

FINANCIAL AND STATISTICAL REPORT  
PRGFROM 01/15 THRU 06/15

PART A. STATEMENT OF OPERATIONS

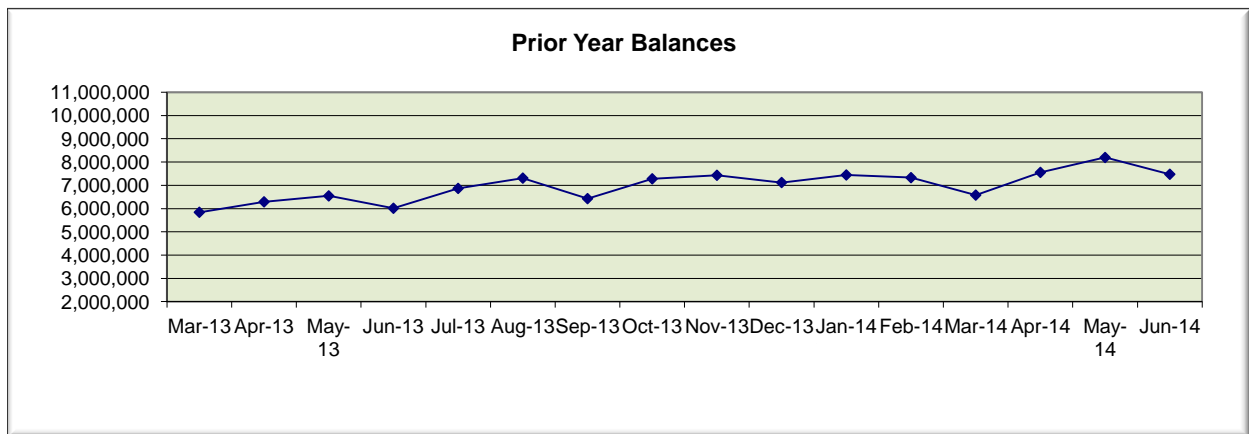
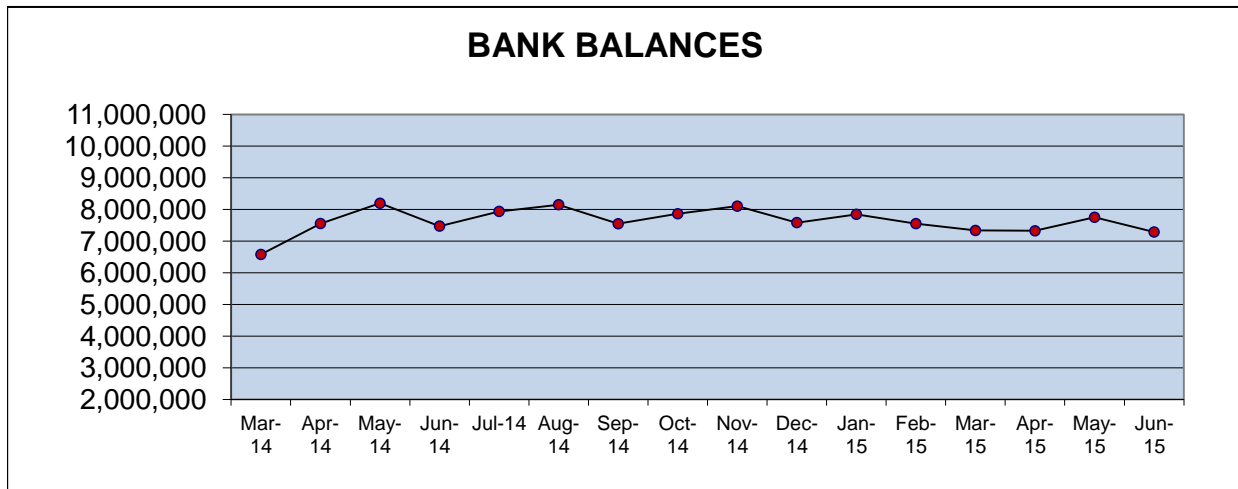
LINE NO		----- YEAR TO DATE -----			
		LAST YEAR A	THIS YEAR B	BUDGET C	THIS MONTH D
1.0	OPERATING REVENUE & PATRONAGE CAPITAL....	16,947,494.59	16,746,003.32	17,271,859.00	2,827,881.09
2.0	POWER PRODUCTION EXPENSE.....	.00	.00	.00	.00
3.0	COST OF PURCHASED POWER.....	10,737,150.48-	11,369,931.71-	11,100,200.00-	2,464,293.78-
4.0	TRANSMISSION EXPENSE.....	302,525.54-	340,254.23-	287,100.00-	67,944.24-
5.0	REGIONAL MARKET OPERATIONS EXPENSE.....	.00	.00	.00	.00
6.0	DISTRIBUTION EXPENSE-OPERATION.....	433,944.68-	433,707.25-	446,800.00-	61,380.14-
7.0	DISTRIBUTION EXPENSE-MAINTENANCE.....	731,350.52-	667,600.53-	670,200.00-	87,356.76-
8.0	CONSUMER ACCOUNTS EXPENSE.....	499,568.37-	535,524.19-	510,600.00-	79,621.16-
9.0	CUSTOMER SERVICE & INFORMATIONAL EXPENSE.	9,842.73-	16,754.81-	.00	11,833.51-
10.0	SALES EXPENSE.....	.00	.00	.00	.00
11.0	ADMINISTRATIVE & GENERAL EXPENSE.....	840,608.68-	915,944.64-	883,200.00-	119,429.57-
12.0	TOTAL OPERATIONS & MAINTENANCE EXPENSE...	13,554,991.00-	14,279,717.36-	13,898,100.00-	2,891,859.16-
13.0	DEPRECIATION & AMORTIZATION EXPENSE.....	836,584.62-	871,497.28-	893,844.00-	148,119.72-
14.0	TAX EXPENSE - PROPERTY & GROSS RECEIPTS..	.00	.00	.00	.00
15.0	TAX EXPENSE - OTHER.....	.00	.00	.00	.00
16.0	INTEREST ON LONG TERM DEBT.....	1,509,533.76-	1,454,772.35-	1,449,228.00-	237,861.25-
17.0	INTEREST CHARGED TO CONSTRUCTION - CREDIT	.00	.00	.00	.00
18.0	INTEREST EXPENSE - OTHER.....	.00	.00	.00	.00
19.0	OTHER DEDUCTIONS.....	36,068.40-	5,998.20-	36,066.00-	999.70-
20.0	TOTAL COST OF ELECTRIC SERVICE.....	15,937,177.78-	16,611,985.19-	16,277,238.00-	3,278,839.83-
=====					
21.0	PATRONAGE CAPITAL & OPERATING MARGINS....	1,010,316.81	134,018.13	994,621.00	450,958.74-
22.0	NON OPERATING MARGINS - INTEREST.....	11,598.37	13,341.30	10,566.00	409.41
23.0	ALLOW. FOR FUNDS USED DURING CONSTRUCTION	.00	.00	.00	.00
24.0	INCOME (LOSS) FROM EQUITY INVESTMENTS....	.00	.00	.00	.00
25.0	NON OPERATING MARGINS - OTHER.....	6,131.45-	27,063.78-	19,998.00-	11,611.74-
26.0	GENERATION & TRANSMISSION CAPITAL CREDITS	.00	.00	.00	.00
27.0	OTHER CAPITAL CREDITS & PATRONAGE DIVID..	50,245.54	14,409.79	.00	.00
28.0	EXTRAORDINARY ITEMS.....	.00	.00	.00	.00
29.0	PATRONAGE CAPITAL OR MARGINS.....	1,066,029.27	134,705.44	985,189.00	462,161.07-

