

PART A. STATEMENT OF OPERATIONS

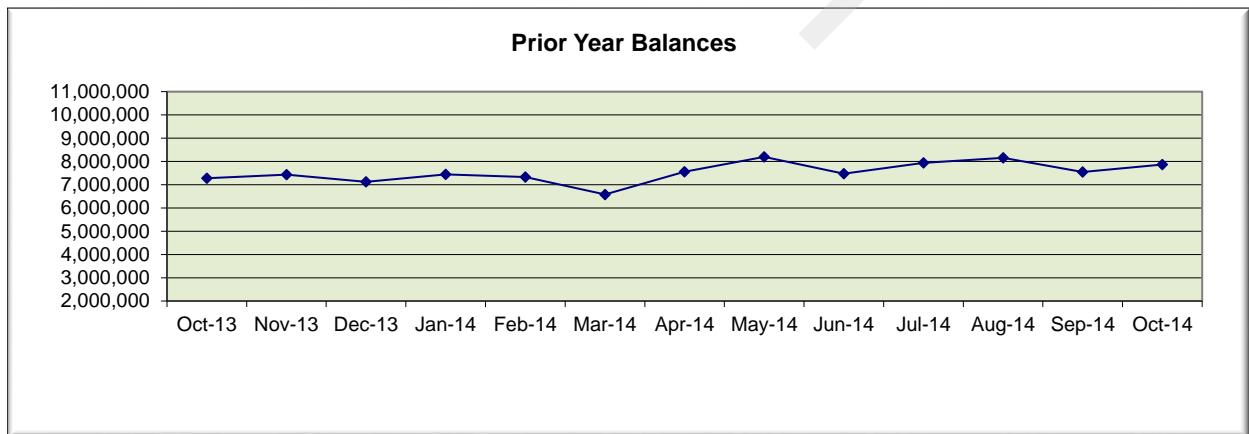
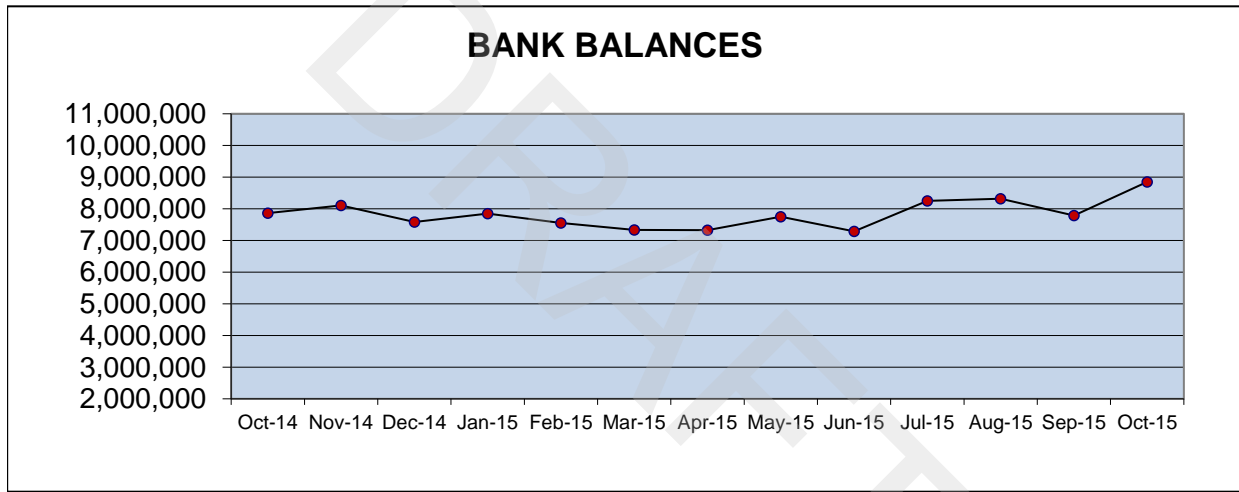
LINE NO		YEAR TO DATE			
		LAST YEAR A	THIS YEAR B	BUDGET C	THIS MONTH D
1.0	OPERATING REVENUE & PATRONAGE CAPITAL....	31,030,333.49	31,771,578.75	31,883,215.00	3,512,432.41
2.0	POWER PRODUCTION EXPENSE.....	.00	.00	.00	.00
3.0	COST OF PURCHASED POWER.....	19,669,905.79-	20,959,253.65-	20,480,200.00-	2,067,563.43-
4.0	TRANSMISSION EXPENSE.....	494,973.34-	628,759.06-	529,800.00-	46,045.38-
5.0	REGIONAL MARKET OPERATIONS EXPENSE.....	.00	.00	.00	.00
6.0	DISTRIBUTION EXPENSE-OPERATION.....	693,231.13-	706,921.39-	824,400.00-	68,860.21-
7.0	DISTRIBUTION EXPENSE-MAINTENANCE.....	1,226,350.12-	1,140,470.37-	1,236,600.00-	119,202.31-
8.0	CONSUMER ACCOUNTS EXPENSE.....	846,490.48-	907,713.03-	942,100.00-	90,377.56-
9.0	CUSTOMER SERVICE & INFORMATIONAL EXPENSE..	21,592.26-	33,198.76-	.00	250.00-
10.0	SALES EXPENSE.....	.00	.00	.00	.00
11.0	ADMINISTRATIVE & GENERAL EXPENSE.....	1,504,968.81-	1,575,983.83-	1,629,400.00-	140,887.57-
12.0	TOTAL OPERATIONS & MAINTENANCE EXPENSE...	24,457,511.93-	25,952,300.09-	25,642,500.00-	2,533,186.46-
13.0	DEPRECIATION & AMORTIZATION EXPENSE.....	1,387,895.91-	1,466,304.62-	1,489,740.00-	149,675.33-
14.0	TAX EXPENSE - PROPERTY & GROSS RECEIPTS..	.00	.00	.00	.00
15.0	TAX EXPENSE - OTHER.....	.00	.00	.00	.00
16.0	INTEREST ON LONG TERM DEBT.....	2,505,254.11-	2,141,916.40-	2,415,380.00-	171,833.85-
17.0	INTEREST CHARGED TO CONSTRUCTION - CREDIT	.00	.00	.00	.00
18.0	INTEREST EXPENSE - OTHER.....	.00	.00	.00	.00
19.0	OTHER DEDUCTIONS.....	60,114.00-	45,276.71-	60,110.00-	12,426.37-
20.0	TOTAL COST OF ELECTRIC SERVICE.....	28,410,775.95-	29,605,797.82-	29,607,730.00-	2,867,122.01-
21.0	PATRONAGE CAPITAL & OPERATING MARGINS....	2,619,557.54	2,165,780.93	2,275,485.00	645,310.40
22.0	NON OPERATING MARGINS - INTEREST.....	23,285.59	25,741.57	17,610.00	11,271.73
23.0	ALLOW. FOR FUNDS USED DURING CONSTRUCTION	.00	.00	.00	.00
24.0	INCOME (LOSS) FROM EQUITY INVESTMENTS....	.00	.00	.00	.00
25.0	NON OPERATING MARGINS - OTHER.....	32,984.08-	3,666.17	33,330.00-	2,994.54-
26.0	GENERATION & TRANSMISSION CAPITAL CREDITS	.00	.00	.00	.00
27.0	OTHER CAPITAL CREDITS & PATRONAGE DIVID..	219,370.20	173,975.97	.00	.00
28.0	EXTRAORDINARY ITEMS.....	.00	.00	.00	.00
29.0	PATRONAGE CAPITAL OR MARGINS.....	2,829,229.25	2,369,164.64	2,259,765.00	653,587.59

