16. TOTAL KWH Generated					0	
17. Cost of Purchases and Generation		2,265,883	2,067,563	1,719,053	22,678,950	
18. Interchange - KWH - Net					0	
19. Peak - Sum All KW Input (Metered)						
Non-coincident <input checked="" type="checkbox"/> Coincident <input type="checkbox"/>		81,891	65,551	61,821	0	

Monthly Cost	0.0621	0.0709	0.0632
Monthly Revenue	0.0990	0.0991	0.1039
2015 Avg Cost	0.0681	0.0683	0.0679

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	2176		11/03/15	2395	PUBLIC EMPLOYEES RETIREMENT	73,925.86	EMPLOYEE / BOARD RETIREMENT
	2177		11/04/15	4687	BANK OF NEVADA	131,000.00	TRANSFER PR#1523 FUNDS
	2178		11/06/15	4953	HSA BANK	2,727.00	EMPLOYEE HSA CONTRIBUTIONS
	2179		11/09/15	635	COLORADO RIVER COMMISSION	21,916.51	PDAF - DECEMBER 2015
	2180		11/13/15	635	COLORADO RIVER COMMISSION	144,191.85	POWER - OCTOBER 2015
VOID	2181		11/19/15	4808	ARIZONA PUBLIC SERVICE CO.	1,624,896.00	
	2182		11/19/15	2105	NEVADA POWER COMPANY	379,743.93	2015 TRUEUP / OCT 15 - TRANS. SV
	2183		11/19/15	4808	ARIZONA PUBLIC SERVICE CO.	1,624,459.20	POWER - OCTOBER 2015 APS PURCHASE POWER - OCT. 2015
	2184		11/19/15	2105	NEVADA POWER COMPANY	643.30	LIMITED TERM POWER - AUG -ADJUST
	2185		11/19/15	2105	NEVADA POWER COMPANY	129,218.77	LIMITED TERM POWER - SEPT. 2015
	2186		11/18/15	4687	BANK OF NEVADA	129,800.00	TRANSFER PR#1524 FUNDS
	2187		11/20/15	4953	HSA BANK	2,727.00	EMPLOYEE HSA CONTRIBUTIONS
	2188		11/27/15	4953	HSA BANK	136.50	HSA DEBIT
	39462	*	11/02/15	3802	GENTRY GIS, LLC	5,480.00	NUMAP, GIS, MAPPING, STAKEOUT
	39463		11/03/15	2046	NRECA	37.50	HRA ACCOUNT ADMIN.
	39464		11/03/15	396	BORDER STATES ELEC. SUPPLY	119.76	CROSSFIRE SAFETY GLASSES
	39465		11/03/15	565	CLARK COUNTY RECORDER	20.00	EASEMENT
	39466		11/03/15	1495	LAWSON PRODUCTS, INC.	682.63	ASSORTED HOSES
	39467		11/03/15	1920	MOAPA VALLEY TELEPHONE	2,810.20	MOAPA PHONES
	39468		11/03/15	2045	NRECA	57,215.10	2015 INSURANCE - NOV.
	39469		11/03/15	2046	NRECA	4,645.21	INSURANCE - ADMINISTRATIVE FEE
	39470		11/03/15	2533	ROMERO, TERRY	185.49	REIMBURSE MISC. EXPENSE
	39471		11/03/15	3122	UNITED PARCEL SERVICE	155.11	IML - SHIPPING FEES
	39472		11/03/15	3304	VIRGIN VALLEY WATER DISTRICT	708.00	MESQUITE WATER
	39473		11/03/15	4517	KOKOPELLI LANDSCAPING INC.	700.00	GENERAL MAINT. OF PLANT
	39474		11/03/15	4765	CEH INDUSTRIES LLC	8.97	PROPANE