FINANCIAL AND STATISTICAL REPORT  
 FROM 01/15 THRU 06/15  
 PART C. BALANCE SHEET

LINE NO	ASSETS AND OTHER DEBITS			LIABILITIES AND OTHER CREDITS	
1.0	TOTAL UTILITY PLANT IN SERVICE	99,042,090.04	30.0	MEMBERSHIPS	.00
2.0	CONSTRUCTION WORK IN PROGRESS	3,341,359.34	31.0	PATRONAGE CAPITAL	.00
3.0	TOTAL UTILITY PLANT	102,383,449.38	32.0	OPERATING MARGINS - PRIOR YEAR	18,198,844.15-
4.0	ACCUM PROV FOR DEP & AMORT	27,574,652.30-	33.0	OPERATING MARGINS-CURRENT YEAR	121,364.14-
5.0	NET UTILITY PLANT	74,808,797.08	34.0	NON-OPERATING MARGINS	13,341.30-
6.0	NON-UTILITY PROPERTY (NET)	.00	35.0	OTHER MARGINS & EQUITIES	18,085,240.76-
7.0	INVEST IN SUBSIDIARY COMPANIES	.00	36.0	TOTAL MARGINS & EQUITIES	36,418,790.35-
8.0	INV IN ASSOC ORG - PAT CAPITAL	2,557,175.26	37.0	LONG TERM DEBT - RUS (NET)	.00
9.0	INV IN ASSOC ORG OTHR GEN FND	.00		(PAYMENTS-UNAPPLIED	.00 )
10.0	INV IN ASSOC ORG - NON GEN FND	.00	38.0	LNG-TERM DEBT-FFB-RUS GUAR	.00
11.0	INV IN ECON DEVEL PROJECTS	.00	39.0	LONG-TERM DEBT OTHER-RUS GUAR	.00
12.0	OTHER INVESTMENTS	.00	40.0	LONG TERM DEBT - OTHER (NET)	50,106,340.63-
13.0	SPECIAL FUNDS	.00	41.0	LNG-TERM DEBT-RUS-ECON DEV NET	.00
14.0	TOT OTHER PROP & INVESTMENTS	2,557,175.26	42.0	PAYMENTS - UNAPPLIED	.00
15.0	CASH - GENERAL FUNDS	6,696,786.90	43.0	TOTAL LONG TERM DEBT	50,106,340.63-
16.0	CASH - CONSTRUCTION FUND TRUST	1.09	44.0	OBLIGATION UNDER CAPITAL LEASE	.00
17.0	SPECIAL DEPOSITS	126,168.44	45.0	ACCUM OPERATING PROVISIONS	.00
18.0	TEMPORARY INVESTMENTS	2,354,368.15	46.0	TOTAL OTHER NONCURR LIABILITY	.00
19.0	NOTES RECEIVABLE (NET)	.00	47.0	NOTES PAYABLE	.00
20.0	ACCTS RECV - SALES ENERGY (NET)	3,103,790.79	48.0	ACCOUNTS PAYABLE	2,436,222.58-
21.0	ACCTS RECV - OTHER (NET)	64,062.18-	49.0	CONSUMER DEPOSITS	128,800.00-
22.0	RENEWABLE ENERGY CREDITS	.00	50.0	CURR MATURITIES LONG-TERM DEBT	.00
23.0	MATERIAL & SUPPLIES-ELEC & OTH	1,147,683.56	51.0	CURR MATURIT LT DEBT ECON DEV	.00
24.0	PREPAYMENTS	150,907.33	52.0	CURR MATURITIES CAPITAL LEASES	.00
25.0	OTHER CURRENT & ACCR ASSETS	.00	53.0	OTHER CURRENT & ACCRUED LIAB	1,223,435.89-
26.0	TOTAL CURRENT & ACCR ASSETS	13,515,644.08	54.0	TOTAL CURRENT & ACCRUED LIAB	3,788,458.47-
27.0	REGULATORY ASSETS	.00	55.0	REGULATORY LIABILITIES	.00
28.0	OTHER DEFERRED DEBITS	258,198.11	56.0	OTHER DEFERRED CREDITS	826,225.08-
29.0	TOTAL ASSETS & OTHER DEBITS	91,139,814.53	57.0	TOTAL LIABILITIES & OTH CREDIT	91,139,814.53-

