

OVERTON POWER DISTRICT NO. 5

FINANCIAL AND STATISTICAL REPORT

FROM 01/15 THRU 08/15

PART A. STATEMENT OF OPERATIONS

LINE NO		----- YEAR TO DATE -----			
		LAST YEAR	THIS YEAR	BUDGET	THIS MONTH
		A	B	C	D
1.0	OPERATING REVENUE & PATRONAGE CAPITAL....	24,461,111.99	24,602,398.77	25,088,559.00	3,906,630.60
2.0	POWER PRODUCTION EXPENSE.....	.00	.00	.00	.00
3.0	COST OF PURCHASED POWER.....	15,802,035.55-	16,643,861.76-	16,175,800.00-	2,652,427.37-
4.0	TRANSMISSION EXPENSE.....	372,920.91-	486,303.29-	418,400.00-	72,364.27-
5.0	REGIONAL MARKET OPERATIONS EXPENSE.....	.00	.00	.00	.00
6.0	DISTRIBUTION EXPENSE-OPERATION.....	573,123.34-	572,043.56-	651,120.00-	78,208.18-
7.0	DISTRIBUTION EXPENSE-MAINTENANCE.....	991,666.26-	895,209.85-	976,680.00-	113,182.69-
8.0	CONSUMER ACCOUNTS EXPENSE.....	677,189.03-	725,189.06-	744,100.00-	89,638.68-
9.0	CUSTOMER SERVICE & INFORMATIONAL EXPENSE.	11,237.10-	27,138.76-	.00	5,092.86-
10.0	SALES EXPENSE.....	.00	.00	.00	.00
11.0	ADMINISTRATIVE & GENERAL EXPENSE.....	1,174,642.16-	1,249,177.35-	1,287,000.00-	153,310.85-
12.0	TOTAL OPERATIONS & MAINTENANCE EXPENSE...	19,602,814.35-	20,598,923.63-	20,253,100.00-	3,164,224.90-
13.0	DEPRECIATION & AMORTIZATION EXPENSE.....	1,105,248.49-	1,168,170.52-	1,191,792.00-	148,343.21-
14.0	TAX EXPENSE - PROPERTY & GROSS RECEIPTS..	.00	.00	.00	.00
15.0	TAX EXPENSE - OTHER.....	.00	.00	.00	.00
16.0	INTEREST ON LONG TERM DEBT.....	2,010,954.06-	1,743,505.23-	1,932,304.00-	144,358.69-
17.0	INTEREST CHARGED TO CONSTRUCTION - CREDIT	.00	.00	.00	.00
18.0	INTEREST EXPENSE - OTHER.....	.00	.00	.00	.00
19.0	OTHER DEDUCTIONS.....	48,091.20-	20,423.97-	48,088.00-	13,426.07-
20.0	TOTAL COST OF ELECTRIC SERVICE.....	22,767,108.10-	23,531,023.35-	23,425,284.00-	3,470,352.87-
21.0	PATRONAGE CAPITAL & OPERATING MARGINS....	1,694,003.89	1,071,375.42	1,663,275.00	436,277.73
22.0	NON OPERATING MARGINS - INTEREST.....	12,033.77	14,109.28	14,088.00	372.40
23.0	ALLOW. FOR FUNDS USED DURING CONSTRUCTION	.00	.00	.00	.00
24.0	INCOME (LOSS) FROM EQUITY INVESTMENTS....	.00	.00	.00	.00
25.0	NON OPERATING MARGINS - OTHER.....	20,351.80-	27,804.34	26,664.00-	.00
26.0	GENERATION & TRANSMISSION CAPITAL CREDITS	.00	.00	.00	.00
27.0	OTHER CAPITAL CREDITS & PATRONAGE DIVID..	50,245.54	14,409.79	.00	.00
28.0	EXTRAORDINARY ITEMS.....	.00	.00	.00	.00
29.0	PATRONAGE CAPITAL OR MARGINS.....	1,735,931.40	1,127,698.83	1,650,699.00	436,650.13

