

OVERTON POWER DISTRICT NO. 5

FINANCIAL AND STATISTICAL REPORT

FROM 01/15 THRU 09/15

PART A. STATEMENT OF OPERATIONS

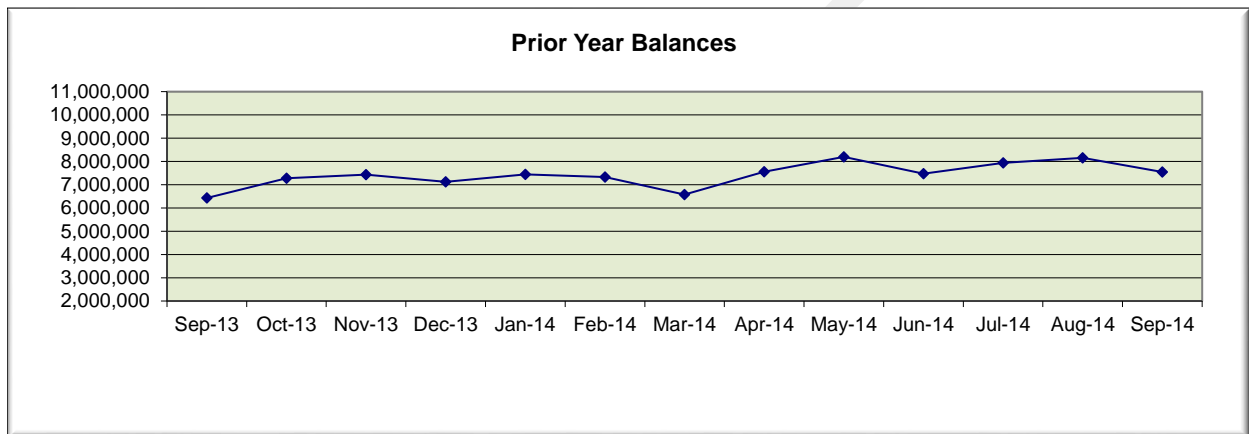
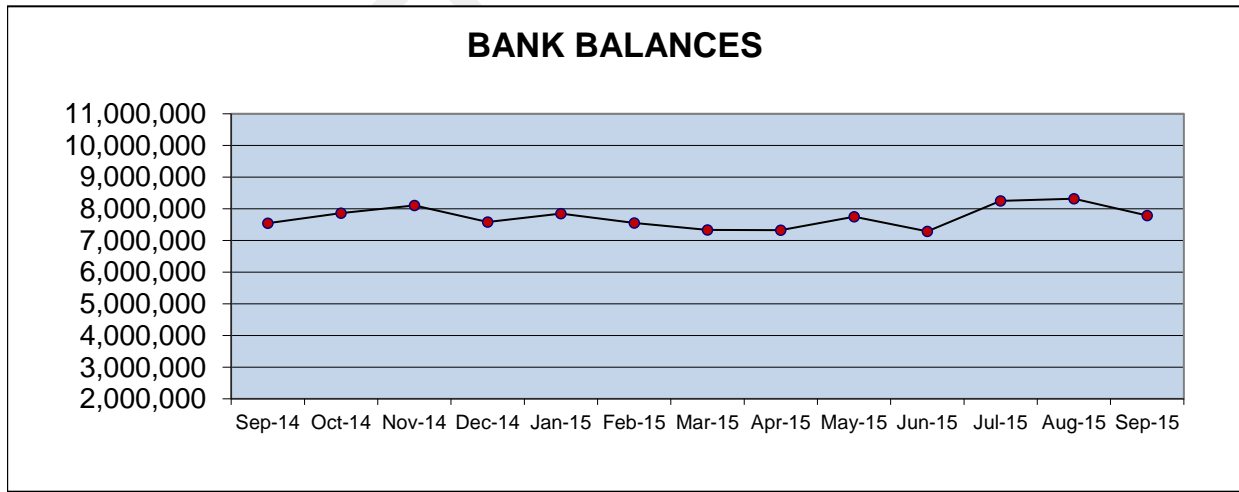
LINE NO		----- YEAR TO DATE -----			
		LAST YEAR A	THIS YEAR B	BUDGET C	THIS MONTH D
1.0	OPERATING REVENUE & PATRONAGE CAPITAL....	27,926,392.27	28,259,146.34	28,865,615.00	3,656,747.57
2.0	POWER PRODUCTION EXPENSE.....	.00	.00	.00	.00
3.0	COST OF PURCHASED POWER.....	17,888,464.36-	18,879,658.54-	18,532,600.00-	2,253,851.79-
4.0	TRANSMISSION EXPENSE.....	428,774.25-	582,713.68-	479,400.00-	96,410.39-
5.0	REGIONAL MARKET OPERATIONS EXPENSE.....	.00	.00	.00	.00
6.0	DISTRIBUTION EXPENSE-OPERATION.....	642,966.98-	642,893.18-	746,000.00-	73,889.62-
7.0	DISTRIBUTION EXPENSE-MAINTENANCE.....	1,113,696.33-	1,021,268.06-	1,119,000.00-	126,058.21-
8.0	CONSUMER ACCOUNTS EXPENSE.....	764,681.03-	817,335.47-	852,500.00-	92,146.41-
9.0	CUSTOMER SERVICE & INFORMATIONAL EXPENSE.	20,875.86-	32,948.76-	.00	5,810.00-
10.0	SALES EXPENSE.....	.00	.00	.00	.00
11.0	ADMINISTRATIVE & GENERAL EXPENSE.....	1,345,236.82-	1,435,096.26-	1,474,500.00-	180,118.91-
12.0	TOTAL OPERATIONS & MAINTENANCE EXPENSE...	22,204,695.63-	23,411,913.95-	23,204,000.00-	2,828,285.33-
