

FROM 01/15 THRU 05/15

PART A. STATEMENT OF OPERATIONS

LINE NO		YEAR TO DATE			
		LAST YEAR A	THIS YEAR B	BUDGET C	THIS MONTH D
1.0	OPERATING REVENUE & PATRONAGE CAPITAL....	13,887,042.48	13,918,122.23	14,142,759.00	2,665,808.35
2.0	POWER PRODUCTION EXPENSE.....	.00	.00	.00	.00
3.0	COST OF PURCHASED POWER.....	8,391,732.09-	8,932,479.88-	9,078,700.00-	1,905,045.76-
4.0	TRANSMISSION EXPENSE.....	242,190.88-	272,309.99-	234,800.00-	56,771.35-
5.0	REGIONAL MARKET OPERATIONS EXPENSE.....	.00	.00	.00	.00
6.0	DISTRIBUTION EXPENSE-OPERATION.....	373,918.10-	372,276.03-	365,440.00-	64,406.60-
7.0	DISTRIBUTION EXPENSE-MAINTENANCE.....	619,791.90-	580,013.13-	548,160.00-	106,405.44-
8.0	CONSUMER ACCOUNTS EXPENSE.....	423,730.45-	455,903.03-	417,600.00-	86,269.22-
9.0	CUSTOMER SERVICE & INFORMATIONAL EXPENSE..	4,646.93-	4,921.30-	.00	388.14-
10.0	SALES EXPENSE.....	.00	.00	.00	.00
11.0	ADMINISTRATIVE & GENERAL EXPENSE.....	767,863.99-	796,515.07-	722,400.00-	137,128.78-
12.0	TOTAL OPERATIONS & MAINTENANCE EXPENSE...	10,823,874.34-	11,414,418.43-	11,367,100.00-	2,356,415.29-
13.0	DEPRECIATION & AMORTIZATION EXPENSE.....	696,706.51-	723,377.56-	744,870.00-	147,992.38-
14.0	TAX EXPENSE - PROPERTY & GROSS RECEIPTS..	.00	.00	.00	.00
15.0	TAX EXPENSE - OTHER.....	.00	.00	.00	.00
16.0	INTEREST ON LONG TERM DEBT.....	1,262,338.85-	1,216,911.10-	1,207,690.00-	243,382.22-
17.0	INTEREST CHARGED TO CONSTRUCTION - CREDIT	.00	.00	.00	.00
18.0	INTEREST EXPENSE - OTHER.....	.00	.00	.00	.00
19.0	OTHER DEDUCTIONS.....	30,057.00-	4,998.50-	30,055.00-	999.70-
20.0	TOTAL COST OF ELECTRIC SERVICE.....	12,812,976.70-	13,359,705.59-	13,349,715.00-	2,748,789.59-
21.0	PATRONAGE CAPITAL & OPERATING MARGINS....	1,074,065.78	558,416.64	793,044.00	82,981.24-
22.0	NON OPERATING MARGINS - INTEREST.....	11,378.60	12,931.89	8,805.00	381.18
23.0	ALLOW. FOR FUNDS USED DURING CONSTRUCTION	.00	.00	.00	.00
24.0	INCOME (LOSS) FROM EQUITY INVESTMENTS....	.00	.00	.00	.00
25.0	NON OPERATING MARGINS - OTHER.....	6,131.45-	15,452.04-	16,665.00-	7,726.02-
26.0	GENERATION & TRANSMISSION CAPITAL CREDITS	.00	.00	.00	.00
27.0	OTHER CAPITAL CREDITS & PATRONAGE DIVID..	50,245.54	14,409.79	.00	14,409.79
28.0	EXTRAORDINARY ITEMS.....	.00	.00	.00	.00
29.0	PATRONAGE CAPITAL OR MARGINS.....	1,129,558.47	570,306.28	785,184.00	75,916.29-