**OVERTON POWER DISTRICT #5  
CASH BREAKDOWN  
June-15**

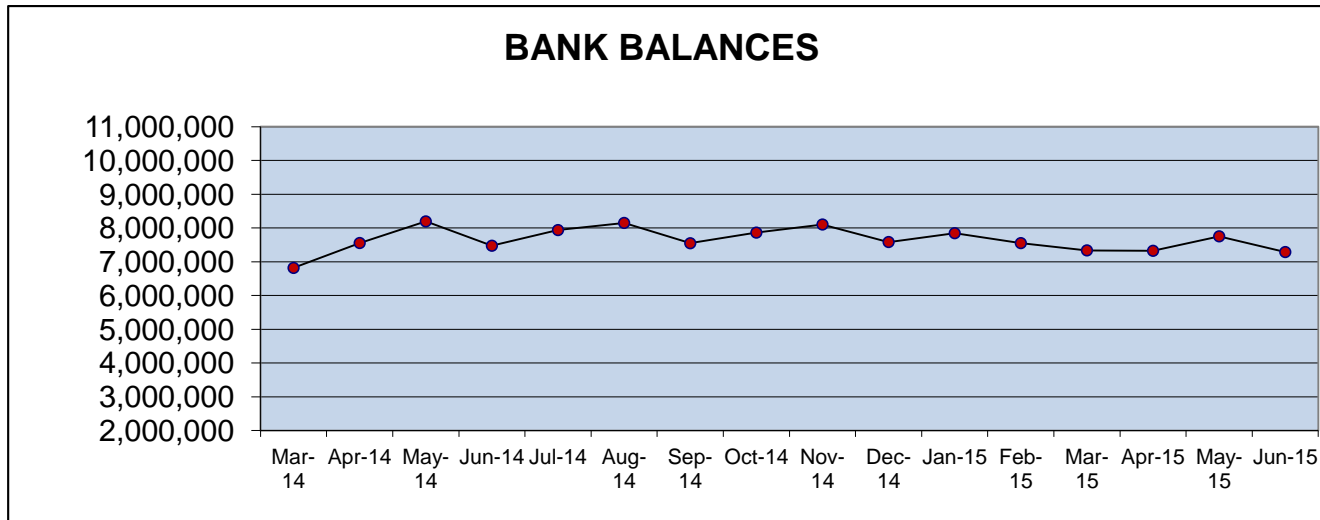
BEGINNING BALANCE	\$ 7,752,922
PETTY CASH	\$ 1,700
BANK OF NEVADA - CHECKING	\$ 4,564,005
BANK OF NEVADA - PAYROLL ACCOUNT	\$ 134,434
AMERICAN FIRST CREDIT UNION	\$ 57,909
AMERICAN FIRST CREDIT UNION	\$ 525,290
AMERICAN FIRST CREDIT UNION	\$ 67
BANK OF NEVADA	\$ 2,004,302
<b>ENDING BALANCE</b>	<b>\$ 7,287,706</b>
NET DIFFERENCE IN CASH FROM PRIOR MONTH	\$ (465,216)