13.0	DEPRECIATION & AMORTIZATION EXPENSE.....	1,246,464.75-	1,316,629.29-	1,340,766.00-	148,458.77-
14.0	TAX EXPENSE - PROPERTY & GROSS RECEIPTS..	.00	.00	.00	.00
15.0	TAX EXPENSE - OTHER.....	.00	.00	.00	.00
16.0	INTEREST ON LONG TERM DEBT.....	2,256,324.02-	1,970,082.55-	2,173,842.00-	226,577.32-
17.0	INTEREST CHARGED TO CONSTRUCTION - CREDIT	.00	.00	.00	.00
18.0	INTEREST EXPENSE - OTHER.....	.00	.00	.00	.00
19.0	OTHER DEDUCTIONS.....	54,102.60-	32,850.34-	54,099.00-	12,426.37-
20.0	TOTAL COST OF ELECTRIC SERVICE.....	25,761,587.00-	26,731,476.13-	26,772,707.00-	3,215,747.79-
21.0	PATRONAGE CAPITAL & OPERATING MARGINS....	2,164,805.27	1,527,670.21	2,092,908.00	440,999.78
22.0	NON OPERATING MARGINS - INTEREST.....	12,266.89	14,469.84	15,849.00	360.56
23.0	ALLOW. FOR FUNDS USED DURING CONSTRUCTION	.00	.00	.00	.00
24.0	INCOME (LOSS) FROM EQUITY INVESTMENTS....	.00	.00	.00	.00
25.0	NON OPERATING MARGINS - OTHER.....	24,047.78-	6,660.71	29,997.00-	21,143.63-
26.0	GENERATION & TRANSMISSION CAPITAL CREDITS	.00	.00	.00	.00
27.0	OTHER CAPITAL CREDITS & PATRONAGE DIVID..	219,370.20	173,975.97	.00	159,566.18
28.0	EXTRAORDINARY ITEMS.....	.00	.00	.00	.00
29.0	PATRONAGE CAPITAL OR MARGINS.....	2,372,394.58	1,722,776.73	2,078,760.00	579,782.89