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	39475		11/03/15	4794	BLUETARP FINANCIAL, INC	555.99	CERMET METAL SAW BLADES
	39476		11/03/15	4925	CREATIVE CLEANING SERVICES	1,950.00	CLEANING SERVICE - OCT. 2015
	39477		11/03/15	4958	DRUMMOND, DONALD	100.00	REFUND ADVANCE DEPOSIT BALANCE
	39478		11/03/15	4965	THOMAS, SHIRLY	25.50	REFUND ADVANCE DEPOSIT BALANCE
	39479		11/05/15	396	BORDER STATES ELEC. SUPPLY	7,985.78	300 KVA PADMOUNT TRANSF DOWNLOAD CUSHION CLAMPS
	39480		11/05/15	605	HOME HARDWARE & VARIETY	195.11	TOOLS, BATTERIES, CLEANER, PARTS
	39481		11/05/15	975	ESCI	2,156.00	SAFETY & TRAINING SERVICES
	39482		11/05/15	1805	MESQUITE LUMBER & SUPPLY	98.36	PLUMBING SUPPLIES, NUTS, BOLTS,
	39483		11/05/15	1980	MORCON SPECIALTY, INC.	286.85	SAW BLADES, AIR BRAKE CONNECTORS COUPLERS
	39484		11/05/15	2234	OVERTON ACE HARDWARE	200.96	TARP, COOLER, CABLE TIES
	39485		11/05/15	2490	RELIANCE CONNECTS	1,637.07	MESQUITE PHONES
	39486		11/05/15	3285	VIRGIN VALLEY DISPOSAL	187.28	DISPOSAL SERVICE
	39487		11/05/15	4141	WHITNEY, LUKE	1,545.00	REIMBURSE TRAINING EXPENSE
	39488		11/05/15	4193	H&E EQUIPMENT SERVICES, INC.	2,054.17	WIRE ROPE, THROTTLE SWITCH
	39489		11/05/15	4291	RESERVE ACCOUNT	300.00	RESERVE ACCOUNT POSTAGE
	39490		11/05/15	4422	STATE OF NEVADA	2,634.81	PEBP INSURANCE
	39491		11/05/15	4501	INCONTACT, INC.	263.69	LONG DISTANCE - MESQUITE LONG DISTANCE - OVERTON
	39492		11/05/15	4505	ONLINE INFORMATION SERVICES	995.69	ONLINE UTILITY EXCHANGE
	39493		11/05/15	4616	EPG TESTING & TRAINING LAB.	237.00	GLOVES
	39494		11/05/15	4744	STAPLES CONTRACT&COMMERCIAL	264.64	PPR ROLL 36X300, PENS, HIGHLIGHT
	39495		11/05/15	4794	BLUETARP FINANCIAL, INC	51.99	DIABLO STL DEMON SAW BLADES
	39496		11/05/15	4687	BANK OF NEVADA	4,382.84	VISA CHARGES
	39497		11/10/15	4950	HACKWORTH REPROGRAPHICS INC	6,400.00	DESIGNJET T1500 PS 36" PRINTER
	39498		11/10/15	4382	SHANER, SHANNON	130.00	TRAINING SLC
	39499		11/12/15	23	AIRGAS USA	145.50	GLOVES

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	39500		11/12/15	453	BULLDOG PEST CONTROL INC.	125.00	GENERAL MAINTENANCE OF PLANT
	39501		11/12/15	1175	HUGHES OIL COMPANY	3,504.80	BULK GAS OVERTON BULK GAS MESQUITE
	39502		11/12/15	1356	JONES PAINT & GLASS, INC.	550.08	REPLACE WINDSHIELD REPLACE WINDSHIELD
	39503		11/12/15	1586	LIN'S SUPERMARKETS INC.	1,473.59	OCTOBER CHARGES
	39504		11/12/15	1616	MARSHALL, SHAWNA	1,210.35	REIMB. TRAINING EXPENSE
	39505		11/12/15	1895	JZR COMMUNICATION CO LLC	150.00	ADVERTISING / SLCAIP
	39506		11/12/15	3606	MASTERTECH SECURITY SERVICES	103.75	ALARM MONITORING
	39507		11/12/15	4077	LJ MCCORMICK ENT. INC	681.00	POWER LINE ROAD MAINTENANCE
	39508		11/12/15	4591	THE SPECTRUM	200.00	ADVERTISING
	39509		11/12/15	4765	CEH INDUSTRIES LLC	52.00	MOUNT/ DISMOUNT/BALANCE/ VALVE S
	39510		11/17/15	23	AIRGAS USA	84.76	NITROGEN SIZE 200
	39511		11/17/15	565	CLARK COUNTY RECORDER	68.00	LIEN / LIEN RELEASES
	39512		11/17/15	1082	GRAINGER	451.00	CABLE TIE GUN, TIES, ADAPTER
	39513		11/17/15	1502	LEAVITT, GARY	517.25	500 DIRECTOR FEE, 17.25 MILEAGE
	39514		11/17/15	1853	AMERICA FIRST CREDIT UNION	95.79	REIMBURSE PETTY CASH - MQ
	39515		11/17/15	1940	MOAPA VALLEY WATER DISTRICT	565.08	MOAPA VALLEY WATER
	39516		11/17/15	2235	OVERTON AUTO PARTS	912.43	WIPERS, HYD OIL, GAUGE, SENSOR HYD OIL, SWITCH, U-JOINT
	39517		11/17/15	2285	ALTEC INDUSTRIES, INC.	564.02	OUTRIGGER SERVICE KITS
	39518		11/17/15	2351	PITNEY BOWES GLOBAL FINANCIA	335.34	QUARTERLY LEASE PAYMENT
	39519		11/17/15	2709	SOUTHEASTERN DATA COOP, INC.	19,674.00	SFTW SUPPORT, BILLING, POSTAGE,
	39520		11/17/15	3793	WHIPPLE, JAY D.	700.00	MAINTENANCE OF PLANT GENERAL MAINTENANCE OF PLANT MAINTENANCE OF PLANT
	39521		11/17/15	4077	LJ MCCORMICK ENT. INC	9,720.00	SPCC - PAINTED HILLS
	39522		11/17/15	4119	KRETSCHMANN, JOLENE	19.77	REIMBURSE MISC EXPENSE
	39523		11/17/15	4140	CODALE ELECTRIC SUPPLY, INC	670.89	METERED PEDESTAL W/200 AMP BRKR

