

FINANCIAL AND STATISTICAL REPORT  
 FROM 01/15 THRU 07/15  
 PART A. STATEMENT OF OPERATIONS

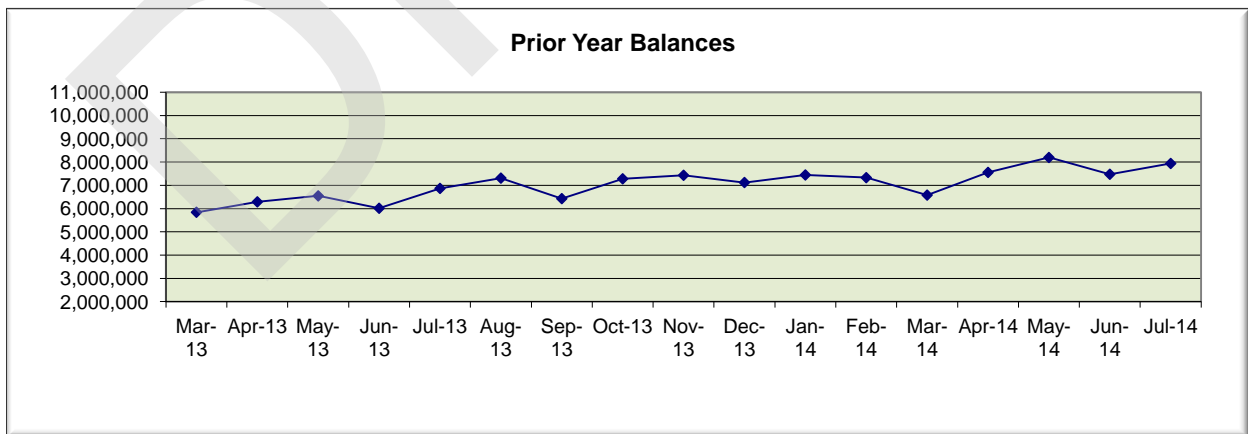
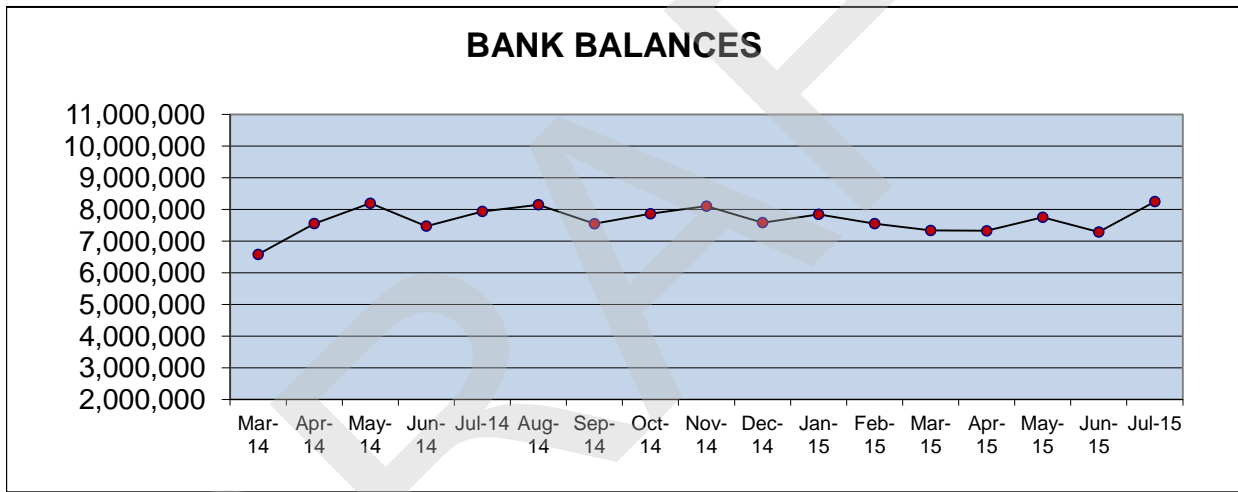
LINE NO		----- YEAR TO DATE -----			THIS MONTH
		LAST YEAR A	THIS YEAR B	BUDGET C	
1.0	OPERATING REVENUE & PATRONAGE CAPITAL....	20,618,922.63	20,695,768.17	21,099,459.00	3,949,764.85
2.0	POWER PRODUCTION EXPENSE.....	.00	.00	.00	.00
3.0	COST OF PURCHASED POWER.....	13,377,661.21-	14,034,478.43-	13,584,500.00-	2,638,143.62-
4.0	TRANSMISSION EXPENSE.....	323,040.99-	413,939.02-	351,400.00-	72,284.89-
5.0	REGIONAL MARKET OPERATIONS EXPENSE.....	.00	.00	.00	.00
6.0	DISTRIBUTION EXPENSE-OPERATION.....	511,316.12-	499,637.38-	546,800.00-	72,247.80-
7.0	DISTRIBUTION EXPENSE-MAINTENANCE.....	855,109.26-	782,027.16-	820,200.00-	107,440.04-
8.0	CONSUMER ACCOUNTS EXPENSE.....	591,308.77-	635,550.38-	624,900.00-	96,666.06-
9.0	CUSTOMER SERVICE & INFORMATIONAL EXPENSE.	10,856.84-	22,045.90-	.00	5,154.49-
10.0	SALES EXPENSE.....	.00	.00	.00	.00
11.0	ADMINISTRATIVE & GENERAL EXPENSE.....	1,018,279.99-	1,095,866.50-	1,080,800.00-	175,686.59-
12.0	TOTAL OPERATIONS & MAINTENANCE EXPENSE...	16,687,573.18-	17,483,544.77-	17,008,600.00-	3,167,623.49-
13.0	DEPRECIATION & AMORTIZATION EXPENSE.....	963,959.62-	1,019,827.31-	1,042,818.00-	148,330.03-
14.0	TAX EXPENSE - PROPERTY & GROSS RECEIPTS..	.00	.00	.00	.00
15.0	TAX EXPENSE - OTHER.....	.00	.00	.00	.00
16.0	INTEREST ON LONG TERM DEBT.....	1,760,243.91-	1,599,146.54-	1,690,766.00-	144,374.19-
17.0	INTEREST CHARGED TO CONSTRUCTION - CREDIT	.00	.00	.00	.00
18.0	INTEREST EXPENSE - OTHER.....	.00	.00	.00	.00
19.0	OTHER DEDUCTIONS.....	42,079.80-	6,997.90-	42,077.00-	999.70-
20.0	TOTAL COST OF ELECTRIC SERVICE.....	19,453,856.51-	20,109,516.52-	19,784,261.00-	3,461,327.41-
21.0	PATRONAGE CAPITAL & OPERATING MARGINS....	1,165,066.12	586,251.65	1,315,198.00	488,437.44
22.0	NON OPERATING MARGINS - INTEREST.....	11,819.78	13,736.88	12,327.00	395.58
23.0	ALLOW. FOR FUNDS USED DURING CONSTRUCTION	.00	.00	.00	.00
24.0	INCOME (LOSS) FROM EQUITY INVESTMENTS....	.00	.00	.00	.00
25.0	NON OPERATING MARGINS - OTHER.....	19,868.45-	27,804.34	23,331.00-	54,868.12
26.0	GENERATION & TRANSMISSION CAPITAL CREDITS	.00	.00	.00	.00
27.0	OTHER CAPITAL CREDITS & PATRONAGE DIVID..	50,245.54	14,409.79	.00	.00
28.0	EXTRAORDINARY ITEMS.....	.00	.00	.00	.00
29.0	PATRONAGE CAPITAL OR MARGINS.....	1,207,262.99	642,202.66	1,304,194.00	543,701.14