## OVERTON POWER DISTRICT NO. 5

## FINANCIAL AND STATISTICAL REPORT

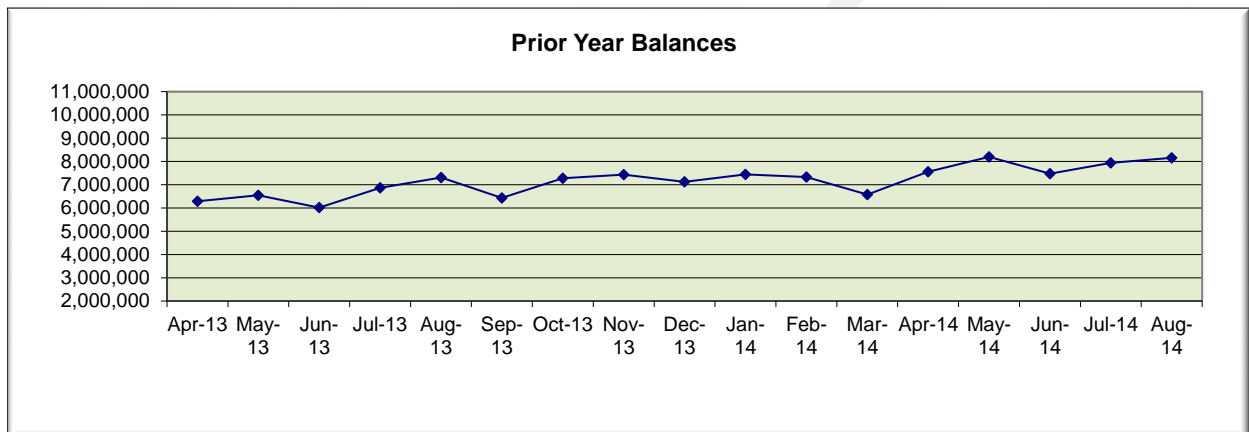
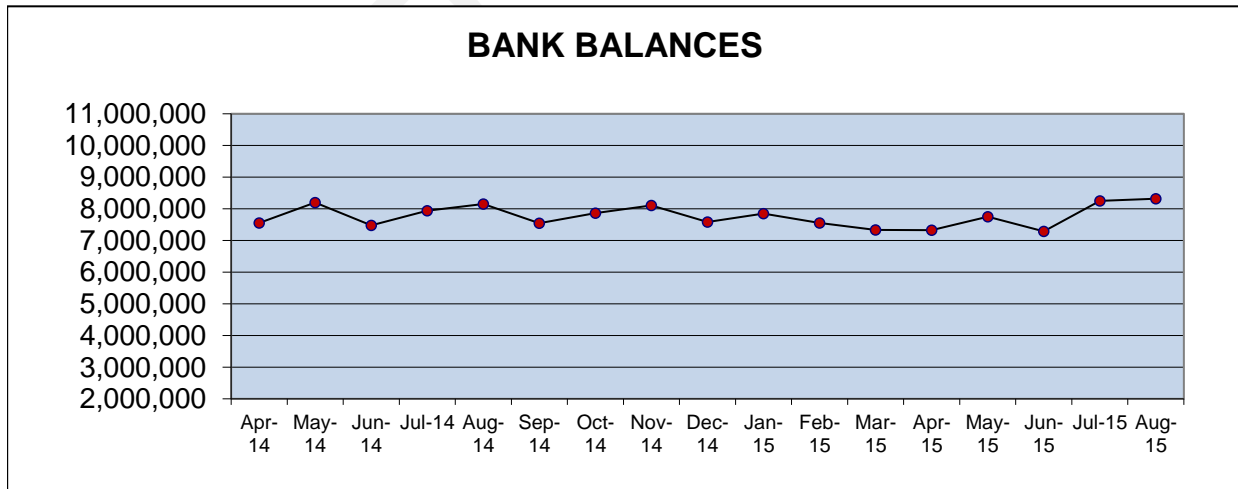
FROM 01/15 THRU 08/15