PART C. BALANCE SHEET

LINE NO	ASSETS AND OTHER DEBITS	LIABILITIES AND OTHER CREDITS
1.0	TOTAL UTILITY PLANT IN SERVICE 99,495,150.47	30.0 MEMBERSHIPS .00
2.0	CONSTRUCTION WORK IN PROGRESS 3,271,587.48	31.0 PATRONAGE CAPITAL .00
3.0	TOTAL UTILITY PLANT 102,766,737.95	32.0 OPERATING MARGINS - PRIOR YEAR 18,198,844.15-
4.0	ACCUM PROV FOR DEP & AMORT 28,126,513.16-	33.0 OPERATING MARGINS-CURRENT YEAR 1,708,306.89-
5.0	NET UTILITY PLANT 74,640,224.79	34.0 NON-OPERATING MARGINS 14,469.84-
6.0	NON-UTILITY PROPERTY (NET) .00	35.0 OTHER MARGINS & EQUITIES 18,141,800.05-
7.0	INVEST IN SUBSIDIARY COMPANIES .00	36.0 TOTAL MARGINS & EQUITIES 38,063,420.93-
8.0	INV IN ASSOC ORG - PAT CAPITAL 2,637,818.80	37.0 LONG TERM DEBT - RUS (NET) .00
9.0	INV IN ASSOC ORG OTHR GEN FND .00	(PAYMENTS-UNAPPLIED .00)
10.0	INV IN ASSOC ORG - NON GEN FND .00	38.0 LNG-TERM DEBT-FFB-RUS GUAR .00
11.0	INV IN ECON DEVEL PROJECTS .00	39.0 LONG-TERM DEBT OTHER-RUS GUAR .00
12.0	OTHER INVESTMENTS .00	40.0 LONG TERM DEBT - OTHER (NET) 51,517,938.93-
13.0	SPECIAL FUNDS .00	41.0 LNG-TERM DEBT-RUS-ECON DEV NET .00
14.0	TOT OTHER PROP & INVESTMENTS 2,637,818.80	42.0 PAYMENTS - UNAPPLIED .00
15.0	CASH - GENERAL FUNDS 5,785,115.18	43.0 TOTAL LONG TERM DEBT 51,517,938.93-
16.0	CASH - CONSTRUCTION FUND TRUST .00	44.0 OBLIGATION UNDER CAPITAL LEASE .00
17.0	SPECIAL DEPOSITS .00	45.0 ACCUM OPERATING PROVISIONS .00
18.0	TEMPORARY INVESTMENTS 2,355,378.74	46.0 TOTAL OTHER NONCURR LIABILITY .00
19.0	NOTES RECEIVABLE (NET) .00	47.0 NOTES PAYABLE .00
20.0	ACCTS RECV - SALES ENERGY (NET) 3,548,048.91	48.0 ACCOUNTS PAYABLE 2,440,093.63-
21.0	ACCTS RECV - OTHER (NET) 160,426.88	49.0 CONSUMER DEPOSITS 135,100.00-
22.0	RENEWABLE ENERGY CREDITS .00	50.0 CURR MATURITIES LONG-TERM DEBT .00
23.0	MATERIAL & SUPPLIES-ELEC & OTH 1,147,877.32	51.0 CURR MATURIT LT DEBT ECON DEV .00
24.0	PREPAYMENTS 209,207.13	52.0 CURR MATURITIES CAPITAL LEASES .00
25.0	OTHER CURRENT & ACCR ASSETS .00	53.0 OTHER CURRENT & ACCRUED LIAB 1,248,977.59-
26.0	TOTAL CURRENT & ACCR ASSETS 13,206,054.16	54.0 TOTAL CURRENT & ACCRUED LIAB 3,824,171.22-
27.0	REGULATORY ASSETS .00	55.0 REGULATORY LIABILITIES .00
28.0	OTHER DEFERRED DEBITS 3,606,807.26	56.0 OTHER DEFERRED CREDITS 685,373.93-
29.0	TOTAL ASSETS & OTHER DEBITS 94,090,905.01	57.0 TOTAL LIABILITIES & OTH CREDIT 94,090,905.01-

**OVERTON POWER DISTRICT #5
CASH BREAKDOWN
September-15**

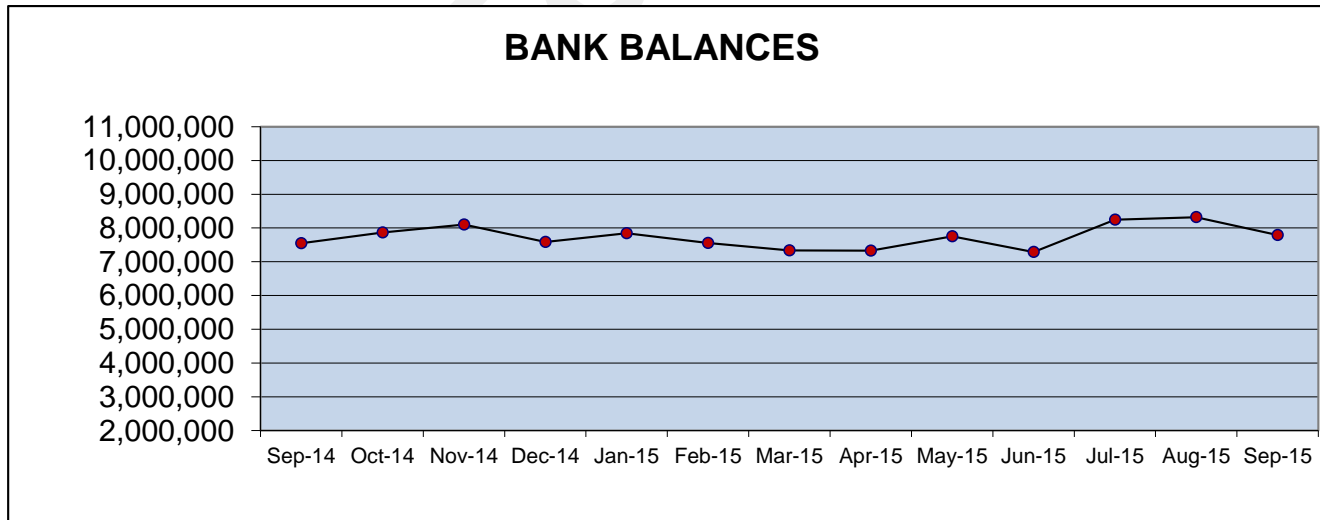
BEGINNING BALANCE	\$ 8,318,440
PETTY CASH	\$ 1,700
BANK OF NEVADA - CHECKING	\$ 5,185,145
BANK OF NEVADA - PAYROLL ACCOUNT	\$ 2,467
AMERICAN FIRST CREDIT UNION	\$ 57,938
AMERICAN FIRST CREDIT UNION	\$ 537,865
AMERICAN FIRST CREDIT UNION	\$ 67
BANK OF NEVADA	\$ 2,005,312
ENDING BALANCE	\$ 7,790,494
NET DIFFERENCE IN CASH FROM PRIOR MONTH	\$ (527,946)