PART C. BALANCE SHEET

LINE NO	ASSETS AND OTHER DEBITS	LIABILITIES AND OTHER CREDITS
1.0	TOTAL UTILITY PLANT IN SERVICE 100,126,807.97	30.0 MEMBERSHIPS .00
2.0	CONSTRUCTION WORK IN PROGRESS 2,729,733.23	31.0 PATRONAGE CAPITAL .00
3.0	TOTAL UTILITY PLANT 102,856,541.20	32.0 OPERATING MARGINS - PRIOR YEAR 18,198,844.15-
4.0	ACCUM PROV FOR DEP & AMORT 28,320,809.66-	33.0 OPERATING MARGINS-CURRENT YEAR 2,343,423.07-
5.0	NET UTILITY PLANT 74,535,731.54	34.0 NON-OPERATING MARGINS 25,741.57-
6.0	NON-UTILITY PROPERTY (NET) .00	35.0 OTHER MARGINS & EQUITIES 18,097,076.86-
7.0	INVEST IN SUBSIDIARY COMPANIES .00	36.0 TOTAL MARGINS & EQUITIES 38,665,085.65-
8.0	INV IN ASSOC ORG - PAT CAPITAL 2,637,818.80	37.0 LONG TERM DEBT - RUS (NET) .00
9.0	INV IN ASSOC ORG OTHR GEN FND .00	(PAYMENTS-UNAPPLIED .00)
10.0	INV IN ASSOC ORG - NON GEN FND .00	38.0 LNG-TERM DEBT-FFB-RUS GUAR .00
11.0	INV IN ECON DEVEL PROJECTS .00	39.0 LONG-TERM DEBT OTHER-RUS GUAR .00
12.0	OTHER INVESTMENTS .00	40.0 LONG TERM DEBT - OTHER (NET) 51,517,938.93-
13.0	SPECIAL FUNDS .00	41.0 LNG-TERM DEBT-RUS-ECON DEV NET .00
14.0	TOT OTHER PROP & INVESTMENTS 2,637,818.80	42.0 PAYMENTS - UNAPPLIED .00
15.0	CASH - GENERAL FUNDS 6,844,049.74	43.0 TOTAL LONG TERM DEBT 51,517,938.93-
16.0	CASH - CONSTRUCTION FUND TRUST .00	44.0 OBLIGATION UNDER CAPITAL LEASE .00
17.0	SPECIAL DEPOSITS .00	45.0 ACCUM OPERATING PROVISIONS .00
18.0	TEMPORARY INVESTMENTS 2,355,708.39	46.0 TOTAL OTHER NONCURR LIABILITY .00
19.0	NOTES RECEIVABLE (NET) .00	47.0 NOTES PAYABLE .00
20.0	ACCTS RECV - SALES ENERGY (NET) 3,294,762.75	48.0 ACCOUNTS PAYABLE 2,297,454.57-
21.0	ACCTS RECV - OTHER (NET) 82,557.87	49.0 CONSUMER DEPOSITS 134,600.00-
22.0	RENEWABLE ENERGY CREDITS .00	50.0 CURR MATURITIES LONG-TERM DEBT .00
23.0	MATERIAL & SUPPLIES-ELEC & OTH 1,136,966.02	51.0 CURR MATURIT LT DEBT ECON DEV .00
24.0	PREPAYMENTS 184,216.38	52.0 CURR MATURITIES CAPITAL LEASES .00
25.0	OTHER CURRENT & ACCR ASSETS .00	53.0 OTHER CURRENT & ACCRUED LIAB 1,366,695.22-
26.0	TOTAL CURRENT & ACCR ASSETS 13,898,261.15	54.0 TOTAL CURRENT & ACCRUED LIAB 3,798,749.79-
27.0	REGULATORY ASSETS .00	55.0 REGULATORY LIABILITIES .00
28.0	OTHER DEFERRED DEBITS 3,594,516.01	56.0 OTHER DEFERRED CREDITS 684,553.13-
29.0	TOTAL ASSETS & OTHER DEBITS 94,666,327.50	57.0 TOTAL LIABILITIES & OTH CREDIT 94,666,327.50-