PART C. BALANCE SHEET

LINE NO	ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1.0	TOTAL UTILITY PLANT IN SERVICE	99,262,452.47	30.0	MEMBERSHIPS .00
2.0	CONSTRUCTION WORK IN PROGRESS	3,365,334.07	31.0	PATRONAGE CAPITAL .00
3.0	TOTAL UTILITY PLANT	102,627,786.54	32.0	OPERATING MARGINS - PRIOR YEAR 18,198,844.15-
4.0	ACCUM PROV FOR DEP & AMORT	27,978,729.87-	33.0	OPERATING MARGINS-CURRENT YEAR 1,113,589.55-
5.0	NET UTILITY PLANT	74,649,056.67	34.0	NON-OPERATING MARGINS 14,109.28-
6.0	NON-UTILITY PROPERTY (NET)	.00	35.0	OTHER MARGINS & EQUITIES 18,045,079.58-
7.0	INVEST IN SUBSIDIARY COMPANIES	.00	36.0	TOTAL MARGINS & EQUITIES 37,371,622.56-
8.0	INV IN ASSOC ORG - PAT CAPITAL	2,557,175.26	37.0	LONG TERM DEBT - RUS (NET) .00
9.0	INV IN ASSOC ORG OTHR GEN FND	.00		(PAYMENTS-UNAPPLIED .00 )
10.0	INV IN ASSOC ORG - NON GEN FND	.00	38.0	LNG-TERM DEBT-FFB-RUS GUAR .00
11.0	INV IN ECON DEVEL PROJECTS	.00	39.0	LONG-TERM DEBT OTHER-RUS GUAR .00
12.0	OTHER INVESTMENTS	.00	40.0	LONG TERM DEBT - OTHER (NET) 51,996,375.28-
13.0	SPECIAL FUNDS	.00	41.0	LNG-TERM DEBT-RUS-ECON DEV NET .00
14.0	TOT OTHER PROP & INVESTMENTS	2,557,175.26	42.0	PAYMENTS - UNAPPLIED .00
15.0	CASH - GENERAL FUNDS	6,313,390.69	43.0	TOTAL LONG TERM DEBT 51,996,375.28-
16.0	CASH - CONSTRUCTION FUND TRUST	.00	44.0	OBLIGATION UNDER CAPITAL LEASE .00
17.0	SPECIAL DEPOSITS	.00	45.0	ACCUM OPERATING PROVISIONS .00
18.0	TEMPORARY INVESTMENTS	2,355,049.14	46.0	TOTAL OTHER NONCURR LIABILITY .00
19.0	NOTES RECEIVABLE (NET)	.00	47.0	NOTES PAYABLE .00
20.0	ACCTS RECV - SALES ENERGY (NET)	3,660,624.09	48.0	ACCOUNTS PAYABLE 2,753,622.00-
21.0	ACCTS RECV - OTHER (NET)	26,164.29	49.0	CONSUMER DEPOSITS 133,200.00-
22.0	RENEWABLE ENERGY CREDITS	.00	50.0	CURR MATURITIES LONG-TERM DEBT .00
23.0	MATERIAL & SUPPLIES-ELEC & OTH	1,152,635.04	51.0	CURR MATURIT LT DEBT ECON DEV .00
24.0	PREPAYMENTS	99,586.97	52.0	CURR MATURITIES CAPITAL LEASES .00
25.0	OTHER CURRENT & ACCR ASSETS	.00	53.0	OTHER CURRENT & ACCRUED LIAB 1,458,860.96-
26.0	TOTAL CURRENT & ACCR ASSETS	13,607,450.22	54.0	TOTAL CURRENT & ACCRUED LIAB 4,345,682.96-
27.0	REGULATORY ASSETS	.00	55.0	REGULATORY LIABILITIES .00
28.0	OTHER DEFERRED DEBITS	3,619,636.14	56.0	OTHER DEFERRED CREDITS 719,637.49-
29.0	TOTAL ASSETS & OTHER DEBITS	94,433,318.29	57.0	TOTAL LIABILITIES & OTH CREDIT 94,433,318.29-

**OVERTON POWER DISTRICT #5  
CASH BREAKDOWN  
August-15**

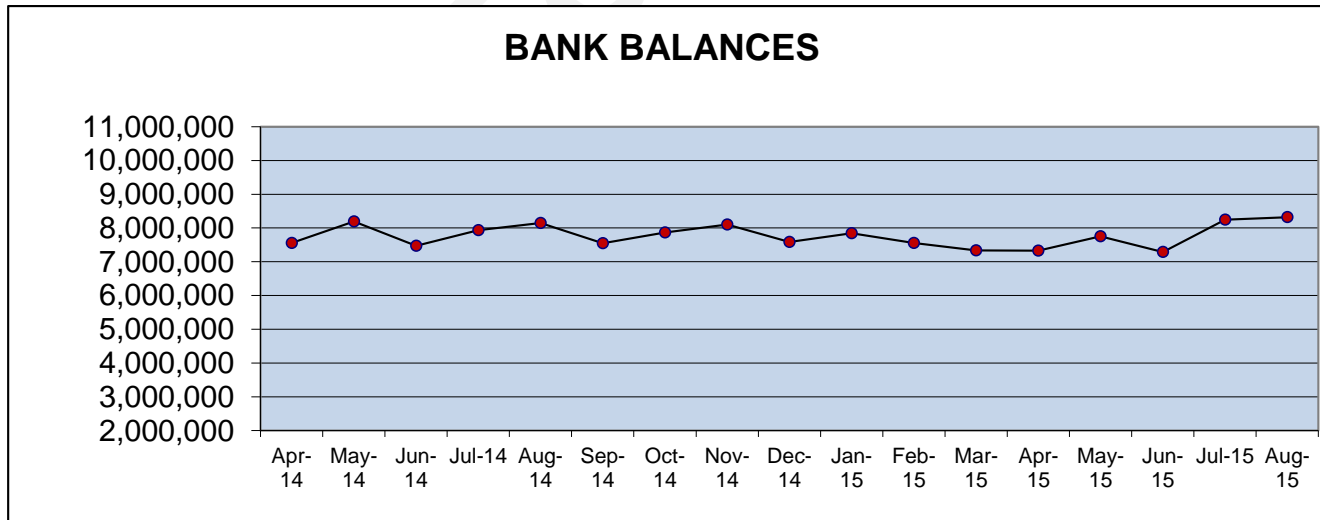
BEGINNING BALANCE	\$ 8,249,091
PETTY CASH	\$ 1,700
BANK OF NEVADA - CHECKING	\$ 5,720,191
BANK OF NEVADA - PAYROLL ACCOUNT	\$ 2,329
AMERICAN FIRST CREDIT UNION	\$ 57,929
AMERICAN FIRST CREDIT UNION	\$ 531,243
AMERICAN FIRST CREDIT UNION	\$ 67
BANK OF NEVADA	\$ 2,004,983
<b>ENDING BALANCE</b>	<b>\$ 8,318,440</b>
NET DIFFERENCE IN CASH FROM PRIOR MONTH	\$ 69,349