FINANCIAL AND STATISTICAL REPORT  
 FROM 01/15 THRU 07/15  
 PART C. BALANCE SHEET

LINE NO	ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS		
1.0	TOTAL UTILITY PLANT IN SERVICE	99,181,567.79	30.0	MEMBERSHIPS	.00
2.0	CONSTRUCTION WORK IN PROGRESS	3,383,999.73	31.0	PATRONAGE CAPITAL	.00
3.0	TOTAL UTILITY PLANT	102,565,567.52	32.0	OPERATING MARGINS - PRIOR YEAR	18,198,844.15-
4.0	ACCUM PROV FOR DEP & AMORT	27,775,811.78-	33.0	OPERATING MARGINS-CURRENT YEAR	628,465.78-
5.0	NET UTILITY PLANT	74,789,755.74	34.0	NON-OPERATING MARGINS	13,736.88-
6.0	NON-UTILITY PROPERTY (NET)	.00	35.0	OTHER MARGINS & EQUITIES	18,069,069.54-
7.0	INVEST IN SUBSIDIARY COMPANIES	.00	36.0	TOTAL MARGINS & EQUITIES	36,910,116.35-
8.0	INV IN ASSOC ORG - PAT CAPITAL	2,557,175.26	37.0	LONG TERM DEBT - RUS (NET)	.00
9.0	INV IN ASSOC ORG OTHR GEN FND	.00		(PAYMENTS-UNAPPLIED	.00 )
10.0	INV IN ASSOC ORG - NON GEN FND	.00	38.0	LNG-TERM DEBT-FFB-RUS GUAR	.00
11.0	INV IN ECON DEVEL PROJECTS	.00	39.0	LONG-TERM DEBT OTHER-RUS GUAR	.00
12.0	OTHER INVESTMENTS	.00	40.0	LONG TERM DEBT - OTHER (NET)	51,996,375.28-
13.0	SPECIAL FUNDS	.00	41.0	LNG-TERM DEBT-RUS-ECON DEV NET	.00
14.0	TOT OTHER PROP & INVESTMENTS	2,557,175.26	42.0	PAYMENTS - UNAPPLIED	.00
15.0	CASH - GENERAL FUNDS	6,244,382.05	43.0	TOTAL LONG TERM DEBT	51,996,375.28-
16.0	CASH - CONSTRUCTION FUND TRUST	.00	44.0	OBLIGATION UNDER CAPITAL LEASE	.00
17.0	SPECIAL DEPOSITS	.00	45.0	ACCUM OPERATING PROVISIONS	.00
18.0	TEMPORARY INVESTMENTS	2,354,708.62	46.0	TOTAL OTHER NONCURR LIABILITY	.00
19.0	NOTES RECEIVABLE (NET)	.00	47.0	NOTES PAYABLE	.00
20.0	ACCTS RECV - SALES ENERGY (NET)	3,258,166.83	48.0	ACCOUNTS PAYABLE	2,946,556.24-
21.0	ACCTS RECV - OTHER (NET)	49,472.89-	49.0	CONSUMER DEPOSITS	131,200.00-
22.0	RENEWABLE ENERGY CREDITS	.00	50.0	CURR MATURITIES LONG-TERM DEBT	.00
23.0	MATERIAL & SUPPLIES-ELEC & OTH	1,142,596.86	51.0	CURR MATURIT LT DEBT ECON DEV	.00
24.0	PREPAYMENTS	125,247.15	52.0	CURR MATURITIES CAPITAL LEASES	.00
25.0	OTHER CURRENT & ACCR ASSETS	.00	53.0	OTHER CURRENT & ACCRUED LIAB	1,280,782.55-
26.0	TOTAL CURRENT & ACCR ASSETS	13,075,628.62	54.0	TOTAL CURRENT & ACCRUED LIAB	4,358,538.79-
27.0	REGULATORY ASSETS	.00	55.0	REGULATORY LIABILITIES	.00
28.0	OTHER DEFERRED DEBITS	3,631,783.66	56.0	OTHER DEFERRED CREDITS	789,312.86-
29.0	TOTAL ASSETS & OTHER DEBITS	94,054,343.28	57.0	TOTAL LIABILITIES & OTH CREDIT	94,054,343.28-