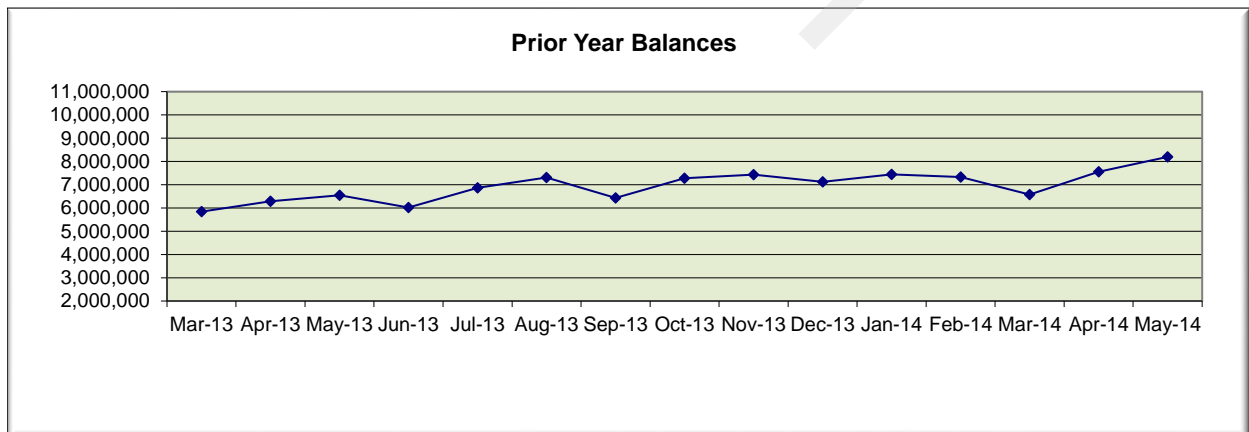
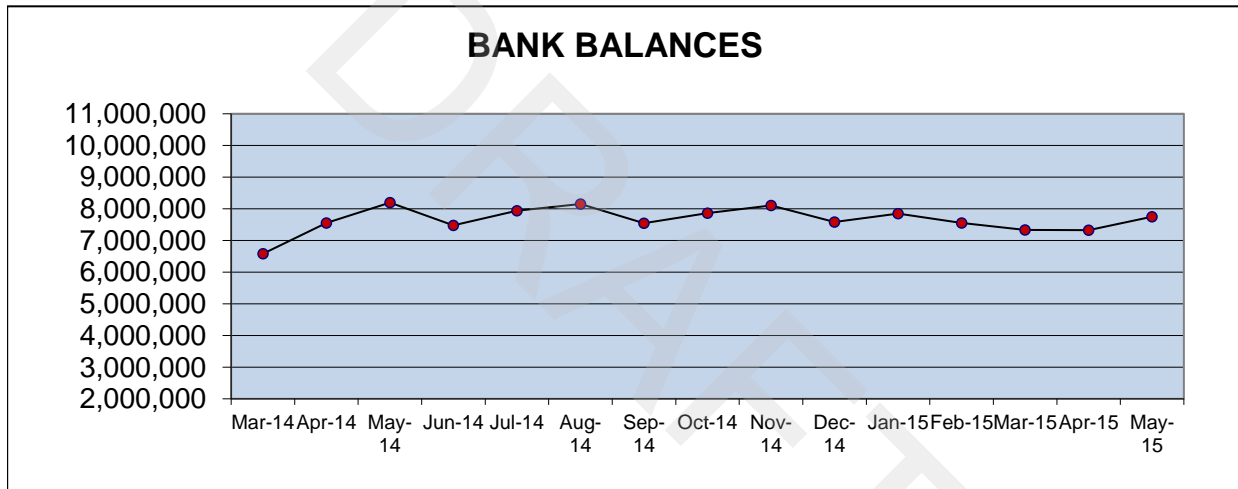
FROM 01/15 THRU 05/15