Ending Month	\$ 7,790,494
Liabilities	
Customer Deposit (refunded after 1 year)	\$ (135,100)
Work Order Deposit	\$ (532,918)
Work Order Construction done	\$ 327,409
Refunds to State	\$ (1,334)
Total Available Cash	\$ 7,448,551

**OVERTON POWER DISTRICT #5
CASH BREAKDOWN
September-15**

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PETTY CASH	\$ 1,700
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Ending Month **\$ 7,790,494**

Liabilities


Customer Deposit (refunded after 1 year)	\$ (135,100)
Work Order Deposit	\$ (532,918)
Work Order Construction done	\$ 327,409
Refunds to State	\$ (1,334)
Total Available Cash	\$ 7,448,551

**OVERTON POWER DISTRICT #5
MISCELLANEOUS
August-15**

	Money Received	Quantity	Amount
	Connection Fees		
	May-15	26	\$ 20,818.20
	Jun-15	22	\$ 18,681.60
	Jul-15	28	\$ 22,042.80
	Aug-15	23	\$ 16,956.84
	Sep-15	8	\$ 8,007.60

	Current Billing Arrangements		
	Thru June 3, 2015	24	\$ 4,373.60
	Thru July 9, 2015	59	\$ 8,878.43
	Thru Aug 12, 2015	116	\$ 23,243.52
	Thru Sept 10, 2015	85	\$ 16,808.96
	Thru Oct 15, 2015	88	\$ 19,997.59

	Round Up Program	Virgin Valley	Moapa Valley
	Thru Sept 15	\$ 178.79	\$ 200.37

	Number of Customers Summary By Month	Net New Accounts for month	Total Accounts 2015	Total Accounts 2014	Difference Last Year
	January	20	14659	14407	1.75%
	February	4	14663	14425	1.65%
	March	26	14689	14429	1.80%
	April	-1	14688	14426	1.82%
	May	-41	14647	14424	1.55%
	June	31	14678	14422	1.78%
	July	48	14726	14481	1.69%
	August	-28	14698	14485	1.47%
	September	68	14766	14489	1.91%
	October	0	0	14474	-100.00%
	November	0	0	14571	-100.00%
	December	0	0	14639	-100.00%

OVERTON POWER DISTRICT NO.5

C.F.C. LOAN STATUS

**LINE OF CREDIT
BALANCE OWED** **0.00**

QUARTERLY PAYMENT Due on 9/30/2015 **\$ 906,890.53**

LONG-TERM LOAN

	BEGINNING PRINCIPAL	Interest Rate	Due for Repricing
9000001	\$3,048,254.07	5.95% Fixed	10/1/2020
9000002	\$3,048,254.07	5.95% Fixed	10/1/2020
9000003	\$4,290,627.36	5.95% Fixed	10/1/2020
9000004	\$4,163,033.64	6.23% Fixed	10/1/2018
9000005	\$4,152,552.81	6.33% Fixed	10/1/2018
9000006	\$4,022,731.34	3.25% Fixed	9/1/2016
9000007	\$3,901,463.01	3.40% Fixed	10/1/2019
9000008	\$3,973,788.15	3.55% Fixed	12/1/2018
9000009	\$4,112,199.82	3.45% Fixed	9/1/2017
9002001	\$16,750,034.66	4.60% Fixed	
9002002	\$55,000.00	4.60% Fixed	
	\$51,517,938.93		