Ending Month	<b>\$ 7,287,706</b>
Liabilities	
Customer Deposit (refunded after 1 year)	\$ (128,800)
Work Order Deposit	\$ (654,157)
Work Order Construction done	\$ 462,168
Refunds to State	\$ (1,372)
<b>Total Available Cash</b>	<b>\$ 6,965,545</b>

**OVERTON POWER DISTRICT #5  
CASH BREAKDOWN  
June-15**

BEGINNING BALANCE	\$ 7,752,922
PETTY CASH	\$ 1,700
BANK OF NEVADA - CHECKING	\$ 4,564,005
BANK OF NEVADA - PAYROLL ACCOUNT	\$ 134,434
AMERICAN FIRST CREDIT UNION	\$ 57,909
AMERICAN FIRST CREDIT UNION	\$ 525,290
AMERICAN FIRST CREDIT UNION	\$ 67
BANK OF NEVADA	\$ 2,004,302
<b>ENDING BALANCE</b>	<b>\$ 7,287,706</b>
NET DIFFERENCE IN CASH FROM PRIOR MONTH	\$ (465,216)



Ending Month **\$ 7,287,706**

Liabilities

Customer Deposit (refunded after 1 year)	\$ (128,800)
Work Order Deposit	\$ (654,157)
Work Order Construction done	\$ 462,168
Refunds to State	\$ (1,372)
<b>Total Available Cash</b>	<b>\$ 6,965,545</b>


**OVERTON POWER DISTRICT #5  
MISCELLANEOUS  
June-15**



<b>Money Received</b>	<b>Quantity</b>	<b>Amount</b>
<b>Connection Fees</b>		
Feb-15	18	\$ 33,351.82
Mar-15	13	\$ 25,460.80
Apr-15	12	\$ 13,960.15
May-15	26	\$ 20,818.20
Jun-15	22	\$ 18,681.60



<b>Current Billing Arrangements</b>	<b>Quantity</b>	<b>Amount</b>
Thru Mar 12, 2015	48	\$ 7,931.90
Thru April 23, 2015	58	\$ 7,277.22
Thru May 31, 2015	50	\$ 5,387.19
Thru June 3, 2015	24	\$ 4,373.60
Thru July 9, 2015	59	\$ 8,878.43



<b>Number of Customers Summary By Month</b>	<b>Net New Accounts for month</b>	<b>Total Accounts 2015</b>	<b>Total Accounts 2014</b>	<b>Difference Last Year</b>
<b>January</b>	20	14659	14407	1.75%
<b>February</b>	4	14663	14425	1.65%
<b>March</b>	26	14689	14429	1.80%
<b>April</b>	-1	14688	14426	1.82%
<b>May</b>	-41	14647	14424	1.55%
<b>June</b>	31	14678	14422	1.78%
<b>July</b>	0	0	14481	-100.00%
<b>August</b>	0	0	14485	-100.00%
<b>September</b>	0	0	14489	-100.00%
<b>October</b>	0	0	14474	-100.00%
<b>November</b>	0	0	14571	-100.00%
<b>December</b>	0	0	14639	-100.00%

**VERTON POWER DISTRICT NO.5**

**C.F.C. LOAN STATUS**

**LINE OF CREDIT  
BALANCE OWED** **0.00**

**QUARTERLY PAYMENT Due on 9/30/2015** **\$ 906,890.53**

**LONG-TERM LOAN**

	<b>BEGINNING PRINCIPAL</b>	<b>Interest Rate</b>	<b>Due for Repricing</b>
9000001	\$3,086,935.41	5.95% Fixed	
9000002	\$3,086,935.41	5.95% Fixed	
9000003	\$4,345,073.98	5.95% Fixed	
9000004	\$4,214,784.28	6.23% Fixed	
9000005	\$4,203,793.77	6.33% Fixed	
9000006	\$4,084,702.17	3.25% Fixed	9/1/2016
9000007	\$3,960,726.05	3.45% Fixed	11/1/2015
9000008	\$4,033,725.62	3.55% Fixed	12/1/2018
9000009	\$4,174,663.93	3.45% Fixed	9/1/2017
	<b>\$35,191,340.62</b>		
		Weighted Interest Rate	<b>4.86%</b>

**Detail of Bond Series 2008**

**Total Bonds Financed Amount** **\$ 14,915,000.01**

**Debt Service Schedule**

**Interest Due 6/1/15**

Reserve Account	\$525,290.12	6/1/2015 \$ 583,006.25
Interest Account	\$955.84	
Principal Account	\$125,212.60	