Ending Month	<b>\$ 8,318,440</b>
Liabilities	
Customer Deposit (refunded after 1 year)	\$ (133,200)
Work Order Deposit	\$ (564,241)
Work Order Construction done	\$ 428,731
Refunds to State	\$ (1,422)
<b>Total Available Cash</b>	<b>\$ 8,048,307</b>

**OVERTON POWER DISTRICT #5  
CASH BREAKDOWN  
August-15**

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Ending Month **\$ 8,318,440**


Liabilities


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Work Order Deposit	\$ (564,241)
Work Order Construction done	\$ 428,731
Refunds to State	\$ (1,422)
<b>Total Available Cash</b>	<b>\$ 8,048,307</b>

**OVERTON POWER DISTRICT #5  
MISCELLANEOUS  
August-15**

 <b>Money Received</b>	<b>Quantity</b>	<b>Amount</b>
<b>Connection Fees</b>		
Apr-15	12	\$ 13,960.15
May-15	26	\$ 20,818.20
Jun-15	22	\$ 18,681.60
Jul-15	28	\$ 22,042.80
Aug-15	23	\$ 16,956.84

 <b>Current Billing Arrangements</b>	<b>Quantity</b>	<b>Amount</b>
Thru May 31, 2015	50	\$ 5,387.19
Thru June 3, 2015	24	\$ 4,373.60
Thru July 9, 2015	59	\$ 8,878.43
Thru Aug 12, 2015	116	\$ 23,243.52
Thru Sept 10, 2015	85	\$ 16,808.96

 <b>Round Up Balances</b>	<b>Quantity</b>	<b>Amount</b>
Jul-15	\$ 1,567.05	\$ 896.66
Aug-15	\$ 93.60	\$ 97.26

 <b>Number of Customers Summary By Month</b>	<b>Net New Accounts for month</b>	<b>Total Accounts 2015</b>	<b>Total Accounts 2014</b>	<b>Difference Last Year</b>
<b>January</b>	20	14659	14407	1.75%
<b>February</b>	4	14663	14425	1.65%
<b>March</b>	26	14689	14429	1.80%
<b>April</b>	-1	14688	14426	1.82%
<b>May</b>	-41	14647	14424	1.55%
<b>June</b>	31	14678	14422	1.78%
<b>July</b>	48	14726	14481	1.69%
<b>August</b>	-28	14698	14485	1.47%
<b>September</b>	0	0	14489	-100.00%
<b>October</b>	0	0	14474	-100.00%
<b>November</b>	0	0	14571	-100.00%
<b>December</b>	0	0	14639	-100.00%

**OVERTON POWER DISTRICT NO.5**

**C.F.C. LOAN STATUS**

**LINE OF CREDIT  
BALANCE OWED** **0.00**

**QUARTERLY PAYMENT Due on 9/30/2015** **\$ 906,890.53**

**LONG-TERM LOAN**

	<b>BEGINNING PRINCIPAL</b>	<b>Interest Rate</b>	<b>Due for Repricing</b>
9000001	\$3,086,935.41	5.95% Fixed	
9000002	\$3,086,935.41	5.95% Fixed	
9000003	\$4,345,073.98	5.95% Fixed	
9000004	\$4,214,784.28	6.23% Fixed	
9000005	\$4,203,793.77	6.33% Fixed	
9000006	\$4,084,702.17	3.25% Fixed	9/1/2016
9000007	\$3,960,726.05	3.45% Fixed	11/1/2015
9000008	\$4,033,725.62	3.55% Fixed	12/1/2018
9000009	\$4,174,663.93	3.45% Fixed	9/1/2017
9002001	\$16,750,034.66	4.60% Fixed	
9002002	\$55,000.00	4.60% Fixed	
	<b>\$51,996,375.28</b>		
		Weighted Interest Rate	<b>4.77%</b>
		MDSC	<b>1.35</b>
		Equity Ratio	<b>39.57%</b>