PART C. BALANCE SHEET

LINE NO	ASSETS AND OTHER DEBITS	LIABILITIES AND OTHER CREDITS
1.0	TOTAL UTILITY PLANT IN SERVICE 98,950,791.93	30.0 MEMBERSHIPS .00
2.0	CONSTRUCTION WORK IN PROGRESS 3,259,713.26	31.0 PATRONAGE CAPITAL .00
3.0	TOTAL UTILITY PLANT 102,210,505.19	32.0 OPERATING MARGINS - PRIOR YEAR 18,198,844.15-
4.0	ACCUM PROV FOR DEP & AMORT 27,383,306.66-	33.0 OPERATING MARGINS-CURRENT YEAR 557,374.39-
5.0	NET UTILITY PLANT 74,827,198.53	34.0 NON-OPERATING MARGINS 12,931.89-
6.0	NON-UTILITY PROPERTY (NET) .00	35.0 OTHER MARGINS & EQUITIES 18,118,101.86-
7.0	INVEST IN SUBSIDIARY COMPANIES .00	36.0 TOTAL MARGINS & EQUITIES 36,887,252.29-
8.0	INV IN ASSOC ORG - PAT CAPITAL 2,557,175.26	37.0 LONG TERM DEBT - RUS (NET) .00
9.0	INV IN ASSOC ORG OTHR GEN FND .00	(PAYMENTS-UNAPPLIED .00)
10.0	INV IN ASSOC ORG - NON GEN FND .00	38.0 LNG-TERM DEBT-FFB-RUS GUAR .00
11.0	INV IN ECON DEVEL PROJECTS .00	39.0 LONG-TERM DEBT OTHER-RUS GUAR .00
12.0	OTHER INVESTMENTS .00	40.0 LONG TERM DEBT - OTHER (NET) 50,579,185.51-
13.0	SPECIAL FUNDS .00	41.0 LNG-TERM DEBT-RUS-ECON DEV NET .00
14.0	TOT OTHER PROP & INVESTMENTS 2,557,175.26	42.0 PAYMENTS - UNAPPLIED .00
15.0	CASH - GENERAL FUNDS 7,163,171.23	43.0 TOTAL LONG TERM DEBT 50,579,185.51-
16.0	CASH - CONSTRUCTION FUND TRUST 1.09	44.0 OBLIGATION UNDER CAPITAL LEASE .00
17.0	SPECIAL DEPOSITS 708,317.31	45.0 ACCUM OPERATING PROVISIONS .00
18.0	TEMPORARY INVESTMENTS 2,354,023.10	46.0 TOTAL OTHER NONCURR LIABILITY .00
19.0	NOTES RECEIVABLE (NET) .00	47.0 NOTES PAYABLE .00
20.0	ACCTS RECV - SALES ENERGY (NET) 3,109,978.86	48.0 ACCOUNTS PAYABLE 2,062,424.39-
21.0	ACCTS RECV - OTHER (NET) 112,394.47	49.0 CONSUMER DEPOSITS 126,800.00-
22.0	RENEWABLE ENERGY CREDITS .00	50.0 CURR MATURITIES LONG-TERM DEBT .00
23.0	MATERIAL & SUPPLIES-ELEC & OTH 1,177,979.38	51.0 CURR MATURIT LT DEBT ECON DEV .00
24.0	PREPAYMENTS 176,593.98	52.0 CURR MATURITIES CAPITAL LEASES .00
25.0	OTHER CURRENT & ACCR ASSETS .00	53.0 OTHER CURRENT & ACCRUED LIAB 1,965,281.79-
26.0	TOTAL CURRENT & ACCR ASSETS 14,802,459.42	54.0 TOTAL CURRENT & ACCRUED LIAB 4,154,506.18-
27.0	REGULATORY ASSETS .00	55.0 REGULATORY LIABILITIES .00
28.0	OTHER DEFERRED DEBITS 260,416.88	56.0 OTHER DEFERRED CREDITS 826,306.11-
29.0	TOTAL ASSETS & OTHER DEBITS 92,447,250.09	57.0 TOTAL LIABILITIES & OTH CREDIT 92,447,250.09-