**CFC  
FINANCIAL AND STATISTICAL REPORT**

12/31/2015

12/31/2015

**PART R. POWER REQUIREMENTS DATA BASE**

CLASSIFICATION	CONSUMER SALES & REVENUE DATA	MARCH	APRIL	May	June	Totals	Cents per kWh
		(c)	(d)	(e)	(f)		
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	12,131	12,130	12,090	12,112		<b>0.2347</b>
	b. KWH Sold	10,346,839	9,245,139	9,626,117	11,365,444	69,066,462	
	c. Revenue	1,166,779	1,070,758	1,106,398	1,262,764	16,210,530	
2. Residential Sales - Seasonal	a. No. Consumers Served					0	
	b. KWH Sold					0	
	c. Revenue					0	
3. Irrigation Sales	a. No. Consumers Served	45	44	45	45		<b>0.1112</b>
	b. KWH Sold	46,999	60,354	82,440	86,791	541,327	
	c. Revenue	7,747	8,170	9,244	9,275	60,196	
4. Comm. and Ind. 1000 KVA or Less 500 kW or Less	a. No. Consumers Served	1,462	1,465	1,461	1,477		<b>0.0941</b>
	b. KWH Sold	9,864,818	10,872,787	10,828,537	11,310,377	63,627,296	
	c. Revenue	965,228	985,313	1,011,796	1,058,425	5,988,694	
5. Comm. and Ind. Over 1000 KVA 500 kW or More	a. No. Consumers Served	614	613	614	613		<b>0.1036</b>
	b. KWH Sold	1,391,981	1,451,832	1,486,076	1,536,529	9,080,940	
	c. Revenue	144,826	150,860	154,454	159,417	941,150	
6. Public Street & Highway Lighting	a. No. Consumers Served	224	223	224	224		<b>0.1119</b>
	b. KWH Sold	267,336	259,930	234,940	198,560	1,554,019	
	c. Revenue	29,769	29,073	26,677	23,253	173,883	
7. Other Sales to Public Authority	a. No. Consumers Served	213	213	213	207		<b>0.0988</b>
	b. KWH Sold	2,003,937	2,150,958	2,319,519	2,411,791	13,000,751	
	c. Revenue	204,272	213,721	227,000	233,724	1,284,081	
8. Sales for Resales-REA Borrowers	a. No. Consumers Served					0	
	b. KWH Sold					0	
	c. Revenue					0	
9. Sales for Resales-Other	a. No. Consumers Served					0	<b>#DIV/0!</b>
	b. KWH Sold					0	
	c. Revenue					0	
10. TOTAL No. of Consumers (lines 1a thru 9a)		<b>14,689</b>	<b>14,688</b>	<b>14,647</b>	<b>14,678</b>		
11. TOTAL KWH Sold (lines 1b thru 9b)		<b>23,921,910</b>	<b>24,041,000</b>	<b>24,577,629</b>	<b>26,909,492</b>	156,870,795	
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)		<b>2,518,621</b>	<b>2,457,894</b>	<b>2,535,570</b>	<b>2,746,857</b>	24,658,534	<b>0.1572</b>
13. Other Electric Revenue		55,157	263,056	130,239	81,024	653,530	
14. KWH - Own Use		37,477	44,106	46,205	52,144	271,145	
15. TOTAL KWH Purchased		27,012,217	25,408,881	28,234,114	39,143,645	176,358,197	
16. TOTAL KWH Generated						0	
17. Cost of Purchases and Generation		1,613,104	1,587,501	1,861,000	2,455,142	11,316,151	
18. Interchange - KWH - Net						0	
19. Peak - Sum All KW Input (Metered)							
Non-coincident <input checked="" type="checkbox"/> X <input type="checkbox"/>	Coincident <input type="checkbox"/>	54,634	54,327	66,106	90,030	0	

<b>Monthly Cost</b>	<b>0.0597</b>	<b>0.0625</b>	<b>0.0659</b>	<b>0.0627</b>
<b>Monthly Revenue</b>	<b>0.1053</b>	<b>0.1022</b>	<b>0.1032</b>	<b>0.1021</b>
<b>2015 Avg Cost</b>	<b>0.0649</b>	<b>0.0643</b>	<b>0.0643</b>	<b>0.0643</b>

**CFC**  
**FINANCIAL AND STATISTICAL REPORT**

12/31/2015

**PART R. POWER REQUIREMENTS DATA BASE**

CLASSIFICATION	CONSUMER SALES & REVENUE DATA	MARCH	APRIL	May	June	Totals
		(c)	(d)	(e)	(f)	
10. TOTAL No. of Consumers (lines 1a thru 9a)		14,689	14,688	14,647	14,678	
11. TOTAL KWH Sold (lines 1b thru 9b)		23,921,910	24,041,000	24,577,629	26,909,492	156,870,795
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)		2,518,621	2,457,894	2,535,570	2,746,857	24,658,534
13. Other Electric Revenue		55,157	263,056	130,239	81,024	653,530
14. KWH - Own Use		37,477	44,106	46,205	52,144	271,145
15. TOTAL KWH Purchased		27,012,217	25,408,881	28,234,114	39,143,645	176,358,197
16. TOTAL KWH Generated						0
17. Cost of Purchases and Generation		1,613,104	1,587,501	1,861,000	2,455,142	11,316,151
18. Interchange - KWH - Net						0
19. Peak - Sum All KW Input (Metered)						
Non-coincident <input checked="" type="checkbox"/> Coincident <input type="checkbox"/>		54,634	54,327	66,106	90,030	0