**OVERTON POWER DISTRICT #5
CASH BREAKDOWN
October-15**

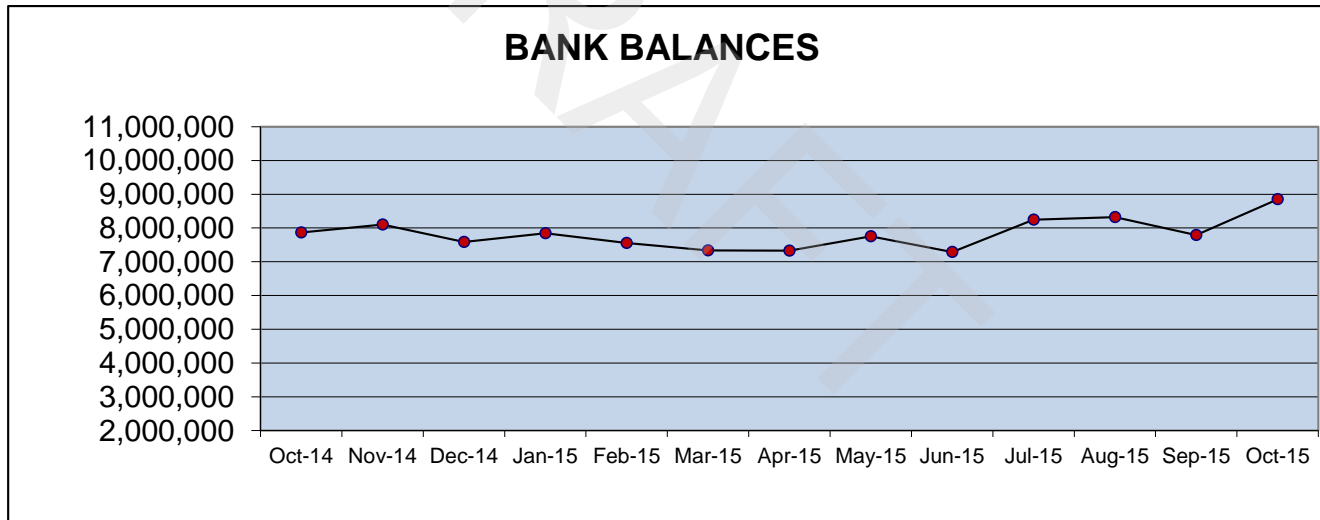
BEGINNING BALANCE	\$ 7,790,494
PETTY CASH	\$ 1,700
BANK OF NEVADA - CHECKING	\$ 6,246,586
BANK OF NEVADA - PAYROLL ACCOUNT	\$ 2,444
AMERICAN FIRST CREDIT UNION	\$ 57,948
AMERICAN FIRST CREDIT UNION	\$ 535,371
AMERICAN FIRST CREDIT UNION	\$ 67
BANK OF NEVADA	\$ 2,005,642
ENDING BALANCE	\$ 8,849,758
NET DIFFERENCE IN CASH FROM PRIOR MONTH	\$ 1,059,264