**OVERTON POWER DISTRICT #5
CASH BREAKDOWN
May-15**

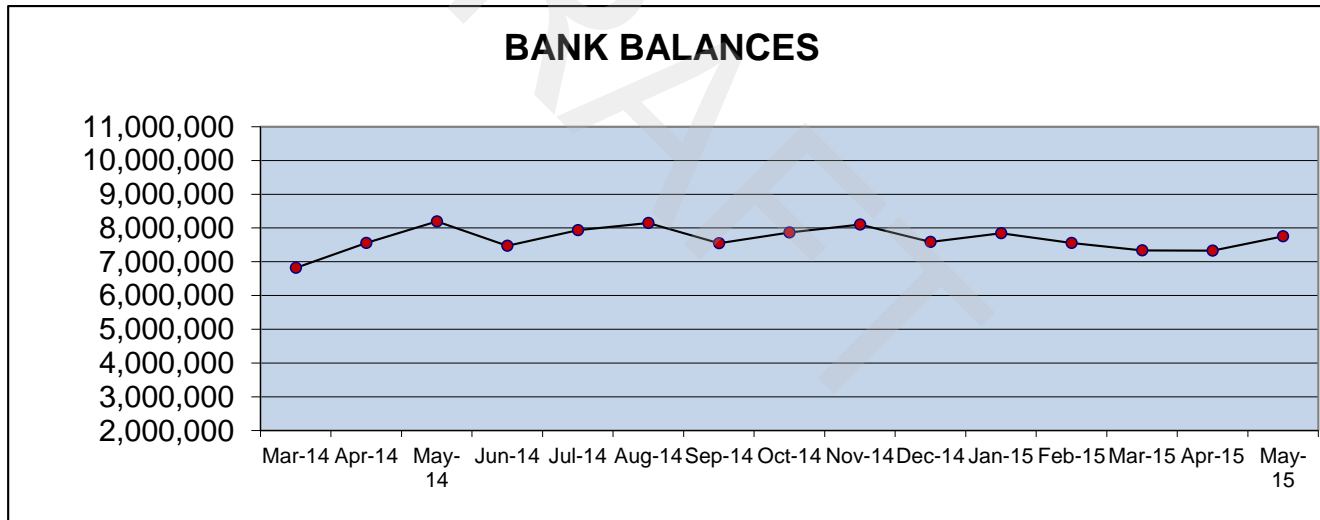
BEGINNING BALANCE	\$ 7,324,711
PETTY CASH	\$ 1,700
BANK OF NEVADA - CHECKING	\$ 5,169,349
BANK OF NEVADA - PAYROLL ACCOUNT	\$ 2,484
AMERICAN FIRST CREDIT UNION	\$ 57,899
AMERICAN FIRST CREDIT UNION	\$ 517,467
AMERICAN FIRST CREDIT UNION	\$ 67
BANK OF NEVADA	\$ 2,003,957
ENDING BALANCE	\$ 7,752,922
NET DIFFERENCE IN CASH FROM PRIOR MONTH	\$ 428,211



Ending Month	\$ 7,752,922
Liabilities	
Customer Deposit (refunded after 1 year)	\$ (126,800)
Work Order Deposit	\$ (654,453)
Work Order Construction done	\$ 403,411
Refunds to State	\$ (1,337)
Total Available Cash	\$ 7,373,743

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CASH BREAKDOWN
May-15**

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Ending Month **\$ 7,752,922**


Liabilities

Customer Deposit (refunded after 1 year)	\$ (126,800)
Work Order Deposit	\$ (654,453)
Work Order Construction done	\$ 403,411
Refunds to State	\$ (1,337)
Total Available Cash	\$ 7,373,743


**OVERTON POWER DISTRICT #5
MISCELLANEOUS
May-15**



Money Received	Quantity	Amount
Connection Fees		
Jan-15	14	\$ 21,666.00
Feb-15	18	\$ 33,351.82
Mar-15	13	\$ 25,460.80
Apr-15	12	\$ 13,960.15
May-15	26	\$ 20,818.20



Current Billing Arrangements	Quantity	Amount
Thru Feb 12, 2015	85	\$ 14,806.35
Thru Mar 12, 2015	48	\$ 7,931.90
Thru April 23, 2015	58	\$ 7,277.22
Thru May 31, 2015	50	\$ 5,387.19
Thru June 3, 2015	24	\$ 4,373.60



Number of Customers Summary By Month	Net New Accounts for month	Total Accounts 2015	Total Accounts 2014	Difference Last Year
January	20	14659	14407	1.75%
February	4	14663	14425	1.65%
March	26	14689	14429	1.80%
April	-1	14688	14426	1.82%
May	-41	14647	14424	1.55%
June	0	0	14422	-100.00%
July	0	0	14481	-100.00%
August	0	0	14485	-100.00%
September	0	0	14489	-100.00%
October	0	0	14474	-100.00%
November	0	0	14571	-100.00%
December	0	0	14639	-100.00%