**OVERTON POWER DISTRICT #5  
CASH BREAKDOWN  
July-15**

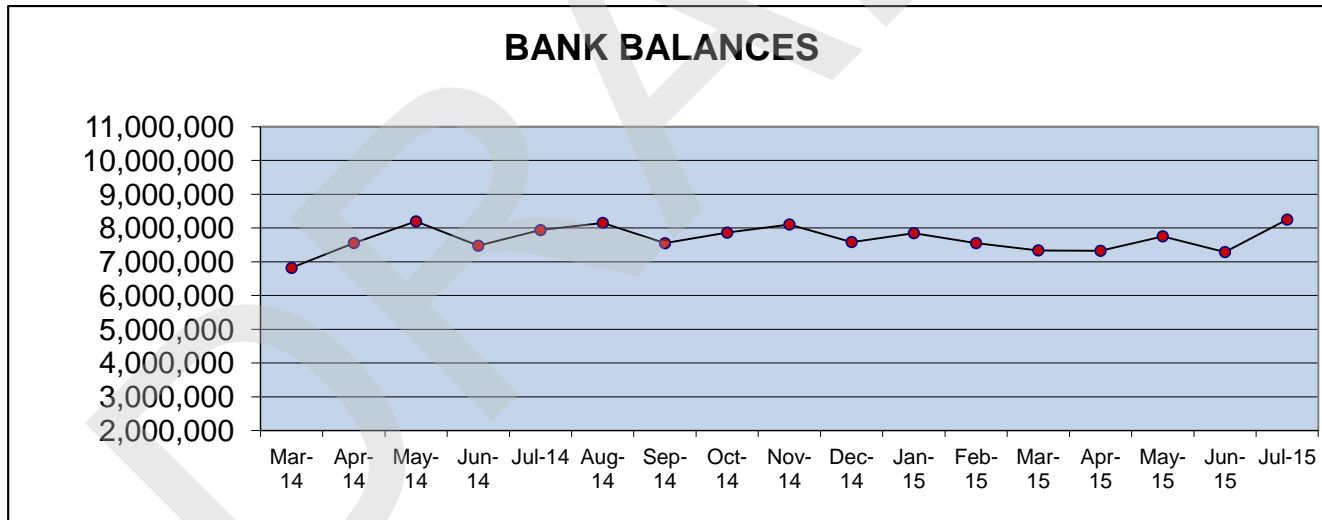
BEGINNING BALANCE	\$ 7,287,706
PETTY CASH	\$ 1,700
BANK OF NEVADA - CHECKING	\$ 5,621,462
BANK OF NEVADA - PAYROLL ACCOUNT	\$ 21,568
AMERICAN FIRST CREDIT UNION	\$ 57,919
AMERICAN FIRST CREDIT UNION	\$ 541,733
AMERICAN FIRST CREDIT UNION	\$ 67
BANK OF NEVADA	\$ 2,004,642
<b>ENDING BALANCE</b>	<b>\$ 8,249,091</b>
NET DIFFERENCE IN CASH FROM PRIOR MONTH	\$ 961,385