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	39524		11/17/15	4253	EVERITT, DAVID	218.40	REIMBURSEMENT MISC EXPENSE
	39525		11/17/15	4270	FETHERSTON MICHAEL	500.00	500 DIRECTOR FEE
	39526		11/17/15	4382	SHANER, SHANNON	90.00	REIMBURSE TRAINING EXPENSE
	39527		11/17/15	4449	PURCELL TIRE COMPANY	1,166.80	TIRES
	39528		11/17/15	4696	WAITE, DOUG	551.75	500 DIRECTOR FEE, 51.75 MILEAGE
	39529		11/17/15	4714	MILLS & MILLS LAW GROUP LLC	1,600.00	LEGAL SERVICE LEGAL FEES / BOARD MEETING
	39530		11/17/15	4727	SADDLEBACK LIGHTING INC.	119.80	18 WATT COMPACT FLOURESCENT QUAD
	39531		11/17/15	4742	NELSON, JACK WILLIAM	508.05	500 DIRECTOR FEE, 8.05 MILEAGE
	39532		11/17/15	4763	IML INC.	187.00	REPAIRS / SERVICE
	39533		11/17/15	4798	WESTPOINT ROCK PRODUCTS LLC	358.20	MAINTENANCE OF LINES
	39534		11/17/15	4876	MESQUITE LOCAL NEWS	141.00	ADVERTISING
	39535		11/17/15	4903	BUNKER, ROBERT	500.00	500 DIRECTOR FEE
	39536		11/17/15	4904	YOUNG, MIKE	551.75	500 DIRECTOR FEE, 51.75 MILEAGE
	39537		11/17/15	4905	METZ, JUDITH	500.00	500 DIRECTOR FEE
	39538		11/17/15	4947	STINSON LEONARD STREET LLP	950.00	PROFESSIONAL SERVICES
	39539		11/17/15	4966	TONY PEZELY INC.	955.15	REFUND ADVANCE DEPOSIT BALANCE
	39540		11/19/15	2337	PETERSON, LINDA	10.68	REIMBURSE MISC EXP
	39541		11/19/15	3957	ELECTRICAL CONSULTANTS, INC.	732.00	SPCC ENGINEERING
	39542		11/19/15	4140	CODALE ELECTRIC SUPPLY, INC	12,082.50	100 AND 167 KVA TRANSFORMERS BROOKS REDI RING LOCKING SS
	39543		11/19/15	4216	VILLEZCAS, ARTHUR	218.40	REIMBURSEMENT MISC EXPENSE
	39544		11/19/15	4744	STAPLES CONTRACT&COMMERCIAL	533.64	PAPER, INK, TONER
	39545		11/19/15	4854	GEC DURHAM INDUSTRIES	868.50	200:5 CTS
	39546		11/19/15	4964	ANIXTER INC	1,008.00	HV TERMINATORS
	39547		11/19/15	4967	BYLUND, JUSTUN	187.53	REFUND ADVANCE DEPOSIT BALANCE
	39548		11/23/15	565	CLARK COUNTY RECORDER	34.00	LIENS

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
			TOTAL CHECKS	100		TOTAL AMOUNT	2,815,044.17
			GRAND TOTAL	100		GRAND TOTAL AMOUNT	2,815,044.17

DRAFT