OVERTON POWER DISTRICT NO.5

C.F.C. LOAN STATUS

**LINE OF CREDIT
BALANCE OWED** **0.00**

QUARTERLY PAYMENT Due on 6/30/2015 **\$ 906,890.53**

LONG-TERM LOAN

	BEGINNING PRINCIPAL	Interest Rate	Due for Repricing
9000001	\$3,125,049.79	5.95% Fixed	
9000002	\$3,125,049.79	5.95% Fixed	
9000003	\$4,398,722.58	5.95% Fixed	
9000004	\$4,265,741.27	6.23% Fixed	
9000005	\$4,254,236.48	6.33% Fixed	
9000006	\$4,146,173.55	3.25% Fixed	9/1/2016
9000007	\$4,019,482.32	3.45% Fixed	11/1/2015
9000008	\$4,093,135.82	3.55% Fixed	12/4/2014
9000009	\$4,236,593.90	3.45% Fixed	9/1/2017
	\$35,664,185.50	Weighted Interest Rate	4.86%

Detail of Bond Series 2008

Total Bonds Financed Amount **\$ 14,915,000.01**

Debt Service Schedule

Interest Due 6/1/15

Reserve Account	\$1,414,272.69	6/1/2015 \$ 583,006.25
Interest Account	\$583,104.71	
Principal Account	\$125,212.60	

CFC		FINANCIAL AND STATISTICAL REPORT				Overton Power District #5		12/31/2015
							12/31/2015	
PART R. POWER REQUIREMENTS DATA BASE								
CLASSIFICATION	CONSUMER SALES & REVENUE DATA	FEBRUARY	MARCH	APRIL	MAY	Totals	Cents per kWh	
		(b)	(c)	(d)	(e)			
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	12,098	12,131	12,130	12,090		0.1106	
	b. KWH Sold	12,952,685	10,346,839	9,245,139	9,626,117	57,701,018		
	c. Revenue	1,401,148	1,166,779	1,070,758	1,106,398	6,381,706		
2. Residential Sales - Seasonal	a. No. Consumers Served					0		
	b. KWH Sold					0		
	c. Revenue					0		
3. Irrigation Sales	a. No. Consumers Served	45	45	44	45		0.1120	
	b. KWH Sold	134,680	46,999	60,354	82,440	454,536		
	c. Revenue	13,112	7,747	8,170	9,244	50,920		
4. Comm. and Ind. 1000 KVA or Less 500 kW or Less	a. No. Consumers Served	1,466	1,462	1,465	1,461		0.0942	
	b. KWH Sold	10,681,277	9,864,818	10,872,787	10,828,537	52,316,919		
	c. Revenue	1,006,293	965,228	985,313	1,011,796	4,930,269		
5. Comm. and Ind. Over 1000 KVA 500 kW or More	a. No. Consumers Served	618	614	613	614		0.1036	
	b. KWH Sold	1,599,173	1,391,981	1,451,832	1,486,076	7,544,411		
	c. Revenue	165,001	144,826	150,860	154,464	781,743		
6. Public Street & Highway Lighting	a. No. Consumers Served	223	224	223	224		0.1111	
	b. KWH Sold	303,826	267,336	259,930	234,940	1,355,459		
	c. Revenue	33,275	29,769	29,073	26,677	150,630		
7. Other Sales to Public Authority	a. No. Consumers Served	213	213	213	213		0.0992	
	b. KWH Sold	2,124,118	2,003,937	2,150,958	2,319,519	10,588,960		
	c. Revenue	208,182	204,272	213,721	227,000	1,050,357		
8. Sales for Resales-REA Borrowers	a. No. Consumers Served					0		
	b. KWH Sold					0		
	c. Revenue					0		
9. Sales for Resales-Other	a. No. Consumers Served					0	#DIV/0!	
	b. KWH Sold					0		
	c. Revenue					0		
10. TOTAL No. of Consumers (lines 1a thru 9a)		14,663	14,689	14,688	14,647			
11. TOTAL KWH Sold (lines 1b thru 9b)		27,795,759	23,921,910	24,041,000	24,577,629	129,961,303		
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)		2,827,010	2,518,621	2,457,894	2,535,580	13,345,626	0.1027	
13. Other Electric Revenue		37,483	55,157	263,056	130,239	572,506		
14. KWH - Own Use		42,976	37,477	44,106	46,205	219,001		
15. TOTAL KWH Purchased		24,811,691	27,012,217	25,408,881	28,275,449	137,255,887		
16. TOTAL KWH Generated						0		
17. Cost of Purchases and Generation		1,722,077	1,613,104	1,587,501	1,905,046	8,905,055		
18. Interchange - KWH - Net						0		
19. Peak - Sum All KW Input (Metered)								
Non-coincident <input checked="" type="checkbox"/> X <input type="checkbox"/>	Coincident <input type="checkbox"/>	53,956	54,634	54,327	66,175	0		
Monthly Cost		0.0694	0.0597	0.0625	0.0674			
Monthly Revenue		0.1017	0.1053	0.1022	0.1032			
2015 Avg Cost		0.0674	0.0649	0.0643	0.0649			