Ending Month	\$ 8,849,758
Liabilities	
Customer Deposit (refunded after 1 year)	\$ (134,600)
Work Order Deposit	\$ (537,445)
Work Order Construction done	\$ 330,048
Refunds to State	\$ (619)
Total Available Cash	\$ 8,507,143

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**OVERTON POWER DISTRICT #5
MISCELLANEOUS
October-15**

	Money Received	Quantity	Amount
	Connection Fees		
	Jun-15	22	\$ 18,681.60
	Jul-15	28	\$ 22,042.80
	Aug-15	23	\$ 16,956.84
	Sep-15	8	\$ 8,007.60
	Oct-15	13	\$ 11,304.00

	Current Billing Arrangements		
	Thru July 9, 2015	59	\$ 8,878.43
	Thru Aug 12, 2015	116	\$ 23,243.52
	Thru Sept 10, 2015	85	\$ 16,808.96
	Thru Oct 15, 2015	88	\$ 19,997.59
	Thru Nov 12, 2015	92	\$ 19,112.94

	Round Up Program		
	Thru Oct 15	Virgin Valley \$ 267.89	Moapa Valley \$ 310.71

	Net New Accounts for month	Total Accounts 2015	Total Accounts 2014	Difference Last Year	
	Number of Customers Summary By Month				
	January	20	14659	14407	1.75%
	February	4	14663	14425	1.65%
	March	26	14689	14429	1.80%
	April	-1	14688	14426	1.82%
	May	-41	14647	14424	1.55%
	June	31	14678	14422	1.78%
	July	48	14726	14481	1.69%
	August	-28	14698	14485	1.47%
	September	68	14766	14489	1.91%
	October	43	14809	14474	2.31%
	November	0	0	14571	-100.00%
	December	0	0	14639	-100.00%

OVERTON POWER DISTRICT NO.5

C.F.C. LOAN STATUS

**LINE OF CREDIT
BALANCE OWED** **0.00**

QUARTERLY PAYMENT Due on 9/30/2015 **\$ 906,890.53**

LONG-TERM LOAN

	BEGINNING PRINCIPAL	Interest Rate	Due for Repricing
9000001	\$3,048,254.07	5.95% Fixed	10/1/2020
9000002	\$3,048,254.07	5.95% Fixed	10/1/2020
9000003	\$4,290,627.36	5.95% Fixed	10/1/2020
9000004	\$4,163,033.64	6.23% Fixed	10/1/2018
9000005	\$4,152,552.81	6.33% Fixed	10/1/2018
9000006	\$4,022,731.34	3.25% Fixed	9/1/2016
9000007	\$3,901,463.01	3.40% Fixed	10/1/2019
9000008	\$3,973,788.15	3.55% Fixed	12/1/2018
9000009	\$4,112,199.82	3.45% Fixed	9/1/2017
9002001	\$16,750,034.66	4.60% Fixed	
9002002	\$55,000.00	4.60% Fixed	
	\$51,517,938.93		

Weighted Interest Rate **4.77%**

MDSC **1.54**

Equity as a % of Assets **40.84%**

TIER **2.10**

TIER (Times Interest Earned Ratio)

TIER is a measurement of the system's annual ability to earn margins sufficient to cover the interest expense on long-term debt. TIER is a primary indicator of a utility's financial health to lending institutions. A TIER of greater than 1.0 indicates that a system is generating revenues sufficient to cover its long-term interest expense 1.0 plus times. A TIER of 1.0 indicates payment of interest with no margins left for financing new projects. A TIER of less than 1.0 indicates a system could not pay its interest from margins earned after deducting expenses before interest. A negative TIER indicates borrowed funds are needed to pay all of the interest and some part of operating expenses for that year. A very high TIER value indicates that the system has very little long-term debt resulting in low long-term interest costs.

MDSC (Modified Debt Service Coverage)

MDSC is a measurement of a system's ability to generate sufficient operating funds to cover its cash requirements, but adjusted to eliminate non-cash amounts that are included in margins—such as G&T capital credit allocations to a distribution cooperative—for the true cash impact of non-operating margins of its long-term total debt service (principal and interest) on an annual basis. The non-cash expense of depreciation and amortization expenses is taken into consideration as a cash generator. A ratio value of 1.0 indicates the system generated only enough cash to cover its principal and interest payments (total debt service) on its long-term debt for the year. The CFC loan contract requires a MDSC of 1.35 for the best two of the last three years.

MDSC (Modified Debt Service Coverage) (2 of 3-year High Average)

An extension of MDSC, generally found in a CFC loan contract. The requirement is to achieve a specified average value using the two highest MDSC ratios of the three most current years. The average value is generally used to determine loan covenant compliance requirements as well as to determine potential eligibility for long-term interest rate discounts associated with some CFC long-term loans.