<b>Monthly Cost</b>	<b>0.0597</b>	<b>0.0625</b>	<b>0.0659</b>	<b>0.0627</b>
<b>Monthly Revenue</b>	<b>0.1053</b>	<b>0.1022</b>	<b>0.1032</b>	<b>0.1021</b>
<b>2015 Avg Cost</b>	<b>0.0649</b>	<b>0.0643</b>	<b>0.0643</b>	<b>0.0643</b>



VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	2106		6/02/15	2395	PUBLIC EMPLOYEES RETIREMENT	68,071.80	EMPLOYEE / BOARD RETIREMENT
	2107		6/01/15	2045	NRECA	41.50	ACCRUED NRECA - HRA
	2108		6/08/15	635	COLORADO RIVER COMMISSION	11,870.11	PDAF - JULY 2015
	2109		6/15/15	635	COLORADO RIVER COMMISSION	147,303.16	POWER - MAY 2015
	2110		6/18/15	2105	NEVADA POWER COMPANY	133,668.62	MAY 2015 - TRANSMISSION SERVICE
	2111		6/18/15	2105	NEVADA POWER COMPANY	44,599.04	LIMITED TERM POWER - APRIL 2015
	2112		6/03/15	4687	BANK OF NEVADA	130,000.00	TRANSFER PR#1512 FUNDS
	2113		6/05/15	4755	CHASE BANK - JP MORGAN	2,777.00	EMPLOYEE HSA CONTRIBUTIONS
	2114		6/18/15	4808	ARIZONA PUBLIC SERVICE CO.	1,624,896.00	POWER - MAY 2015
	2115		6/17/15	4687	BANK OF NEVADA	128,600.00	TRANSFER PR#1513 FUNDS
	2116		6/19/15	4755	CHASE BANK - JP MORGAN	2,777.00	EMPLOYEE HSA CONTRIBUTIONS
	2117		6/22/15	2045	NRECA	289.47	ACCRUED NRECA - HRA
	2118		6/29/15	3953	CFC, INC.	906,231.23	QUARTERLY PAYMENT
	2119		6/23/15	4755	CHASE BANK - JP MORGAN	1,699.00	HSA - REWARDS FOR LIFE
	2120		6/30/15	4755	CHASE BANK - JP MORGAN	136.50	HSA DEBIT - MAY 2015
	2121		6/30/15	4687	BANK OF NEVADA	132,000.00	TRANSFER PR#1514 FUNDS
	34868	*	6/02/15	1502	LEAVITT, GARY	517.25	500 DIRECTOR FEE, 17.25 MILEAGE
	34869		6/02/15	3611	CHARLESTON AUTO PARTS	208.72	P80 & P180 - 6 DISC ROLL
	34870		6/02/15	3802	GENTRY GIS, LLC	5,480.00	NUMAP, SYNERGEE, STAKEOUT, MAP
	34871		6/02/15	4270	FETHERSTON MICHAEL	500.00	500 DIRECTOR FEE
	34872		6/02/15	4696	WAITE, DOUG	500.00	500 DIRECTOR FEE
	34873		6/02/15	4704	LOGANDALE TIRE & AUTO CENTER	12.00	TIRE REPAIR
	34874		6/02/15	4714	MILLS & MILLS LAW GROUP LLC	575.00	LEGAL FEES / BOARD MEETING
	34875		6/02/15	4742	NELSON, JACK WILLIAM	508.05	500 DIRECTOR FEE, 8.05 MILEAGE
	34876		6/02/15	4771	GEODIGITAL SOLUTIONS, INC	8,346.00	ANNUAL MAINTENANCE 6-15 / 5-16
	34877		6/02/15	4773	NRC LLC	7,179.18	REFUND ADVANCE DEPOSIT BALANCE