Ending Month	<b>\$ 8,249,091</b>
Liabilities	
Customer Deposit (refunded after 1 year)	\$ (131,200)
Work Order Deposit	\$ (625,843)
Work Order Construction done	\$ 479,882
Refunds to State	\$ (1,422)
<b>Total Available Cash</b>	<b>\$ 7,970,507</b>

**OVERTON POWER DISTRICT #5  
CASH BREAKDOWN  
July-15**

BEGINNING BALANCE	\$ 7,287,706
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BANK OF NEVADA - CHECKING	\$ 5,621,462
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Ending Month **\$ 8,249,091**

Liabilities

Customer Deposit (refunded after 1 year)	\$ (131,200)
Work Order Deposit	\$ (625,843)
Work Order Construction done	\$ 479,882
Refunds to State	\$ (1,422)
<b>Total Available Cash</b>	<b>\$ 7,970,507</b>

**OVERTON POWER DISTRICT #5  
MISCELLANEOUS  
June-15**

<b>Money Received</b>		<b>Quantity</b>	<b>Amount</b>
<b>Connection Fees</b>			
	May-15	26	\$ 20,818.20
	Jun-15	22	\$ 18,681.60
	Jul-15	28	\$ 22,042.80

<b>Current Billing Arrangements</b>			
	Thru June 3, 2015	24	\$ 4,373.60
	Thru July 9, 2015	59	\$ 8,878.43
	Thru Aug 12, 2015	116	\$ 23,243.52

<b>Round Up Balances</b>	<b>Virgin Valley</b>	<b>Moapa Valley</b>
July-15	\$ 1,567.05	\$ 895.66

**Number of Customers Summary By Month**

	<b>Net New Accounts for month</b>	<b>Total Accounts 2015</b>	<b>Total Accounts 2014</b>	<b>Difference Last Year</b>
<b>January</b>	20	14659	14407	1.75%
<b>February</b>	4	14663	14425	1.65%
<b>March</b>	26	14689	14429	1.80%
<b>April</b>	-1	14688	14426	1.82%
<b>May</b>	-41	14647	14424	1.55%
<b>June</b>	31	14678	14422	1.78%
<b>July</b>	48	14726	14481	1.69%
<b>August</b>	0	0	14485	-100.00%
<b>September</b>	0	0	14489	-100.00%
<b>October</b>	0	0	14474	-100.00%
<b>November</b>	0	0	14571	-100.00%
<b>December</b>	0	0	14639	-100.00%

**OVERTON POWER DISTRICT NO.5**

**C.F.C. LOAN STATUS**

**LINE OF CREDIT  
BALANCE OWED**

0.00

**QUARTERLY PAYMENT Due on 9/30/2015**

**\$ 906,890.53**

**LONG-TERM LOAN**

	<b>BEGINNING PRINCIPAL</b>	<b>Interest Rate</b>	<b>Due for Repricing</b>
9000001	\$3,086,935.41	5.95% Fixed	
9000002	\$3,086,935.41	5.95% Fixed	
9000003	\$4,345,073.98	5.95% Fixed	
9000004	\$4,214,784.28	6.23% Fixed	
9000005	\$4,203,793.77	6.33% Fixed	
9000006	\$4,084,702.17	3.25% Fixed	9/1/2016
9000007	\$3,960,726.05	3.45% Fixed	11/1/2015
9000008	\$4,033,725.62	3.55% Fixed	12/1/2018
9000009	\$4,174,663.93	3.45% Fixed	9/1/2017
9002001	\$16,750,034.66	4.60% Fixed	
9002002	\$55,000.00	4.60% Fixed	
	<b>\$51,996,375.28</b>		
		Weighted Interest Rate	<b>4.86%</b>
		MDSC	<b>1.35%</b>
		Equity Ratio	<b>39.24%</b>

**Detail of Bond Series 2008**

<b>Total Bonds Financed Amount</b>	<b>\$ -</b>
Reserve Account	\$0.00
Interest Account	\$0.00
Principal Account	\$0.00