CFC						
FINANCIAL AND STATISTICAL REPORT						
						12/31/2015
PART R. POWER REQUIREMENTS DATA BASE						
CLASSIFICATION	CONSUMER SALES & REVENUE DATA	August	SEPTEMBER	OCTOBER	Totals	Cents per kWh
		(h)	(i)	(j)		
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	12,111	12,185	12,208		0.1073
	b. KWH Sold	18,690,800	16,639,259	16,610,924	140,884,659	
	c. Revenue	1,934,649	1,744,063	1,742,816	15,112,107	
2. Residential Sales - Seasonal	a. No. Consumers Served				0	
	b. KWH Sold				0	
	c. Revenue				0	
3. Irrigation Sales	a. No. Consumers Served	45	45	45	452	0.1047
	b. KWH Sold	163,609	196,510	156,250	1,150,231	
	c. Revenue	16,230	18,362	15,448	120,441	
4. Comm. and Ind. 1000 KVA or Less 500 kW or Less	a. No. Consumers Served	1,498	1,491	1,507	14,813	0.0931
	b. KWH Sold	13,693,835	13,613,061	12,936,532	117,572,663	
	c. Revenue	1,255,543	1,257,203	1,188,614	10,942,728	
5. Comm. and Ind. Over 1000 KVA 500 kW or More	a. No. Consumers Served	612	613	617	6,141	0.1031
	b. KWH Sold	2,129,960	1,946,445	2,000,220	17,292,786	
	c. Revenue	217,988	199,632	205,009	1,782,517	
6. Public Street & Highway Lighting	a. No. Consumers Served	225	226	226	2,241	0.1130
	b. KWH Sold	208,613	210,216	257,023	2,436,986	
	c. Revenue	24,203	24,376	28,804	275,337	
7. Other Sales to Public Authority	a. No. Consumers Served	207	206	206	2,100	0.0969
	b. KWH Sold	2,825,080	3,116,848	2,883,817	24,559,514	
	c. Revenue	267,745	291,728	273,298	2,379,622	
8. Sales for Resales-REA Borrowers	a. No. Consumers Served				0	
	b. KWH Sold				0	
	c. Revenue				0	
9. Sales for Resales-Other	a. No. Consumers Served				0	#DIV/0!
	b. KWH Sold				0	
	c. Revenue				0	
10. TOTAL No. of Consumers (lines 1a thru 9a)		14,698	14,766	14,809	147,023	
11. TOTAL KWH Sold (lines 1b thru 9b)		37,711,897	35,722,339	34,844,766	303,896,839	
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)		3,716,358	3,535,364	3,453,988	30,612,752	0.1007
13. Other Electric Revenue		190,272	121,384	58,445	1,158,827	
14. KWH - Own Use		91,201	85,884	79,539	611,335	
15. TOTAL KWH Purchased		42,235,547	36,502,845	29,157,650	325,322,251	
16. TOTAL KWH Generated					0	
17. Cost of Purchases and Generation		2,634,372	2,265,883	2,067,563	20,959,253	
18. Interchange - KWH - Net					0	
19. Peak - Sum All KW Input (Metered)						
Non-coincident __X__	Coincident ____	87,507	81,891	65,551	0	
Monthly Cost		0.0624	0.0621	0.0709		
Monthly Revenue		0.0985	0.0990	0.0991		
2015 Avg Cost		0.0688	0.0681	0.0675		

CFC
FINANCIAL AND STATISTICAL REPORT

12/31/2015

PART R. POWER REQUIREMENTS DATA BASE

CLASSIFICATION	CONSUMER SALES & REVENUE DATA	August	SEPTEMBER	OCTOBER	Totals	Cents per kWh
		(h)	(i)	(j)		
10. TOTAL No. of Consumers (lines 1a thru 9a)		14,698	14,766	14,809	147,023	
11. TOTAL KWH Sold (lines 1b thru 9b)		37,711,897	35,722,339	34,844,766	303,896,839	
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)		3,716,358	3,535,364	3,453,988	30,612,752	0.1007
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18. Interchange - KWH - Net					0	
19. Peak - Sum All KW Input (Metered)						
Non-coincident <input checked="" type="checkbox"/> Coincident <input type="checkbox"/>		87,507	81,891	65,551	0	

Monthly Cost	0.0624	0.0621	0.0709
Monthly Revenue	0.0985	0.0990	0.0991
2015 Avg Cost	0.0688	0.0681	0.0675