Weighted Interest Rate **4.77%**

MDSC **1.45**

Equity as a % of Assets **40.45%**

TIER **2.05**

CFC						
FINANCIAL AND STATISTICAL REPORT						
						12/31/2015
PART R. POWER REQUIREMENTS DATA BASE						
CLASSIFICATION	CONSUMER SALES & REVENUE DATA	July	August	SEPTEMBER	Totals	Cents per kWh
		(g)	(h)	(i)		
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	12,137	12,111	12,185		0.1076
	b. KWH Sold	19,877,214	18,690,800	16,638,719	124,273,195	
	c. Revenue	2,046,108	1,934,649	1,744,063	13,369,291	
2. Residential Sales - Seasonal	a. No. Consumers Served				0	
	b. KWH Sold				0	
	c. Revenue				0	
3. Irrigation Sales	a. No. Consumers Served	47	45	45	407	0.0586
	b. KWH Sold	92,535	163,609	993,981	1,791,452	
	c. Revenue	10,205	16,230	18,362	104,993	
4. Comm. and Ind. 1000 KVA or Less 500 kW or Less	a. No. Consumers Served	1,498	1,498	1,491	13,306	0.0932
	b. KWH Sold	13,701,939	13,693,835	13,613,061	104,636,131	
	c. Revenue	1,252,674	1,255,543	1,257,203	9,754,115	
5. Comm. and Ind. Over 1000 KVA 500 kW or More	a. No. Consumers Served	612	612	613	5,524	0.1032
	b. KWH Sold	2,135,221	2,129,960	1,946,445	15,292,566	
	c. Revenue	218,738	217,988	199,632	1,577,508	
6. Public Street & Highway Lighting	a. No. Consumers Served	225	225	226	2,015	0.1131
	b. KWH Sold	207,115	208,613	210,216	2,179,963	
	c. Revenue	24,071	24,203	24,376	246,533	
7. Other Sales to Public Authority	a. No. Consumers Served	207	207	206	1,894	0.0972
	b. KWH Sold	2,733,018	2,825,080	3,116,848	21,675,697	
	c. Revenue	262,772	267,745	291,728	2,106,325	
8. Sales for Resales-REA Borrowers	a. No. Consumers Served				0	
	b. KWH Sold				0	
	c. Revenue				0	
9. Sales for Resales-Other	a. No. Consumers Served				0	#DIV/0!
	b. KWH Sold				0	
	c. Revenue				0	
10. TOTAL No. of Consumers (lines 1a thru 9a)		14,726	14,698	14,766	132,214	
11. TOTAL KWH Sold (lines 1b thru 9b)		38,747,042	37,711,897	36,519,270	269,849,004	
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)		3,814,569	3,716,358	3,535,364	27,158,764	0.1006
13. Other Electric Revenue		135,196	190,272	121,384	1,100,383	
14. KWH - Own Use		83,566	91,201	85,884	531,796	
15. TOTAL KWH Purchased		41,111,431	42,387,364	36,600,658	296,410,942	
16. TOTAL KWH Generated					0	
17. Cost of Purchases and Generation		2,595,100	2,652,427	2,253,852	18,843,934	
18. Interchange - KWH - Net					0	
19. Peak - Sum All KW Input (Metered)						
Non-coincident <u> X </u> Coincident <u> </u>		81,565	87,661	82,041	0	
Monthly Cost		0.0631	0.0626	0.0616		
Monthly Revenue		0.0984	0.0985	0.0968		
2015 Avg Cost		0.0695	0.0687	0.0680		

CFC
FINANCIAL AND STATISTICAL REPORT

12/31/2015

PART R. POWER REQUIREMENTS DATA BASE

CLASSIFICATION	CONSUMER SALES & REVENUE DATA	July	August	SEPTEMBER	Totals	Cents per kWh
		(g)	(h)	(i)		
10. TOTAL No. of Consumers (lines 1a thru 9a)		14,726	14,698	14,766	132,214	
11. TOTAL KWH Sold (lines 1b thru 9b)		38,747,042	37,711,897	36,519,270	269,849,004	
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)		3,814,569	3,716,358	3,535,364	27,158,764	0.1006
13. Other Electric Revenue		135,196	190,272	121,384	1,100,383	
14. KWH - Own Use		83,566	91,201	85,884	531,796	
15. TOTAL KWH Purchased		41,111,431	42,387,364	36,600,658	296,410,942	
16. TOTAL KWH Generated					0	
17. Cost of Purchases and Generation		2,595,100	2,652,427	2,253,852	18,843,934	
18. Interchange - KWH - Net					0	
19. Peak - Sum All KW Input (Metered)						
Non-coincident <input checked="" type="checkbox"/> Coincident <input type="checkbox"/>		81,565	87,661	82,041	0	

Monthly Cost	0.0631	0.0626	0.0616
Monthly Revenue	0.0984	0.0985	0.0968
2015 Avg Cost	0.0695	0.0687	0.0680