**Detail of Bond Series 2008**

<b>Total Bonds Financed Amount</b>	<b>\$ -</b>
Reserve Account	\$0.00
Interest Account	\$0.00
Principal Account	\$0.00

CFC						
FINANCIAL AND STATISTICAL REPORT						
						12/31/2015
PART R. POWER REQUIREMENTS DATA BASE						
CLASSIFICATION	CONSUMER SALES & REVENUE DATA	June	July	August	Totals	Cents per kWh
		(f)	(g)	(h)		
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	12,112	12,137	12,111		0.1080
	b. KWH Sold	11,365,444	19,877,214	18,690,800	107,634,476	
	c. Revenue	1,262,764	2,046,108	1,934,649	11,625,228	
2. Residential Sales - Seasonal	a. No. Consumers Served				0	
	b. KWH Sold				0	
	c. Revenue				0	
3. Irrigation Sales	a. No. Consumers Served	45	47	45	362	0.1086
	b. KWH Sold	86,791	92,535	163,609	797,471	
	c. Revenue	9,275	10,205	16,230	86,631	
4. Comm. and Ind. 1000 KVA or Less 500 kW or Less	a. No. Consumers Served	1,477	1,498	1,498	11,815	0.0933
	b. KWH Sold	11,310,377	13,701,939	13,693,835	91,023,070	
	c. Revenue	1,058,425	1,252,674	1,255,543	8,496,912	
5. Comm. and Ind. Over 1000 KVA 500 kW or More	a. No. Consumers Served	613	612	612	4,911	0.1032
	b. KWH Sold	1,536,529	2,135,221	2,129,960	13,346,121	
	c. Revenue	159,417	218,738	217,988	1,377,876	
6. Public Street & Highway Lighting	a. No. Consumers Served	224	225	225	1,789	0.1128
	b. KWH Sold	198,560	207,115	208,613	1,969,747	
	c. Revenue	23,253	24,071	24,203	222,156	
7. Other Sales to Public Authority	a. No. Consumers Served	207	207	207	1,688	0.0978
	b. KWH Sold	2,411,791	2,733,018	2,825,080	18,558,849	
	c. Revenue	233,724	262,772	267,745	1,814,597	
8. Sales for Resales-REA Borrowers	a. No. Consumers Served				0	
	b. KWH Sold				0	
	c. Revenue				0	
9. Sales for Resales-Other	a. No. Consumers Served				0	#DIV/0!
	b. KWH Sold				0	
	c. Revenue				0	
10. TOTAL No. of Consumers (lines 1a thru 9a)		14,678	14,726	14,698	117,448	
11. TOTAL KWH Sold (lines 1b thru 9b)		26,909,492	38,747,042	37,711,897	233,329,734	
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)		2,746,857	3,814,569	3,716,358	23,623,400	0.1012
13. Other Electric Revenue		81,024	135,196	190,272	978,999	
14. KWH - Own Use		52,144	83,566	91,201	445,912	
15. TOTAL KWH Purchased		39,096,937	41,111,431	42,387,364	259,810,284	
16. TOTAL KWH Generated					0	
17. Cost of Purchases and Generation		2,481,545	2,595,100	2,652,427	16,590,082	
18. Interchange - KWH - Net					0	
19. Peak - Sum All KW Input (Metered)						
Non-coincident __X__	Coincident ____	89,909	81,565	87,661	0	
<b>Monthly Cost</b>		<b>0.0635</b>	<b>0.0631</b>	<b>0.0626</b>		
<b>Monthly Revenue</b>		<b>0.1021</b>	<b>0.0984</b>	<b>0.0985</b>		
<b>2015 Avg Cost</b>		<b>0.0706</b>	<b>0.0695</b>	<b>0.0687</b>		

**CFC**  
**FINANCIAL AND STATISTICAL REPORT**

12/31/2015

**PART R. POWER REQUIREMENTS DATA BASE**

CLASSIFICATION	CONSUMER SALES & REVENUE DATA	June	July	August	Totals	Cents per kWh
		(f)	(g)	(h)		
10. TOTAL No. of Consumers (lines 1a thru 9a)		14,678	14,726	14,698	117,448	
11. TOTAL KWH Sold (lines 1b thru 9b)		26,909,492	38,747,042	37,711,897	233,329,734	
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)		2,746,857	3,814,569	3,716,358	23,623,400	0.1012
13. Other Electric Revenue		81,024	135,196	190,272	978,999	
14. KWH - Own Use		52,144	83,566	91,201	445,912	
15. TOTAL KWH Purchased		39,096,937	41,111,431	42,387,364	259,810,284	
16. TOTAL KWH Generated					0	
17. Cost of Purchases and Generation		2,481,545	2,595,100	2,652,427	16,590,082	
18. Interchange - KWH - Net					0	
19. Peak - Sum All KW Input (Metered)						
Non-coincident <input checked="" type="checkbox"/> Coincident <input type="checkbox"/>		89,909	81,565	87,661	0	