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	34878		6/02/15	4813	WILLDAN FINANCIAL SERVICES	1,250.00	ARBITRAGE FEE 12/15/13 -12/15/14
	34879		6/02/15	4903	BUNKER, ROBERT	551.75	500 DIRECTOR FEE, 51.75 MILEAGE
	34880		6/02/15	4904	YOUNG, MIKE	551.75	500 DIRECTOR FEE, 51.75 MILEAGE
	34881		6/02/15	4905	METZ, JUDITH	500.00	500 DIRECTOR FEE
	34882		6/02/15	4926	REYES, BRUNO	2,000.00	SCHOLARSHIP RECIPIENT
	34883		6/02/15	4380	LAGROW, BECKY	488.36	REIMBURSE MISC EXP
	34884		6/03/15	566	CLARK COUNTY PUBLIC WORKS	125.00	EXTEND - ENCROACHMENT PERMIT
	34886	*	6/04/15	2046	NRECA	37.50	HRA ACCOUNT ADMIN.
	34887		6/04/15	605	HOME HARDWARE & VARIETY	88.21	WEED KILLER, WOOD STAKES
	34888		6/04/15	1920	MOAPA VALLEY TELEPHONE	2,711.37	MOAPA PHONES
	34889		6/04/15	2045	NRECA	57,215.10	2015 INSURANCE - JUNE
	34890		6/04/15	2046	NRECA	4,645.21	INSURANCE - ADMINISTRATIVE FEE
	34891		6/04/15	2235	OVERTON AUTO PARTS	881.91	ROTORS, BRAKE PADS, VOLT. REG
	34892		6/04/15	3285	VIRGIN VALLEY DISPOSAL	127.50	DISPOSAL SERVICE
	34893		6/04/15	3304	VIRGIN VALLEY WATER DISTRICT	583.00	MESQUITE WATER
	34894		6/04/15	3865	FINAL DETAILS, INC.	66.95	BUSINESS CARDS
	34895		6/04/15	4046	BUCHHALTER, KEITH	633.30	REIMBURSE TRAINING EXPENSE
	34896		6/04/15	4291	RESERVE ACCOUNT	300.00	RESERVE ACCOUNT POSTAGE
	34897		6/04/15	4426	HD SUPPLY POWER SOLUTIONS	790.89	HV URD SPLICE 1/0 ANCHOR ROD RED WARNING TAPE DDIN CUTTING WHEEL
	34898		6/04/15	4517	KOKOPELLI LANDSCAPING INC.	700.00	GENERAL MAINT. OF PLANT
	34899		6/04/15	4876	MESQUITE LOCAL NEWS	414.00	ADS / ENG. RFQ & SLCAIP
	34900		6/04/15	4925	CREATIVE CLEANING SERVICES	1,530.54	GENERAL MAINTENANCE OF PLANT
	34901		6/04/15	565	CLARK COUNTY RECORDER	17.00	LIEN
	34902		6/09/15	23	AIRGAS USA	261.90	SAFETY GLASSES
	34903		6/09/15	1067	GAUDIN FORD	332.84	TANK ASY.

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	34904		6/09/15	1082	GRAINGER	670.45	CAPACITOR FOR GARAGE DOOR OIL WASTE CAN, CABLE TIES,SCREWS
	34905		6/09/15	1460	LAIRD, LORRIE	250.00	PER DIEM - SEDC TRAINING
	34906		6/09/15	1586	LIN'S SUPERMARKETS INC.	245.68	MAY CHARGES
	34907		6/09/15	1805	MESQUITE LUMBER & SUPPLY	411.15	SPRAY PAINT, PVC PIPE, TAPE
	34908		6/09/15	1895	JZR COMMUNICATION CO LLC	145.55	ADVERTISING
	34909		6/09/15	1980	MORCON SPECIALTY, INC.	1,003.89	WHITE SHOP RAGS TOOL BOX, PLUGS, CAPS, TAPE MEAS HAND CLEANER W/ PUMICE
	34910		6/09/15	2234	OVERTON ACE HARDWARE	257.58	BULB LFL, WIRE CONNECTORS, WD ST
	34911		6/09/15	2490	RELIANCE CONNECTS	1,639.01	MESQUITE PHONES
	34912		6/09/15	2533	ROMERO, TERRY	250.00	PER DIEM - SEDC TRAINING
	34913		6/09/15	4259	SHERWIN-WILLIAMS COMPANY	38.29	PUMP ARMOR, RAC 5 TIP 415
	34914		6/09/15	4422	STATE OF NEVADA	2,211.33	PEBP INSURANCE
	34915		6/09/15	4426	HD SUPPLY POWER SOLUTIONS	35,654.00	167 KVA TRANSFORMER GALV. IMC PIP 3"
	34916		6/09/15	4474	DORN, MIKE	700.00	NRECA EXPENSE
	34917		6/09/15	4501	INCONTACT, INC.	284.53	LONG DISTANCE - MESQUITE LONG DISTANCE - OVERTON
	34918		6/09/15	4605	MCCANDLESS INTERNATIONAL TRU	41.02	FUEL FILTER
	34919		6/09/15	4701	MESQUITE FORD	222.50	ADDITIONAL KEY
	34920		6/09/15	4704	LOGANDALE TIRE & AUTO CENTER	105.00	MOUNT/DISMOUNT/BAL/VALVE STEMS
	34921		6/09/15	4719	NDEP - BWPC	200.00	STORM WATER PERMIT RENEWAL110082
	34922		6/09/15	4744	STAPLES CONTRACT&COMMERCIAL	552.46	DOCUGUARD CHECKS, TONER, PAPER
	34923		6/09/15	4888	WESTERN UNITED ELECTRIC SUPP	6,244.00	150 KVA PADMOUNT TRANSFORMER
	34924		6/09/15	4927	PEREZ, MARISSA	2,000.00	SCHOLARSHIP RECIPIENT
	34925		6/10/15	975	ESCI	2,156.00	SAFETY & TRAINING SERVICES
	34926		6/10/15	2709	SOUTHEASTERN DATA COOP, INC.	18,181.00	SFTW SUPPORT, BILLING, POSTAGE,
	34927		6/10/15	3606	MASTERTECH SECURITY SERVICES	103.75	ALARM MONITORING