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	2147		9/08/15	2395	PUBLIC EMPLOYEES RETIREMENT	74,735.86	EMPLOYEE / BOARD RETIREMENT
	2148		9/08/15	635	COLORADO RIVER COMMISSION	21,916.51	PDAF - OCTOBER 2015
	2149		9/09/15	4687	BANK OF NEVADA	131,400.00	TRANSFER PR#1519 FUNDS
	2150		9/04/15	2045	NRECA	103.33	ACCRUED NRECA - HRA
	2151		9/08/15	2045	NRECA	44.62	ACCRUED NRECA - HRA
	2152		9/14/15	635	COLORADO RIVER COMMISSION	147,383.92	POWER - AUGUST 2015
	2153		9/18/15	2105	NEVADA POWER COMPANY	133,668.62	AUG. 2015 - TRANSMISSION SERVICE
	2154		9/18/15	4808	ARIZONA PUBLIC SERVICE CO.	2,311,296.00	POWER - AUGUST 2015
	2155		9/28/15	3953	CFC, INC.	993,937.91	QUARTERLY PAYMENT
	2156		9/23/15	4687	BANK OF NEVADA	129,700.00	TRANSFER PR#1520 FUNDS
	2157		9/25/15	4953	HSA BANK	2,727.00	EMPLOYEE HSA CONTRIBUTIONS
	2158		9/21/15	2045	NRECA	535.05	ACCRUED NRECA - HRA
	2159		9/25/15	2045	NRECA	1,278.66	ACCRUED NRECA - HRA
	2160		9/30/15	4755	CHASE BANK - JP MORGAN	136.50	HSA DEBIT - AUG. 2015
	39165	*	9/01/15	2046	NRECA	344.00	RE MAGAZINE SUBSCRIPTIONS
	39166		9/01/15	727	DALLEY, COREY	283.65	REIMBURSE TRAINING EXPENSE
	39167		9/01/15	1067	GAUDIN FORD	176.41	CABLE ASY HOUSING
	39168		9/01/15	1082	GRAINGER	261.68	CORDLESS GREASE GUN
	39169		9/01/15	1175	HUGHES OIL COMPANY	3,739.35	BULK GAS OVERTON BULK GAS MESQUITE
	39170		9/01/15	1895	JZR COMMUNICATION CO LLC	90.00	ADVERTISING
	39171		9/01/15	1920	MOAPA VALLEY TELEPHONE	2,631.74	MOAPA PHONES
	39172		9/01/15	1980	MORCON SPECIALTY, INC.	91.39	NEMESIS SAFETY GLASSES MARKING PAINT STICK
	39173		9/01/15	2045	NRECA	57,215.10	2015 INSURANCE - SEPT.
	39174		9/01/15	2046	NRECA	4,645.21	INSURANCE - ADMINISTRATIVE FEE
	39175		9/01/15	2285	ALTEC INDUSTRIES, INC.	1,446.14	HYDRAULIC CHAIN SAW

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	39176		9/01/15	3802	GENTRY GIS, LLC	5,480.00	NUMAP, PARTNER, SEDC, STAKEOUT,
	39177		9/01/15	3811	SAFETYCAL, INC	656.97	BLACK 2" NUMBERS
	39178		9/01/15	4077	LJ MCCORMICK ENT. INC	250.00	MAINTENANCE OF LINES
	39179		9/01/15	4140	CODALE ELECTRIC SUPPLY, INC	12,374.70	4/0 HV WIRE
	39180		9/01/15	4291	RESERVE ACCOUNT	300.00	RESERVE ACCOUNT POSTAGE
	39181		9/01/15	4426	HD SUPPLY POWER SOLUTIONS	298.25	10 MIL BLACK TAPE COPPER SERVICE SPLICES
	39182		9/01/15	4517	KOKOPELLI LANDSCAPING INC.	700.00	GENERAL MAINT. OF PLANT
	39183		9/01/15	4744	STAPLES CONTRACT&COMMERCIAL	391.46	ASSORT. INK, TONER, CLEAR COVERS
	39184		9/01/15	4794	BLUETARP FINANCIAL, INC	252.66	CHARGER, RATCHET W/ GR LED RECHARGEABLE W
	39185		9/01/15	4857	MV REVITALIZATION PROJECT	50.00	MEMBERSHIP DUES
	39186		9/01/15	4933	BUNKER, RESHA	2,000.00	SCHOLARSHIP RECIPIENT
	39187		9/01/15	4941	CRESTLINE SPECIALTIES, INC	692.86	NREA EXPENSE
	39188		9/01/15	4944	REES ENTERPRISE	218.79	3/4" CRUSHED ROCK
	39189		9/01/15	4948	ICUA	4,400.00	2015 ICUA RALLY
	39190		9/02/15	565	CLARK COUNTY RECORDER	19.00	EASEMENT
	39191		9/02/15	605	HOME HARDWARE & VARIETY	352.14	BLOCK, CIRCUIT BREAKER, FLUX WIR
	39192		9/02/15	1805	MESQUITE LUMBER & SUPPLY	367.25	AC FILTERS, EXPANSION JOINT, PAI
	39193		9/02/15	2046	NRECA	37.50	HRA ACCOUNT ADMIN.
	39194		9/02/15	2234	OVERTON ACE HARDWARE	33.07	VINYL LETTERS, WASP KILLER, CLN
	39195		9/02/15	3257	VERIZON WIRELESS	1,979.89	VERIZON CELL PHONES
	39196		9/02/15	3285	VIRGIN VALLEY DISPOSAL	189.67	DISPOSAL SERVICE
	39197		9/02/15	3304	VIRGIN VALLEY WATER DISTRICT	800.50	MESQUITE WATER
	39198		9/02/15	4925	CREATIVE CLEANING SERVICES	2,345.62	CLEANING SERVICE - AUG. 2015
	39199		9/09/15	23	AIRGAS USA	203.70	SAFETY GLOVES
	39200		9/09/15	975	ESCI	2,156.00	SAFETY & TRAINING SERVICES