CFC						
FINANCIAL AND STATISTICAL REPORT						
						12/31/2015
PART R. POWER REQUIREMENTS DATA BASE						
CLASSIFICATION	CONSUMER SALES & REVENUE DATA	May	June	July	Totals	Cents per kWh
		(e)	(f)	(g)		
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	12,090	12,112	12,137		<b>0.1090</b>
	b. KWH Sold	9,626,117	11,365,444	19,877,214	88,943,676	
	c. Revenue	1,106,398	1,262,764	2,046,108	9,690,579	
2. Residential Sales - Seasonal	a. No. Consumers Served				0	
	b. KWH Sold				0	
	c. Revenue				0	
3. Irrigation Sales	a. No. Consumers Served	45	45	47	317	<b>0.1111</b>
	b. KWH Sold	82,440	86,791	92,535	633,862	
	c. Revenue	9,244	9,275	10,205	70,401	
4. Comm. and Ind. 1000 KVA or Less 500 kW or Less	a. No. Consumers Served	1,461	1,477	1,498	10,317	<b>0.0936</b>
	b. KWH Sold	10,828,537	11,310,377	13,701,939	77,329,235	
	c. Revenue	1,011,796	1,058,425	1,252,674	7,241,368	
5. Comm. and Ind. Over 1000 KVA 500 kW or More	a. No. Consumers Served	614	613	612	4,299	<b>0.1034</b>
	b. KWH Sold	1,486,076	1,536,529	2,135,221	11,216,161	
	c. Revenue	154,454	159,417	218,738	1,159,888	
6. Public Street & Highway Lighting	a. No. Consumers Served	224	224	225	1,564	<b>0.1124</b>
	b. KWH Sold	234,940	198,560	207,115	1,761,134	
	c. Revenue	26,677	23,253	24,071	197,954	
7. Other Sales to Public Authority	a. No. Consumers Served	213	207	207	1,481	<b>0.0983</b>
	b. KWH Sold	2,319,519	2,411,791	2,733,018	15,733,769	
	c. Revenue	227,000	233,724	262,772	1,546,852	
8. Sales for Resales-REA Borrowers	a. No. Consumers Served				0	
	b. KWH Sold				0	
	c. Revenue				0	
9. Sales for Resales-Other	a. No. Consumers Served				0	<b>#DIV/0!</b>
	b. KWH Sold				0	
	c. Revenue				0	
10. TOTAL No. of Consumers (lines 1a thru 9a)		<b>14,647</b>	<b>14,678</b>	<b>14,726</b>	102,750	
11. TOTAL KWH Sold (lines 1b thru 9b)		<b>24,577,629</b>	<b>26,909,492</b>	<b>38,747,042</b>	195,617,837	
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)		<b>2,535,570</b>	<b>2,746,857</b>	<b>3,814,569</b>	19,907,042	<b>0.1018</b>
13. Other Electric Revenue		130,239	81,024	135,196	788,727	
14. KWH - Own Use		46,205	52,144	83,566	354,711	
15. TOTAL KWH Purchased		28,234,114	39,096,937	41,158,780	217,470,269	
16. TOTAL KWH Generated					0	
17. Cost of Purchases and Generation		1,861,000	2,481,545	2,626,211	13,968,765	
18. Interchange - KWH - Net					0	
19. Peak - Sum All KW Input (Metered)						
Non-coincident <input checked="" type="checkbox"/> Coincident <input type="checkbox"/>		66,106	89,909	81,807	0	
<b>Monthly Cost</b>		<b>0.0659</b>	<b>0.0635</b>	<b>0.0638</b>		
<b>Monthly Revenue</b>		<b>0.1032</b>	<b>0.1021</b>	<b>0.0984</b>		
<b>2015 Avg Cost</b>		<b>0.0720</b>	<b>0.0706</b>	<b>0.0696</b>		

**CFC**  
**FINANCIAL AND STATISTICAL REPORT**

12/31/2015

**PART R. POWER REQUIREMENTS DATA BASE**

CLASSIFICATION	CONSUMER SALES & REVENUE DATA	May	June	July	Totals	Cents per kWh
		(e)	(f)	(g)		
10. TOTAL No. of Consumers (lines 1a thru 9a)		14,647	14,678	14,726	102,750	
11. TOTAL KWH Sold (lines 1b thru 9b)		24,577,629	26,909,492	38,747,042	195,617,837	
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)		2,535,570	2,746,857	3,814,569	19,907,042	0.1018
13. Other Electric Revenue		130,239	81,024	135,196	788,727	
14. KWH - Own Use		46,205	52,144	83,566	354,711	
15. TOTAL KWH Purchased		28,234,114	39,096,937	41,158,780	217,470,269	
16. TOTAL KWH Generated					0	
17. Cost of Purchases and Generation		1,861,000	2,481,545	2,626,211	13,968,765	
18. Interchange - KWH - Net					0	
19. Peak - Sum All KW Input (Metered)						
Non-coincident <input checked="" type="checkbox"/> Coincident <input type="checkbox"/>		66,106	89,909	81,807	0	

<b>Monthly Cost</b>	<b>0.0659</b>	<b>0.0635</b>	<b>0.0638</b>
<b>Monthly Revenue</b>	<b>0.1032</b>	<b>0.1021</b>	<b>0.0984</b>
<b>2015 Avg Cost</b>	<b>0.0720</b>	<b>0.0706</b>	<b>0.0696</b>



VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	2122		7/03/15	4755	CHASE BANK - JP MORGAN	2,727.00	EMPLOYEE HSA CONTRIBUTIONS
	2123		7/01/15	2395	PUBLIC EMPLOYEES RETIREMENT	68,451.86	EMPLOYEE / BOARD RETIREMENT
	2124		7/08/15	635	COLORADO RIVER COMMISSION	11,043.06	PDAF - AUG. 2015
	2125		7/13/15	635	COLORADO RIVER COMMISSION	155,626.98	POWER - JUNE 2015
	2126		7/14/15	549	CITY OF MESQUITE	76,767.25	RIGHT-OF-WAY FEE - 2ND QUARTER
	2127		7/17/15	4755	CHASE BANK - JP MORGAN	2,727.00	EMPLOYEE HSA CONTRIBUTIONS
	2128		7/17/15	2105	NEVADA POWER COMPANY	133,668.62	JUNE 2015 - TRANSMISSION SERVICE
	2129		7/17/15	4808	ARIZONA PUBLIC SERVICE CO.	2,021,572.80	POWER - JUNE 2015
	2130		7/15/15	4687	BANK OF NEVADA	130,800.00	TRANSFER PR#1515 FUNDS
	2131		7/29/15	4687	BANK OF NEVADA	133,300.00	TRANSFER PR#1516 FUNDS
	2132		7/28/15	4755	CHASE BANK - JP MORGAN	136.50	HSA DEBIT - JUNE 2015
	2133		7/27/15	4940	SHERMAN & HOWARD	30,000.00	LEGAL SERVICE - BOND FINANCING
34964	*		7/01/15	396	BORDER STATES ELEC. SUPPLY	414.06	INSTRUMENT TRANSFORMERS
34965			7/01/15	565	CLARK COUNTY RECORDER	51.00	LIENS
34966			7/01/15	695	COOPER, MENDIS	150.00	PER DIEM - CREDA
34967			7/01/15	727	DALLEY, COREY	100.00	PER DIEM - IPSA MEETINGS
34968			7/01/15	1082	GRAINGER	165.44	STEEL AIR TANK AIR TANK, BLK POWDER COAT
34969			7/01/15	1084	HANSEN, KEVEN	100.00	PER DIEM - IPSA MEETINGS
34970			7/01/15	1173	HUGHES, BRUCE	100.00	PER DIEM - IPSA MEETINGS
34971			7/01/15	1853	AMERICA FIRST CREDIT UNION	76.13	REIMBURSE PETTY CASH - MQ
34972			7/01/15	2285	ALTEC INDUSTRIES, INC.	581.13	TELESCOPIC JIB EXTENSION, BAG
34973			7/01/15	2621	SCHWEITZER ENGINEERING LABS	871.64	OVERHEAD ELECTROSTATIC RESET
34974			7/01/15	3122	UNITED PARCEL SERVICE	176.72	SHIPPING FEES - FR CLOTHING IML - SHIPPING FEES
34975			7/01/15	3802	GENTRY GIS, LLC	5,480.00	NUMAP, STAKEOUT, PARTNER, MAPPIN
34976			7/01/15	3957	ELECTRICAL CONSULTANTS, INC.	309.00	ENGINEERING SUPPORT - FALCON SUB

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	34977		7/01/15	4259	SHERWIN-WILLIAMS COMPANY	590.90	PAINT - TRANSFORMERS
	34978		7/01/15	4314	OZAKI, RANDALL	150.00	PER DIEM - CREDA
	34979		7/01/15	4426	HD SUPPLY POWER SOLUTIONS	26,101.14	2000 KVA TRANSF. 277/480 GUY WIRE TERM AUTO / LONG GUY WIRE TERM AUTO LONG HFFMAN A36H30DLP ENCLOSURE ELECTRICAL TAPE 1/0 - 4/0 HV TERM KIT, 500 MCM T DIST. ARRESTOR 5/8 SQ LOCK NUTS
	34980		7/01/15	4449	PURCELL TIRE COMPANY	1,231.48	TIRES
	34981		7/01/15	4501	INCONTACT, INC.	281.50	LONG DISTANCE - MESQUITE LONG DISTANCE - OVERTON
	34982		7/01/15	4517	KOKOPELLI LANDSCAPING INC.	700.00	GENERAL MAINT. OF PLANT
	34983		7/01/15	4581	EMRB	337.50	2016 ANNUAL ASSESSMENT
	34984		7/01/15	4720	FERGUSON ENTERPRISES INC	946.10	1" PVC PIPE, 90 DEGREE ELBOW
	34985		7/01/15	4744	STAPLES CONTRACT&COMMERCIAL	225.95	WIRELESS KEYBOARD/MOUSE, MARKERS
	34986		7/02/15	365	BLAINE EQUIP CO INC	29.95	SPACER, O-RING
	34987		7/02/15	605	HOME HARDWARE & VARIETY	249.12	CONCRETE, PAINT, COOLER REPAIRS
	38988	*	7/02/15	4925	CREATIVE CLEANING SERVICES	1,950.00	CLEANING SERVICE - JUNE 2015
	38989		7/02/15	2046	NRECA	4,645.21	INSURANCE - ADMINISTRATIVE FEE
	38990		7/02/15	2045	NRECA	57,215.10	2015 INSURANCE - JULY
	38991		7/02/15	2046	NRECA	37.50	HRA ACCOUNT ADMIN.
	38992		7/02/15	1460	LAIRD, LORRIE	972.13	REIMBURSE MISC TRAINING EXPENSE
	38993		7/07/15	1175	HUGHES OIL COMPANY	1,575.00	BULK GAS MESQUITE
	38994		7/07/15	1805	MESQUITE LUMBER & SUPPLY	234.88	COOLER PADS, FILTERS, NUTS BOLT
	38995		7/07/15	1920	MOAPA VALLEY TELEPHONE	2,626.62	MOAPA PHONES
	38996		7/07/15	2234	OVERTON ACE HARDWARE	182.85	1" PVC ELBOW 90 DEGREE, HACKSAW QUIK TUBE BUILDING FORM, PAINT
	38997		7/07/15	2490	RELIANCE CONNECTS	1,645.73	MESQUITE PHONES
	38998		7/07/15	3285	VIRGIN VALLEY DISPOSAL	169.21	DISPOSAL SERVICE