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	34928		6/10/15	4140	CODALE ELECTRIC SUPPLY, INC	667.50	HV LOAD BREAK ELBOWS 1/0 HV LOAD BREAK ELBOW
	34929		6/10/15	4426	HD SUPPLY POWER SOLUTIONS	46,300.00	100 KVA TRANSFORMERS 10 POSITION TEST SWITCH
	34930		6/10/15	4449	PURCELL TIRE COMPANY	842.28	TIRES
	34931		6/10/15	4505	ONLINE INFORMATION SERVICES	475.50	ONLINE UTILITY EXCHANGE
	34932		6/10/15	4794	BLUETARP FINANCIAL, INC	91.02	YLW RATCHET TIE
	34933		6/10/15	695	COOPER, MENDIS	1,178.80	REIMBURSE NRECA / CREDA EXPENSE
	34934		6/10/15	565	CLARK COUNTY RECORDER	34.00	LIENS
	34935		6/10/15	4687	BANK OF NEVADA	6,287.28	VISA CHARGES
	34936		6/23/15	365	BLAINE EQUIP CO INC	818.41	HYDRAULIC CYLINDER, PIN FSTNR, O
	34937		6/23/15	453	BULLDOG PEST CONTROL INC.	125.00	GENERAL MAINTENANCE OF PLANT
	34938		6/23/15	565	CLARK COUNTY RECORDER	34.00	LIEN RELEASES
	34939		6/23/15	1082	GRAINGER	1,064.80	HOSE REEL
	34940		6/23/15	1175	HUGHES OIL COMPANY	3,082.53	BULK GAS/DIESEL OVERTON BULK GAS/DIESEL MESQUITE
	34941		6/23/15	1940	MOAPA VALLEY WATER DISTRICT	461.97	MOAPA VALLEY WATER
	34942		6/23/15	1980	MORCON SPECIALTY, INC.	46.65	5 GALLON COOLER
	34943		6/23/15	3720	DAVIS CONSTRUCTION	1,507.20	REFUND ADVANCE DEPOSIT BALANCE REFUND ADVANCE DEPOSIT BALANCE
	34944		6/23/15	3893	ICEBURG REF. & AIR COND. INC	208.00	REPAIR AC - PULSIPHER SUB.
	34945		6/23/15	4253	EVERITT, DAVID	200.00	REIMBURSE MISC. EXPENSE
	34946		6/23/15	4306	PULTE	6,002.32	REFUND ADVANCE DEPOSIT BALANCE
	34947		6/23/15	4449	PURCELL TIRE COMPANY	665.92	TIRES
	34948		6/23/15	4616	EPG TESTING & TRAINING LAB.	898.00	GLOVE / BLANKET / SLEEVE TESTING BLANKET TESTING
	34949		6/23/15	4714	MILLS & MILLS LAW GROUP LLC	475.00	BOND/LOAN DOCUMENTS, NV ENERGY C
	34950		6/23/15	4744	STAPLES CONTRACT&COMMERCIAL	566.29	TONERS, PENS, LAM. POUCHES,
	34951		6/23/15	4837	STERICYCLE COMM. SOLUTIONS	305.42	EMERGENCY PHONE SERVICE

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	34952		6/23/15	4865	REES'S ENTERPRISE	429.27	REFUND ADVANCE DEPOSIT BALANCE
	34953		6/23/15	4876	MESQUITE LOCAL NEWS	152.00	ADS - INTERNSHIP, GRADUATION
	34954		6/23/15	4917	SLATE ROCK SAFETY LLC	218.17	RETURN - FR CLOTHING RETURN - FR CLOTHING FR CLOTHING
	34955		6/23/15	4934	US LBM HOLDINGS LLC	466.95	REFUND ADVANCE DEPOSIT BALANCE
	34956		6/23/15	4935	MEADOWBROOK POWER INC	7,500.00	KOHLER 23KW
	34957		6/30/15	3257	VERIZON WIRELESS	1,518.97	VERIZON CELL PHONES
	34958		6/30/15	4031	CORTEZ ROMAN S	2,346.00	FENCE REPAIR - GLENDALE SUB
	34959		6/30/15	4255	DOI / BLM	105.53	NVN 091614MT
	34960		6/30/15	4426	HD SUPPLY POWER SOLUTIONS	2,265.00	TERM KITS POLYMER CUTOUT 100 AMP
	34961		6/30/15	4474	DORN, MIKE	800.00	ICUA EXPENSE
	34962		6/30/15	4624	BATTERIES PLUS	220.00	12V LEAD BATTERIES
	34963		6/30/15	4936	MORTENSEN, JACKSON	2,000.00	SCHOLARSHIP RECIPIENT
	348859	*	6/03/15	566	CLARK COUNTY PUBLIC WORKS	225.00	ENCROACHMENT PERMIT - FINAL
			TOTAL CHECKS	112		TOTAL AMOUNT	3,599,742.68