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	39201		9/09/15	1586	LIN'S SUPERMARKETS INC.	157.47	AUGUST CHARGES
	39202		9/09/15	2235	OVERTON AUTO PARTS	2,140.41	OIL, FILTERS, BATTERIES, LOCK FL
	39203		9/09/15	2490	RELIANCE CONNECTS	1,637.59	MESQUITE PHONES
	39204		9/09/15	3775	MESQUITE MATERIAL TESTING	555.00	FIELD DENSITY COMP. TESTING
	39205		9/09/15	3865	FINAL DETAILS, INC.	66.95	BUSINESS CARDS
	39206		9/09/15	4314	OZAKI, RANDALL	150.00	PER DIEM - CREDA
	39207		9/09/15	4340	FARWEST LINE SPECIALTIES LLC	24.87	HARD HAT SWEAT BANDS
	39208		9/09/15	4501	INCONTACT, INC.	169.67	LONG DISTANCE - MESQUITE LONG DISTANCE - OVERTON
	39209		9/09/15	4744	STAPLES CONTRACT&COMMERCIAL	551.30	PPR ROLL PAPER, TONER, PAPER, PE
	39210		9/09/15	4917	SLATE ROCK SAFETY LLC	68.40	FR PANTS
	39211		9/10/15	453	BULLDOG PEST CONTROL INC.	125.00	GENERAL MAINTENANCE OF PLANT
	39212		9/10/15	1237	ISS WONDERWARE	13,495.00	ANNUAL RENEWAL #37904
	39213		9/10/15	1502	LEAVITT, GARY	517.25	500 DIRECTOR FEE, 17.25 MILEAGE
	39214		9/10/15	2046	NRECA	18,977.00	ANNUAL MEMBERSHIP DUES
	39215		9/10/15	2614	SCHOLZEN PRODUCTS	171.26	POULTRY NETTING
	39216		9/10/15	3606	MASTERTECH SECURITY SERVICES	103.75	ALARM MONITORING
	39217		9/10/15	3687	TORGENSEN MELINDA	5,810.00	2016 NRECA YOUTH TOUR
	39218		9/10/15	3722	BOYCE, INC.	5,800.00	GENERAL MAINTENANCE OF PLANT
	39219		9/10/15	3835	PRECISION AGGREGATE PROD LLC	386.40	6 SACK 4000 PSI W/FLY ASH
	39220		9/10/15	4140	CODALE ELECTRIC SUPPLY, INC	197.92	600 CON CHAIR LUGS, LOCKNUTS
	39221		9/10/15	4270	FETHERSTON MICHAEL	500.00	500 DIRECTOR FEE
	39222		9/10/15	4422	STATE OF NEVADA	2,634.81	PEBP INSURANCE
	39223		9/10/15	4426	HD SUPPLY POWER SOLUTIONS	10,294.75	WIRE - 600V 500 URD TRIPLEX DBL UPSET BOLTS, GALV. WASHERS 3" SCHEDULE 40 PVC
	39224		9/10/15	4505	ONLINE INFORMATION SERVICES	476.55	ONLINE UTILITY EXCHANGE
	39225		9/10/15	4687	BANK OF NEVADA	3,305.02	VISA CHARGES

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	39226		9/10/15	4696	WAITE, DOUG	551.75	500 DIRECTOR FEE, 51.75 MILEAGE
	39227		9/10/15	4714	MILLS & MILLS LAW GROUP LLC	575.00	LEGAL FEES / BOARD MEETING
	39228		9/10/15	4742	NELSON, JACK WILLIAM	508.05	500 DIRECTOR FEE, 8.05 MILEAGE
	39229		9/10/15	4835	MOAPA VALLEY BOOSTERS CLUB	200.00	ADVERTISING
	39230		9/10/15	4903	BUNKER, ROBERT	551.75	500 DIRECTOR FEE, 51.75 MILEAGE
	39231		9/10/15	4904	YOUNG, MIKE	551.75	500 DIRECTOR FEE, 51.75 MILEAGE
	39232		9/10/15	4905	METZ, JUDITH	500.00	500 DIRECTOR FEE
	39233		9/10/15	4949	CARQUEST AUTO PARTS	208.72	P80 & P320 - 6 DISC ROLL
	39234		9/10/15	565	CLARK COUNTY RECORDER	102.00	LIENS
	39236	*	9/15/15	4382	SHANER, SHANNON	171.28	TRAINING REIMBURSEMENT
	39237		9/16/15	695	COOPER, MENDIS	200.00	PER DIEM
	39238		9/16/15	4270	FETHERSTON MICHAEL	629.40	PER DIEM MILEAGE FEE
	39239		9/16/15	4742	NELSON, JACK WILLIAM	623.75	PER DIEM MILEAGE FEE
	39240		9/16/15	4905	METZ, JUDITH	629.40	PER DIEM, MILEAGE FEE
	39241		9/16/15	2533	ROMERO, TERRY	200.00	PER DIEM
	39325	*	9/15/15	4451	QUINONES, SALVADOR	37.40	REIMBURSEMENT TRUCK SERVICE
	39326		9/22/15	279	BAEZA, ARMANDO	84.96	REIMBURSE MISC EXPENSE
	39327		9/22/15	861	DIVERSIFIED INSPECTIONS INC	1,804.00	ANNUAL TRUCK INSPECTIONS
	39328		9/22/15	1020	FEDERATED RURAL ELECTRIC INS	136,364.00	ALL RISK BLANKET 10/1/15 - 10/17 DIRECTORS, OFFICERS & MANAGERS COMM. UMBRELLA 10/1/15 - 10/1/17 WORKERS COMP 10/1/15 - 10/1/16
	39329		9/22/15	1175	HUGHES OIL COMPANY	4,854.80	BULK GAS/DIESEL OVERTON BULK GAS/DIESEL MESQUITE
	39330		9/22/15	1940	MOAPA VALLEY WATER DISTRICT	590.80	MOAPA VALLEY WATER
	39331		9/22/15	2594	S.D. MYERS	3,294.00	TRAINING
	39332		9/22/15	2709	SOUTHEASTERN DATA COOP, INC.	19,636.00	SFTW SUPPORT, BILLING, POSTAGE,
	39333		9/22/15	4140	CODALE ELECTRIC SUPPLY, INC	418.92	12 & 14 GA TINNED 600V