<b>Monthly Cost</b>	<b>0.0635</b>	<b>0.0631</b>	<b>0.0626</b>
<b>Monthly Revenue</b>	<b>0.1021</b>	<b>0.0984</b>	<b>0.0985</b>
<b>2015 Avg Cost</b>	<b>0.0706</b>	<b>0.0695</b>	<b>0.0687</b>



VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	2134		8/05/15	2395	PUBLIC EMPLOYEES RETIREMENT	102,681.80	EMPLOYEE / BOARD RETIREMENT
VOID	2135		8/07/15	635	COLORADO RIVER COMMISSION	11,011.41	
	2136		8/12/15	635	COLORADO RIVER COMMISSION	131,157.28	POWER - JULY 2015
	2137		8/18/15	2105	NEVADA POWER COMPANY	133,668.62	JULY 2015 - TRANSMISSION SERVICE
	2138		8/19/15	4808	ARIZONA PUBLIC SERVICE CO.	2,321,280.00	POWER - JULY 2015
	2139		8/19/15	4369	SILVER STATE ENERGY ASSOC.	4,506.82	WORKING CAPITAL - 07/15 - 6/16
	2140		8/12/15	4687	BANK OF NEVADA	128,700.00	TRANSFER PR#1517 FUNDS
	2141		8/14/15	4755	CHASE BANK - JP MORGAN	2,727.00	EMPLOYEE HSA CONTRIBUTIONS
	2142		8/19/15	2105	NEVADA POWER COMPANY	179,074.47	LIMITED TERM POWER - JUNE 2015
	2143		8/26/15	4687	BANK OF NEVADA	131,500.00	TRANSFER PR#1518 FUNDS
	2144		8/28/15	4755	CHASE BANK - JP MORGAN	2,727.00	EMPLOYEE HSA CONTRIBUTIONS
	2145		8/27/15	4755	CHASE BANK - JP MORGAN	136.50	HSA DEBIT - JULY 2015
	2146		8/07/15	635	COLORADO RIVER COMMISSION	11,001.41	PDAF - SEPT. 2015
	39070	*	8/04/15	2046	NRECA	37.50	HRA ACCOUNT ADMIN.
	39071		8/04/15	559	CLARK COUNTY TREASURER	11.90	LOWER MOAPA GRND WATER BASIN FEE LOWER MOAPA GRND WATER BASIN FEE LOWER MOAPA GRND WATER BASIN FEE
	39072		8/04/15	565	CLARK COUNTY RECORDER	17.00	LIEN RELEASE
	39073		8/04/15	605	HOME HARDWARE & VARIETY	263.76	PARTICLE BOARD, CONCRETE, TIES
	39074		8/04/15	695	COOPER, MENDIS	150.00	PER DIEM - NRECA EXP
	39075		8/04/15	1555	LEM PRODUCTS, INC.	58.72	YELLOW PLASTIC #1'S
	39076		8/04/15	1920	MOAPA VALLEY TELEPHONE	2,627.04	MOAPA PHONES
	39077		8/04/15	1980	MORCON SPECIALTY, INC.	72.00	PERFORATED ROLL TOWELS
	39078		8/04/15	2045	NRECA	57,215.10	2015 INSURANCE - AUG.
	39079		8/04/15	2046	NRECA	4,645.21	INSURANCE - ADMINISTRATIVE FEE
	39080		8/04/15	2120	NEVADA RURAL ELECTRIC ASSOC	1,830.00	NREA ANNUAL MEETING EXPENSE
	39081		8/04/15	2495	RITER ENGINEERING	21,560.00	METERS