CFC

FINANCIAL AND STATISTICAL REPORT

Overton Power District #5

12/31/2015

12/31/2015

PART R. POWER REQUIREMENTS DATA BASE

CLASSIFICATION	CONSUMER SALES & REVENUE DATA	FEBRUARY	MARCH	APRIL	MAY	Totals	Cents per kWh
		(b)	(c)	(d)	(e)		
10. TOTAL No. of Consumers (lines 1a thru 9a)		14,663	14,689	14,688	14,647		
11. TOTAL KWH Sold (lines 1b thru 9b)		27,795,759	23,921,910	24,041,000	24,577,629	129,961,303	
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)		2,827,010	2,518,621	2,457,894	2,535,580	13,345,626	0.1027
13. Other Electric Revenue		37,483	55,157	263,056	130,239	572,506	
14. KWH - Own Use		42,976	37,477	44,106	46,205	219,001	
15. TOTAL KWH Purchased		24,811,691	27,012,217	25,408,881	28,275,449	137,255,887	
16. TOTAL KWH Generated						0	
17. Cost of Purchases and Generation		1,722,077	1,613,104	1,587,501	1,905,046	8,905,055	
18. Interchange - KWH - Net						0	
19. Peak - Sum All KW Input (Metered)							
Non-coincident <input checked="" type="checkbox"/> Coincident <input type="checkbox"/>		53,956	54,634	54,327	66,175	0	

Monthly Cost	0.0694	0.0597	0.0625	0.0674
Monthly Revenue	0.1017	0.1053	0.1022	0.1032
2015 Avg Cost	0.0674	0.0649	0.0643	0.0649

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	2089		5/05/15	4634	WELLS FARGO BANK - CTS	97,167.71	BOND PAYMENT - INTEREST
	2090		5/05/15	4634	WELLS FARGO BANK - CTS	20,416.67	BOND PAYMENT - PRINCIPAL
	2091		5/06/15	2395	PUBLIC EMPLOYEES RETIREMENT	67,607.54	EMPLOYEE / BOARD RETIREMENT
	2092		5/08/15	4755	CHASE BANK - JP MORGAN	2,592.00	EMPLOYEE HSA CONTRIBUTIONS
	2093		5/08/15	635	COLORADO RIVER COMMISSION	11,870.11	PDAF - JUNE 2015
	2094		5/13/15	635	COLORADO RIVER COMMISSION	204,698.36	POWER - APR. 2015
	2095		5/19/15	2105	NEVADA POWER COMPANY	40,025.41	LIMITED TERM POWER - MARCH 2015
	2096		5/19/15	2105	NEVADA POWER COMPANY	133,668.62	APR. 2015 - TRANSMISSION SERVICE
	2097		5/06/15	4687	BANK OF NEVADA	128,300.00	TRANSFER PR#1510 FUNDS
	2098		5/04/15	2045	NRECA	311.79	ACCRUED NRECA - HRA
	2099		5/07/15	2045	NRECA	113.23	ACCRUED NRECA - HRA
	2100		5/11/15	2045	NRECA	41.50	ACCRUED NRECA - HRA
	2101		5/19/15	4808	ARIZONA PUBLIC SERVICE CO.	1,347,840.00	POWER - APR. 2015
	2102		5/20/15	4687	BANK OF NEVADA	129,000.00	TRANSFER PR#1511 FUNDS
	2103		5/22/15	4755	CHASE BANK - JP MORGAN	2,712.00	EMPLOYEE HSA CONTRIBUTIONS
	2104		5/13/15	2045	NRECA	41.50	ACCRUED NRECA - HRA
	2105		5/29/15	4755	CHASE BANK - JP MORGAN	136.50	HSA DEBIT - APRIL 2015
	34781	*	5/04/15	3802	GENTRY GIS, LLC	5,480.00	NUMAP, SYNERGEE, SEDC, MAPPING,
	34782		5/04/15	3257	VERIZON WIRELESS	1,616.87	VERIZON CELL PHONES
	34783		5/05/15	2046	NRECA	37.50	HRA ACCOUNT ADMIN.
	34784		5/05/15	1175	HUGHES OIL COMPANY	3,853.09	BULK GAS/DIESEL MESQUITE BULK GAS OVERTON
	34785		5/05/15	1920	MOAPA VALLEY TELEPHONE	2,711.37	MOAPA PHONES
	34786		5/05/15	1980	MORCON SPECIALTY, INC.	121.43	DW 1000 MEASURING WHEEL
	34787		5/05/15	2045	NRECA	57,542.14	2015 INSURANCE - MAY
	34788		5/05/15	2046	NRECA	4,673.57	INSURANCE - ADMINISTRATIVE FEE
	34789		5/05/15	2235	OVERTON AUTO PARTS	4,016.35	OIL, OIL FILTERS