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	39334		9/22/15	4449	PURCELL TIRE COMPANY	380.07	TIRES
	39335		9/22/15	4609	MILLIMAN, INC.	495.00	SALARY WAGE & BENEFIT SURVEY
	39336		9/22/15	4616	EPG TESTING & TRAINING LAB.	4,559.00	GLOVES / SLEEVES
	39337		9/22/15	4630	BREAKER SERVICE, INC	1,394.88	BREAKER TRIP COIL, REPAIR KIT
	39338		9/22/15	4719	NDEP - BWPC	1,000.00	APPLICATION FEE
	39339		9/22/15	4744	STAPLES CONTRACT&COMMERCIAL	1,672.15	TONER, INK, CALCULATOR, PENCILS MICR TONER TONER, BINDERS, TAPE, MARKERS
	39340		9/22/15	4837	STERICYCLE COMM. SOLUTIONS	257.88	EMERGENCY PHONE SERVICE
	39341		9/22/15	4949	CARQUEST AUTO PARTS	95.96	TPMS UNIVERSAL BAND KIT
	39342		9/22/15	4952	LOGANDALE AUTO, LLC	56.00	MOUNT/BALANCE TIRES
	39343		9/22/15	3257	VERIZON WIRELESS	1,680.62	VERIZON CELL PHONES
	39344		9/22/15	4904	YOUNG, MIKE	103.50	MILEAGE - NREA ANNUAL MEETING
	39345		9/22/15	4903	BUNKER, ROBERT	103.50	MILEAGE - NREA ANNUAL MEETING
	39346		9/22/15	4923	CERTIFIED FIRE PROTECTION	1,285.00	QUARTERLY INSPECTION - SPRINKLER ANNUAL INSPECTION QUARTERLY INSPECTION - SPRINKLER ANNUAL INSPECTION
	39347		9/22/15	4954	HOUK, LEE FRANK	45.36	REFUND DEPOSIT BALANCE
	39348		9/22/15	4696	WAITE, DOUG	101.70	MILEAGE - NREA ANNUAL MEETING
	39349		9/29/15	1277	JACO ANALYTICAL LAB. INC.	77.61	SHIPPING, TRANSFER TUBING
	39350		9/29/15	4077	LJ MCCORMICK ENT. INC	650.00	GENERAL MAINTENANCE OF PLANT
	39351		9/29/15	4140	CODALE ELECTRIC SUPPLY, INC	17,949.34	69KV V CENTERBREAK DISCONNECT SW PAD MOUNT SWITCH GEAR
	39352		9/29/15	4947	STINSON LEONARD STREET LLP	190.00	PROFESSIONAL SERVICES
	39353		9/29/15	4956	LAPIERS, CYNDIE L.	40.91	REFUND DEPOSIT BALANCE
	39354		9/29/15	4957	KERSHAW, ROD	971.67	REFUND ADVANCE DEPOSIT BALANCE
	39355		9/29/15	4958	DRUMMOND, DONALD	114.73	REFUND ADVANCE DEPOSIT BALANCE
	39356		9/29/15	4959	OLSEN, JUNIPER	27.92	REFUND DEPOSIT BALANCE

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	39357		9/29/15	4920	ENERGYSOURCE LLC	2,200.00	RFP COMPARISON / ANALYSIS
	39358		9/29/15	565	CLARK COUNTY RECORDER	19.00	EASEMENT
			TOTAL CHECKS	124		TOTAL AMOUNT	4,333,414.58
			GRAND TOTAL	124		GRAND TOTAL AMOUNT	4,333,414.58

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