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	38999		7/07/15	3304	VIRGIN VALLEY WATER DISTRICT	638.00	MESQUITE WATER
	39000		7/14/15	396	BORDER STATES ELEC. SUPPLY	48.00	SAFETY GLASSESS
	39001		7/14/15	453	BULLDOG PEST CONTROL INC.	125.00	GENERAL MAINTENANCE OF PLANT
	39002		7/14/15	549	CITY OF MESQUITE	447.80	SANITATION SERVICE / JUL - SEPT
	39003		7/14/15	735	DAT MANAGEMENT INC.	180.00	RANDOM DRUG TESTING
	39004		7/14/15	975	ESCI	2,156.00	SAFETY & TRAINING SERVICES
	39005		7/14/15	1067	GAUDIN FORD	199.01	DUCT ASSEMBLY
	39006		7/14/15	1175	HUGHES OIL COMPANY	1,566.00	BULK GAS OVERTON
	39007		7/14/15	1495	LAWSON PRODUCTS, INC.	1,577.87	58" PRYBAR 3PC SET ASSORTED O-RINGS, TUBING, HOSE
	39008		7/14/15	1502	LEAVITT, GARY	569.00	500 DIRECTOR FEE, 69 MILEAGE
	39009		7/14/15	1586	LIN'S SUPERMARKETS INC.	265.23	JUNE CHARGES
	39010		7/14/15	1616	MARSHALL, SHAWNA	689.00	REIMBURSE MISC EXPENSE
	39011		7/14/15	1940	MOAPA VALLEY WATER DISTRICT	498.48	MOAPA VALLEY WATER
	39012		7/14/15	2235	OVERTON AUTO PARTS	254.90	OIL FILTERS, BATTERY, JB WELD
	39013		7/14/15	2475	RAWSON REFRIGERATION	205.00	REPAIR AC - MOAPA & LOG. SUBS
	39014		7/14/15	2478	REPUBLIC SERVICES #620	1,307.28	QUARTERLY SERVICE
	39015		7/14/15	2621	SCHWEITZER ENGINEERING LABS	1,725.00	PROGRAM AUTO CONTROLLER
	39016		7/14/15	2625	LEGACY ROCK, INC.	494.02	TYPE II - TORTOISE SUB
	39017		7/14/15	2657	SHERMAN & REILLY, INC.	5,418.32	SPIDER FLEX ROPE
	39018		7/14/15	3606	MASTERTECH SECURITY SERVICES	103.75	ALARM MONITORING
	39019		7/14/15	4046	BUCHHALTER, KEITH	262.20	REIMBURSE TRAINING EXPENSE
	39020		7/14/15	4140	CODALE ELECTRIC SUPPLY, INC	1,335.04	16AWG 4 COND 600V
	39021		7/14/15	4216	VILLEZCAS, ARTHUR	75.66	REIMBURSE MISC EXPENSE
	39022		7/14/15	4270	FETHERSTON MICHAEL	500.00	500 DIRECTOR FEE
	39023		7/14/15	4406	JOHN'S DIESEL & AUTO REPAIR	135.00	TIRE REPAIR
	39024		7/14/15	4422	STATE OF NEVADA	2,634.81	PEBP INSURANCE