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	39082		8/04/15	3065	UNDERGROUND SERVICE ALERT	5,645.40	ANNUAL MEMBERSHIP
	39083		8/04/15	3304	VIRGIN VALLEY WATER DISTRICT	759.50	MESQUITE WATER
	39084		8/04/15	3802	GENTRY GIS, LLC	5,480.00	NUMAP, PARTNER, SEDC, STAKEOUT,
	39085		8/04/15	4077	LJ MCCORMICK ENT. INC	190.00	TYPE II, TRUCKING
	39086		8/04/15	4255	DOI / BLM	424.00	CATEGORY II MONITORING FEE
	39087		8/04/15	4449	PURCELL TIRE COMPANY	778.95	TIRES
	39088		8/04/15	4517	KOKOPELLI LANDSCAPING INC.	700.00	GENERAL MAINT. OF PLANT
	39089		8/04/15	4704	LOGANDALE TIRE & AUTO CENTER	112.00	MOUNT/DISMOUNT/BALANCE TIRES
	39090		8/04/15	4888	WESTERN UNITED ELECTRIC SUPP	387.40	7 AMP POSITROL FUSE LINKS RIGID FLAT BASE 69KV INSULATORS
	39091		8/04/15	4925	CREATIVE CLEANING SERVICES	1,950.00	CLEANING SERVICE - JULY 2015
	39092		8/06/15	975	ESCI	2,156.00	SAFETY & TRAINING SERVICES
	39093		8/06/15	1082	GRAINGER	539.55	CABLE TIES, CONNECTORS
	39094		8/06/15	1175	HUGHES OIL COMPANY	2,661.14	BULK GAS MESQUITE
	39095		8/06/15	1805	MESQUITE LUMBER & SUPPLY	1,493.73	COMPACTOR RENTAL, EXPANSION JNT
	39096		8/06/15	2234	OVERTON ACE HARDWARE	93.39	TURBO MAX DRILL BITS, CONNECTORS
	39097		8/06/15	2235	OVERTON AUTO PARTS	525.44	BATTERY, EXPANSION VALVE, FLR MA
	39098		8/06/15	2490	RELIANCE CONNECTS	1,644.92	MESQUITE PHONES
	39099		8/06/15	3285	VIRGIN VALLEY DISPOSAL	157.62	DISPOSAL SERVICE
	39100		8/06/15	4140	CODALE ELECTRIC SUPPLY, INC	85.50	CON-2 HOLE COMPRESSION LUG
	39101		8/06/15	4422	STATE OF NEVADA	2,634.81	PEBP INSURANCE
	39102		8/06/15	4501	INCONTACT, INC.	248.39	LONG DISTANCE - MESQUITE LONG DISTANCE - OVERTON
	39103		8/06/15	4687	BANK OF NEVADA	6,480.63	VISA CHARGES
	39104		8/06/15	4727	SADDLEBACK LIGHTING INC.	179.40	175 W. METAL HALIDE LAMP MOGUL
	39105		8/06/15	4888	WESTERN UNITED ELECTRIC SUPP	187.50	HASTINGS PASSED INSPECTION LABEL
	39106		8/06/15	4943	HUBERT, WILLIAM T	42.11	REFUND ADVANCE DEPOSIT BALANCE

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	39107		8/12/15	396	BORDER STATES ELEC. SUPPLY	686.73	MASTER PAD LOCKS
	39108		8/12/15	1067	GAUDIN FORD	1,769.36	SENSOR ASSEMBLY, KIT - TP, SE
	39109		8/12/15	1586	LIN'S SUPERMARKETS INC.	367.05	JULY CHARGES
	39110		8/12/15	1940	MOAPA VALLEY WATER DISTRICT	572.35	MOAPA VALLEY WATER
	39111		8/12/15	1980	MORCON SPECIALTY, INC.	91.89	RED MARKING PAINT
	39112		8/12/15	2709	SOUTHEASTERN DATA COOP, INC.	20,165.00	SFTW SUPPORT, BILLING, POSTAGE,
	39113		8/12/15	3606	MASTERTECH SECURITY SERVICES	103.75	ALARM MONITORING
	39114		8/12/15	3720	DAVIS CONSTRUCTION	711.80	REFUND ADVANCE DEPOSIT BALANCE
	39115		8/12/15	4140	CODALE ELECTRIC SUPPLY, INC	13,094.34	4/0 HV WIRE UNI STRUT CHANNEL
	39116		8/12/15	4426	HD SUPPLY POWER SOLUTIONS	150.00	CLEAR MED BODY PVC CEMENT
	39117		8/12/15	4505	ONLINE INFORMATION SERVICES	510.90	ONLINE UTILITY EXCHANGE
	39118		8/12/15	4895	JACKSON CONTRACTING LLC	1,374.40	REFUND ADVANCE DEPOSIT BALANCE
	39119		8/12/15	4928	HEATH, OLIVIA	2,000.00	SCHOLARSHIP RECIPIENT
	39120		8/12/15	4944	REES ENTERPRISE	389.66	ROAD BASE
	39121		8/13/15	453	BULLDOG PEST CONTROL INC.	125.00	GENERAL MAINTENANCE OF PLANT
	39122		8/13/15	1940	MOAPA VALLEY WATER DISTRICT	4.41	HYDRANT USE - TORTOISE SUB
	39123		8/13/15	2046	NRECA	21.00	DIGITAL RE MAGAZINE SUBS.
	39124		8/13/15	3835	PRECISION AGGREGATE PROD LLC	485.10	5 1/2 SACK 3000 PSI CONCRETE
	39125		8/13/15	4931	BAEZA, JESSICA	2,000.00	SCHOLARSHIP RECIPIENT
	39126		8/13/15	4945	US BANK	3,250.00	ADMINISTRATIVE FEE - BONDS
	39127		8/18/15	565	CLARK COUNTY RECORDER	17.00	LIEN RELEASE
	39128		8/18/15	1502	LEAVITT, GARY	500.00	DIRECTOR FEES
	39129		8/18/15	1555	LEM PRODUCTS, INC.	561.20	BLACK POLY HOLDERS 1" YELLOW PLASTIC #5'S
	39130		8/18/15	2285	ALTEC INDUSTRIES, INC.	304.39	CHAIN SAW HOLDER
	39131		8/18/15	2351	PITNEY BOWES GLOBAL FINANCIA	335.34	QUARTERLY LEASE PAYMENT