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	2161		10/06/15	2395	PUBLIC EMPLOYEES RETIREMENT	74,286.04	EMPLOYEE / BOARD RETIREMENT
	2162		10/08/15	635	COLORADO RIVER COMMISSION	21,916.51	PDAF - NOVEMBER 2015
	2163		10/07/15	4687	BANK OF NEVADA	129,600.00	TRANSFER PR#1521 FUNDS
	2164		10/09/15	4953	HSA BANK	2,727.00	EMPLOYEE HSA CONTRIBUTIONS
	2165		10/02/15	2045	NRECA	102.34	ACCRUED NRECA - HRA
	2166		10/13/15	635	COLORADO RIVER COMMISSION	180,980.47	POWER - SEPTEMBER 2015
	2167		10/19/15	2105	NEVADA POWER COMPANY	34,038.95	LIMITED TERM POWER - AUGUST 2015
	2168		10/19/15	2105	NEVADA POWER COMPANY	133,668.62	SEP. 2015 - TRANSMISSION SERVICE
	2169		10/19/15	4808	ARIZONA PUBLIC SERVICE CO.	1,787,323.20	POWER - SEPTEMBER 2015
	2170		10/15/15	549	CITY OF MESQUITE	116,486.90	RIGHTS-OF-WAY FEE - 3RD QUARTER
	2171		10/13/15	2045	NRECA	11.92	ACCRUED NRECA - HRA
	2172		10/15/15	2045	NRECA	555.81	ACCRUED NRECA - HRA
	2173		10/21/15	4687	BANK OF NEVADA	128,800.00	TRANSFER PR#1522 FUNDS
	2174		10/23/15	4953	HSA BANK	2,727.00	EMPLOYEE HSA CONTRIBUTIONS
	2175		10/27/15	4953	HSA BANK	136.50	HSA DEBIT
	39359	*	10/05/15	2046	NRECA	37.50	HRA ACCOUNT ADMIN.
	39360		10/05/15	565	CLARK COUNTY RECORDER	17.00	LIEN
	39361		10/05/15	605	HOME HARDWARE & VARIETY	98.82	WOOD STAKES, PAPER, ADHESIVE, GL
	39362		10/05/15	735	DAT MANAGEMENT INC.	171.00	RANDOM DRUG / ALCOHOL TESTING
	39363		10/05/15	1310	JENSEN PRECAST	3,550.00	COVER BOLT DOWN 4X3 VAULT
	39364		10/05/15	1435	KNIGHT & LEAVITT ASSOC. INC.	56,813.08	BLM SEED RESTORATION, BIOLOGIST,
	39365		10/05/15	1895	JZR COMMUNICATION CO LLC	150.00	ADVERTISING
	39366		10/05/15	1920	MOAPA VALLEY TELEPHONE	2,685.80	MOAPA PHONES
	39367		10/05/15	2045	NRECA	57,215.10	2015 INSURANCE - OCT.
	39368		10/05/15	2046	NRECA	4,645.21	INSURANCE - ADMINISTRATIVE FEE
	39369		10/05/15	2235	OVERTON AUTO PARTS	1,033.66	BATTERIES, ANTIFREEZE, HOSE, WIR

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	39370		10/05/15	2614	SCHOLZEN PRODUCTS	1,402.72	FLOOR PLATE #360, HOT ROLL SQ#17
	39371		10/05/15	3285	VIRGIN VALLEY DISPOSAL	248.94	DISPOSAL SERVICE
	39372		10/05/15	3304	VIRGIN VALLEY WATER DISTRICT	678.00	MESQUITE WATER
	39373		10/05/15	3764	INTERMOUNTAIN POWER SUPERINT	250.00	HOTLINE SCHOOL REGISTRATION
	39374		10/05/15	3793	WHIPPLE, JAY D.	100.00	MAINTENANCE OF PLANT
	39375		10/05/15	3802	GENTRY GIS, LLC	5,480.00	NUMAP, MAPPING, STAKEOUT, SEDC
	39376		10/05/15	4259	SHERWIN-WILLIAMS COMPANY	667.25	PAINT - TRANSFORMERS
	39377		10/05/15	4426	HD SUPPLY POWER SOLUTIONS	51,369.00	105 & 111 SWITCHES ERMCO TRANS. 2000 KVA 69KV 12A CNTR V SWITCHES
	39378		10/05/15	4605	MCCANDLESS INTERNATIONAL TRU	264.90	3569581C1 - HOLDERS
	39379		10/05/15	4925	CREATIVE CLEANING SERVICES	1,950.00	CLEANING SERVICE - SEPT. 2015
	39380		10/05/15	4952	LOGANDALE AUTO, LLC	16.00	TIRE WORK
	39381		10/05/15	4955	SECUREWORKS, INC	7,491.50	DELL SERVICE SUBSCRIPTION
	39382		10/05/15	4960	COASTAL TRANSPORTATION SRVC	675.00	FREIGHT - KOHLER GENERATOR
	39383		10/08/15	396	BORDER STATES ELEC. SUPPLY	530.40	LEATHER WORK GLOVES
	39384		10/08/15	456	BULLOCH BROTHERS ENG INC	390.00	TOPO SURVEYING
	39385		10/08/15	975	ESCI	2,156.00	SAFETY & TRAINING SERVICES
	39386		10/08/15	1067	GAUDIN FORD	54.00	SWITCH ASY - WIRE ASY
	39387		10/08/15	1173	HUGHES, BRUCE	204.51	REIMBURSE MISC. EXPENSE
	39388		10/08/15	1586	LIN'S SUPERMARKETS INC.	64.06	SEPTEMBER CHARGES
	39389		10/08/15	1805	MESQUITE LUMBER & SUPPLY	326.71	SPRAY PAINT, WASHERS, HEX SCREWS
	39390		10/08/15	2234	OVERTON ACE HARDWARE	120.74	TOWELS, SLEDGE HAMMER, LIGHT CNT
	39391		10/08/15	2478	REPUBLIC SERVICES #620	1,307.28	QUARTERLY SERVICE
	39392		10/08/15	2490	RELIANCE CONNECTS	1,638.00	MESQUITE PHONES
	39393		10/08/15	2621	SCHWEITZER ENGINEERING LABS	583.58	OH ELECTROSTATIC REDET
	39394		10/08/15	3957	ELECTRICAL CONSULTANTS, INC.	458.50	SOLOR INTERCONN. FEASIBILITY ST