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	39025		7/14/15	4426	HD SUPPLY POWER SOLUTIONS	171.11	GUY WIRE TERM AUTO LONG 1/0 ACSR COMP 2 HL LUG
	39026		7/14/15	4505	ONLINE INFORMATION SERVICES	569.55	ONLINE UTILITY EXCHANGE
	39027		7/14/15	4595	SALT LAKE COMMUNITY COLLEGE	1,464.00	2015 FALL SEMESTER
	39028		7/14/15	4616	EPG TESTING & TRAINING LAB.	371.00	GLOVE / SLEEVE TESTING
	39029		7/14/15	4696	WAITE, DOUG	551.75	500 DIRECTOR FEE, 51.75 MILEAGE
VOID	39030		7/14/15	4714	MILLS & MILLS LAW GROUP LLC	575.00	
	39031		7/14/15	4727	SADDLEBACK LIGHTING INC.	248.70	8' HIGH OUTPUT FLOURESCENT BULBS 40W. FLOURESCENT BULBS
	39032		7/14/15	4742	NELSON, JACK WILLIAM	559.80	500 DIRECTOR FEE, 59.80 MILEAGE
	39033		7/14/15	4744	STAPLES CONTRACT&COMMERCIAL	496.88	1/3 CUT FOLDERS YELLOW / CYAN TONER, PAPER
	39034		7/14/15	4903	BUNKER, ROBERT	551.75	500 DIRECTOR FEE, 51.75 MILEAGE
	39035		7/14/15	4904	YOUNG, MIKE	551.75	500 DIRECTOR FEE, 51.75 MILEAGE
	39036		7/14/15	4905	METZ, JUDITH	551.75	500 DIRECTOR FEE, 51.75 MILEAGE
	39037		7/16/15	396	BORDER STATES ELEC. SUPPLY	212.21	ZINC WASHERS, BOLTS
	39038		7/16/15	727	DALLEY, COREY	42.00	REIMBURSE IPSA FUEL EXPENSE
	39039		7/16/15	1980	MORCON SPECIALTY, INC.	472.52	STEATHLITE - LED, DIRECT WIRE PE
	39040		7/16/15	2285	ALTEC INDUSTRIES, INC.	1,747.76	FOUR WAY CONDUCTOR HASTINGS ARM ASSEMBLY
	39041		7/16/15	4255	DOI / BLM	424.00	CATEGORY II MONITORING FEE
	39042		7/16/15	4687	BANK OF NEVADA	13,069.08	VISA CHARGES
	39043		7/16/15	4713	DELL MARKETING LP/ BUSINESS	199.98	90W AUTO/AIR TRAVEL ADAPT.
	39044		7/16/15	4714	MILLS & MILLS LAW GROUP LLC	2,400.00	LEGAL SERVICE / LOAN DOCUMENTS
	39045		7/16/15	4930	ANDERSON, SARA	2,000.00	SCHOLARSHIP RECIPIENT
	39046		7/16/15	4937	PRO, CARL	1,507.20	REFUND ADVANCE DEPOSIT BALANCE
	39047		7/22/15	1067	GAUDIN FORD	646.56	SENSOR ASSEMBLY, ARM ASSEMBLY
	39048		7/22/15	1495	LAWSON PRODUCTS, INC.	212.44	PLSTC RATCHETING CUTTER RC-2375 REPLACEMENT BLADE

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	39049		7/22/15	1980	MORCON SPECIALTY, INC.	95.36	OSHA TYPE 1-A 300# LADDER
	39050		7/22/15	2709	SOUTHEASTERN DATA COOP, INC.	17,463.00	SFTW SUPPORT, BILLING, POSTAGE,
	39051		7/22/15	3606	MASTERTECH SECURITY SERVICES	30.00	12AMP 4VOLT BATTERY
	39052		7/22/15	3793	WHIPPLE, JAY D.	200.00	MAINTENANCE OF PLANT MAINTENANCE OF PLANT
	39053		7/22/15	4140	CODALE ELECTRIC SUPPLY, INC	520.22	STRIKER FOR CADWELD HOFFMAN NEMA ENCLSRE, PANEL CON 2 HOLE COMP. LUG 1/0
	39054		7/22/15	4426	HD SUPPLY POWER SOLUTIONS	650.00	500 MCM TERM KIT
	39055		7/22/15	4744	STAPLES CONTRACT&COMMERCIAL	505.34	HP PRINthead, HARD DRIVE CART.
	39056		7/22/15	4865	REES'S ENTERPRISE	4,129.81	REFUND ADVANCE DEPOSIT BALANCE
	39057		7/22/15	4920	ENERGYSOURCE LLC	1,300.00	SC RFP, TRANSMISSION ISSUES
	39058		7/28/15	695	COOPER, MENDIS	580.00	REIMBURSE CREDA EXPENSE
	39059		7/28/15	1175	HUGHES OIL COMPANY	954.65	BULK GAS OVERTON
	39060		7/28/15	1495	LAWSON PRODUCTS, INC.	108.09	CLEVIS PINS
	39061		7/28/15	1835	MOAPA VALLEY CHAMBER OF COMM	250.00	JULY 2015 - JULY 2016 DUES
	39062		7/28/15	3257	VERIZON WIRELESS	2,059.01	VERIZON CELL PHONES
	39063		7/28/15	3764	INTERMOUNTAIN POWER SUPERINT	300.00	YEARLY MEMBERSHIP FEE
	39064		7/28/15	4517	KOKOPELLI LANDSCAPING INC.	35.00	SERVICE CALL - MQ
	39065		7/29/15	4400	WECC	400.00	CIP ADVANCED TRAINING
	39066		7/29/15	4938	CLEAN ENERGY PROJECT	400.00	CLEAN ENERGY SUMMIT 8.0
	39067		7/30/15	3300	VIRGIN VALLEY HIGH SCHOOL	500.00	ADVERTISING
	39068		7/30/15	4837	STERICYCLE COMM. SOLUTIONS	207.17	EMERGENCY PHONE SERVICE
	39069		7/30/15	4939	CAUSEY DEMGEN & MOORE P.C.	2,500.00	LEGAL SERVICE - BOND FINANCING
	TOTAL CHECKS			118		TOTAL AMOUNT	2,963,113.87