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	39132		8/18/15	4255	DOI / BLM	424.00	CATEGORY II MONITORING FEE
	39133		8/18/15	4270	FETHERSTON MICHAEL	500.00	500 DIRECTOR FEE
	39134		8/18/15	4426	HD SUPPLY POWER SOLUTIONS	166.60	VOID CAP 10 MIL BLACK TAPE
	39135		8/18/15	4517	KOKOPELLI LANDSCAPING INC.	43.30	SERVICE CALL - MQ
	39136		8/18/15	4646	ANDERSON HERITAGE ELECTRIC	880.00	REPLACE DAMAGED SERVICE
	39137		8/18/15	4696	WAITE, DOUG	500.00	500 DIRECTOR FEE
	39138		8/18/15	4714	MILLS & MILLS LAW GROUP LLC	575.00	LEGAL FEES / BOARD MEETING
	39139		8/18/15	4742	NELSON, JACK WILLIAM	500.00	DIRECTOR FEES
	39140		8/18/15	4744	STAPLES CONTRACT&COMMERCIAL	734.24	TONER CART. INK, DPST BAGS,INDEX
	39141		8/18/15	4903	BUNKER, ROBERT	500.00	500 DIRECTOR FEE
	39142		8/18/15	4904	YOUNG, MIKE	500.00	500 DIRECTOR FEE
	39143		8/18/15	4905	METZ, JUDITH	500.00	500 DIRECTOR FEE
	39144		8/18/15	4942	XTREME STITCH & PRINT	1,435.00	MISC. GENERAL EXPENSE
	39145		8/18/15	4380	LAGROW, BECKY	274.30	REIMBURSE MISC EXP
	39146		8/19/15	1067	GAUDIN FORD	74.55	7L3Z 9S317B -FORD KIT 7L3Z 9S317A -FORD KIT
	39147		8/19/15	4426	HD SUPPLY POWER SOLUTIONS	7,632.00	105 SWITCH (PAD MOUNT)
	39148		8/19/15	4713	DELL MARKETING LP/ BUSINESS	6,199.54	DELL LATTITUDE RUGGED LAPTOPS
	39149		8/19/15	4714	MILLS & MILLS LAW GROUP LLC	650.00	LEGAL SERVICE / LOAN DOCUMENTS
	39150		8/19/15	4837	STERICYCLE COMM. SOLUTIONS	253.28	EMERGENCY PHONE SERVICE
	39151		8/19/15	4946	JNA CONSULTING GROUP, LLC	17,844.80	FINANCIAL ADVISORY FEES
	39152		8/19/15	4947	STINSON LEONARD STREET LLP	6,507.50	PROFESSIONAL SERVICES
	39153		8/27/15	3300	VIRGIN VALLEY HIGH SCHOOL	1,567.05	Roundup Balance
	39154		8/27/15	727	DALLEY, COREY	150.00	PER DIEM
	39155		8/27/15	1174	HUGHES, MADS	150.00	PER DIEM
	39156		8/27/15	1173	HUGHES, BRUCE	150.00	PER DIEM

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	39157		8/27/15	1084	HANSEN, KEVEN	150.00	PER DIEM MMP
	39158		8/27/15	1865	MOAPA VALLEY HIGH SCHOOL	895.66	Roundup Balance
VOID	39159		8/27/15	4141	WHITNEY, LUKE	150.00	
	39160		8/27/15	1054	GALE, BRETT	150.00	PER DIEM FUTURA
VOID	39161		8/27/15	4171	UNION PACIFIC RAILROAD	2,500.00	
	39162		8/27/15	4171	UNION PACIFIC RAILROAD	2,500.00	LICENSE FEE
	39163		8/27/15	4141	WHITNEY, LUKE	150.00	PER DIEM FUTURA
	39164		8/31/15	3793	WHIPPLE, JAY D.	100.00	MAINTENANCE OF PLANT
			TOTAL CHECKS	108		TOTAL AMOUNT	3,375,454.00
			GRAND TOTAL	108		GRAND TOTAL AMOUNT	3,375,454.00

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