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	39395		10/08/15	4406	JOHN'S DIESEL & AUTO REPAIR	191.78	SERVICE CALL - REPAIR / PARTS
	39396		10/08/15	4501	INCONTACT, INC.	425.74	LONG DISTANCE - MESQUITE LONG DISTANCE - OVERTON
	39397		10/08/15	4517	KOKOPELLI LANDSCAPING INC.	700.00	GENERAL MAINT. OF PLANT
	39398		10/08/15	4591	THE SPECTRUM	200.00	ADVERTISING
	39399		10/08/15	4612	4IMPRINT, INC.	1,404.86	PENS, PUSH LIGHT, BOOK, FLAGS
	39400		10/08/15	4876	MESQUITE LOCAL NEWS	141.00	ADVERTISING
	39401		10/12/15	1495	LAWSON PRODUCTS, INC.	1,579.38	ASSORTED COLLARS, BOLTS, NUTS,
	39402		10/13/15	396	BORDER STATES ELEC. SUPPLY	179.40	GUY ATTACHMENT UNIVERSAL
	39403		10/13/15	453	BULLDOG PEST CONTROL INC.	125.00	GENERAL MAINTENANCE OF PLANT
	39404		10/13/15	549	CITY OF MESQUITE	447.80	SANITATION SERVICE / OCT - DEC
	39405		10/13/15	1940	MOAPA VALLEY WATER DISTRICT	517.31	MOAPA VALLEY WATER
	39406		10/13/15	2173	NORTHERN POWER EQUIPMENT	206.25	CON-2 HOLE COMPRESSION LUG 350
	39407		10/13/15	3075	UNITED STATES POST OFFICE	300.00	POSTAGE DUE ACCOUNT
	39408		10/13/15	3606	MASTERTECH SECURITY SERVICES	103.75	ALARM MONITORING
	39409		10/13/15	4270	FETHERSTON MICHAEL	720.60	REIMBURSE NREA MEETING EXPENSES
	39410		10/13/15	4794	BLUETARP FINANCIAL, INC	85.41	BATTERY EXTENDER, CUTOFF SAW
	39411		10/13/15	4952	LOGANDALE AUTO, LLC	86.00	BALANCE TIRES SWAP RIM & SENSOR
	39412		10/13/15	4962	RACHAEL LAFAWN MEATS	47.07	REFUND DEPOSIT BALANCE
	39413		10/13/15	565	CLARK COUNTY RECORDER	34.00	LIENS
	39414		10/13/15	4942	XTREME STITCH & PRINT	447.00	MISC. GENERAL EXPENSE
	39415		10/15/15	4687	BANK OF NEVADA	7,313.10	VISA CHARGES
	39416		10/20/15	456	BULLOCH BROTHERS ENG INC	440.00	EASEMENT FOR URBAN LAND / I-15
	39417		10/20/15	565	CLARK COUNTY RECORDER	19.00	EASEMENT
	39418		10/20/15	1067	GAUDIN FORD	528.35	WHEEL ASSEMBLY BELT AND BUCKLE ASSEMBLY
	39419		10/20/15	1175	HUGHES OIL COMPANY	3,045.85	BULK GAS/DIESEL MESQUITE

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
							BULK GAS OVERTON
	39420		10/20/15	1502	LEAVITT, GARY	500.00	DIRECTOR FEES
	39421		10/20/15	2285	ALTEC INDUSTRIES, INC.	180.51	WIRE ROPE SLING
	39422		10/20/15	2709	SOUTHEASTERN DATA COOP, INC.	19,563.00	SFTW SUPPORT, BILLING, POSTAGE,
	39423		10/20/15	4077	LJ MCCORMICK ENT. INC	350.00	GENERAL MAINTENANCE OF PLANT
	39424		10/20/15	4140	CODALE ELECTRIC SUPPLY, INC	81.00	HARD HATS
	39425		10/20/15	4270	FETHERSTON MICHAEL	500.00	500 DIRECTOR FEE
	39426		10/20/15	4340	FARWEST LINE SPECIALTIES LLC	425.82	ASSORTED TOOLS
	39427		10/20/15	4474	DORN, MIKE	80.83	REIMBURSE MISC. EXPENSE
	39428		10/20/15	4696	WAITE, DOUG	500.00	500 DIRECTOR FEE
	39429		10/20/15	4714	MILLS & MILLS LAW GROUP LLC	815.00	LEGAL SERVICE LEGAL FEES / BOARD MEETING
	39430		10/20/15	4742	NELSON, JACK WILLIAM	500.00	DIRECTOR FEES
	39431		10/20/15	4744	STAPLES CONTRACT&COMMERCIAL	1,345.58	INK, PAPER, THERMAL ROLL, PENS
	39432		10/20/15	4794	BLUETARP FINANCIAL, INC	315.93	DIABLO STL DEMON SAW BLADES DIABLO STL DEMON SAW BLADES
	39433		10/20/15	4837	STERICYCLE COMM. SOLUTIONS	225.96	EMERGENCY PHONE SERVICE
	39434		10/20/15	4887	ROTARY CLUB OF MESQUITE	600.00	ANNUAL DUES
	39435		10/20/15	4888	WESTERN UNITED ELECTRIC SUPP	100.08	4/0 BIMETAL CONTACT HV ELBOW
	39436		10/20/15	4903	BUNKER, ROBERT	500.00	500 DIRECTOR FEE
	39437		10/20/15	4904	YOUNG, MIKE	550.00	500 DIRECTOR FEE NREA ANNUAL MEETING EXPENSE
	39438		10/20/15	4905	METZ, JUDITH	551.75	500 DIRECTOR FEE, 51.75 MILEAGE
	39439		10/20/15	4951	NIC PRODUCTS, INC	197.00	I SEAL BARCODE CLEAR BODY W/ CAP
	39440		10/20/15	4742	NELSON, JACK WILLIAM	960.82	REIMBURSE NRECA MEETING EXPENSES
	39441		10/20/15	4380	LAGROW, BECKY	262.72	REIMBURSE MISC EXP
	39442		10/22/15	4963	MESQUITE MINI STORAGE LLC	50.00	STORAGE RENTAL
	39443		10/28/15	456	BULLOCH BROTHERS ENG INC	2,085.00	SURVEYING / TOPO

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
							EASEMENTS
	39444		10/28/15	695	COOPER, MENDIS	150.00	PER DIEM - CREDA
	39445		10/28/15	1067	GAUDIN FORD	558.06	LINK ASSEMBLY
	39446		10/28/15	1616	MARSHALL, SHAWNA	250.00	PER DIEM - TRAINING
	39447		10/28/15	1980	MORCON SPECIALTY, INC.	300.68	WHITE SHOP RAGS, SAW BLADES MARKING PAINT, MARKING STICK RAGS
	39448		10/28/15	3122	UNITED PARCEL SERVICE	7.02	SHIPPING FEES
	39449		10/28/15	3257	VERIZON WIRELESS	1,788.93	VERIZON CELL PHONES
	39450		10/28/15	4119	KRETSCHMANN, JOLENE	145.45	REIMBURSE MISC EXPENSE REIMBURSE MISC EXPENSE
	39451		10/28/15	4140	CODALE ELECTRIC SUPPLY, INC	30,400.00	167 PADMOUNT TRANSFORMERS
	39452		10/28/15	4216	VILLEZCAS, ARTHUR	200.00	PER DIEM - SD MYERS TRAINING
	39453		10/28/15	4253	EVERITT, DAVID	200.00	PER DIEM - SD MYERS TRAINING
	39454		10/28/15	4259	SHERWIN-WILLIAMS COMPANY	13.15	PUMP ARMOR, MASK PAPER
	39455		10/28/15	4314	OZAKI, RANDALL	150.00	PER DIEM - CREDA
	39456		10/28/15	4422	STATE OF NEVADA	2,634.81	PEBP INSURANCE
	39457		10/28/15	4744	STAPLES CONTRACT&COMMERCIAL	647.84	HP SPECIAL PAPER, PENS, HILITERS
	39458		10/28/15	4949	CARQUEST AUTO PARTS	14.52	6TAPERED D/A PAD VINYL
	39459		10/28/15	4964	ANIXTER INC	495.00	SILL KIT ASSEMBLY
	39460		10/28/15	4119	KRETSCHMANN, JOLENE	22.97	REIMBURSE MISC EXPENSE
	39461		10/28/15	4162	NEVADA UNCLAIMED PROPERTY	733.28	NEVADA UNCLAIMED PROPERTY
				TOTAL CHECKS	118	TOTAL AMOUNT	2,907,446.88
				GRAND TOTAL	118	GRAND TOTAL AMOUNT	2,907,446.88