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
							V-BELT FLEET RUNNER BELT, V-BELT BATTERY WEATHERSTRIP ANTIFREEZE GREASE BATTERIES, WIRE, BATTERY BOXES, A/C COMP W/CLUTCH, A/C FLUSH, RE
	34790		5/05/15	3189	VALLEY ENTERPRISES, INC.	3,037.87	GENERAL MAINTENANCE OF PLANT
	34791		5/05/15	3304	VIRGIN VALLEY WATER DISTRICT	460.73	MESQUITE WATER
	34792		5/05/15	4141	WHITNEY, LUKE	1,545.00	REIMBURSE TRAINING EXPENSE
	34793		5/05/15	4340	FARWEST LINE SPECIALTIES LLC	623.39	INDUSTRIAL STRENGTH SUNSCREEN FIXED LENGTH SHOTGUN W/ EXTERNAL INDUSTRIAL STRENGTH SUNSCREEN
	34794		5/05/15	4382	SHANER, SHANNON	90.00	REIMBURSE TRAINING EXPENSE
	34795		5/05/15	4424	WOLLENZIEN, MERLIN	729.27	REIMBURSE TRAINING EXPENSE
	34796		5/05/15	4426	HD SUPPLY POWER SOLUTIONS	1,262.70	37.5 KVA POLE MNT TRANSF HV URD SPLICE #2
	34797		5/05/15	4517	KOKOPELLI LANDSCAPING INC.	700.00	GENERAL MAINT. OF PLANT
	34798		5/05/15	4704	LOGANDALE TIRE & AUTO CENTER	140.00	MOUNT/BALANCE TIRES MOUNT/DISMOUNT/BAL/VALVE STEMS
	34799		5/05/15	4744	STAPLES CONTRACT&COMMERCIAL	814.12	PAPER, ENVELOPES, INK, HIGHLIGHT TONER, INK
	34800		5/05/15	4837	STERICYCLE COMM. SOLUTIONS	176.80	EMERGENCY PHONE SERVICE
	34801		5/07/15	396	BORDER STATES ELEC. SUPPLY	8,807.21	SQD 5J 5TH JAW 12 FIBER OPGW D TO D SHORTING CAPS ILS DE-OXIDE INHIBITOR PVC DAUBER, APPLICATOR CAN
	34802		5/07/15	605	HOME HARDWARE & VARIETY	171.44	WEED KILLER, WOOD STAKES, SFTY
	34803		5/07/15	695	COOPER, MENDIS	150.00	PER DIEM - CREDA
	34804		5/07/15	975	ESCI	2,156.00	SAFETY & TRAINING SERVICES
	34805		5/07/15	1084	HANSEN, KEVEN	100.00	PER DIEM - SEL CLASS
	34806		5/07/15	1586	LIN'S SUPERMARKETS INC.	276.30	APRIL CHARGES

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	34807		5/07/15	1805	MESQUITE LUMBER & SUPPLY	161.95	DRILL BIT, SAWZALL BLADE, WASHER
	34808		5/07/15	1920	MOAPA VALLEY TELEPHONE	16,244.00	30X48 VAULTS, FIBER, LABOR
	34809		5/07/15	2234	OVERTON ACE HARDWARE	87.36	PVC, COUPLE FLEX, PVC CEMENT
	34810		5/07/15	2490	RELIANCE CONNECTS	1,648.91	MESQUITE PHONES
	34811		5/07/15	3285	VIRGIN VALLEY DISPOSAL	114.27	DISPOSAL SERVICE
	34812		5/07/15	3986	NIELS FUGAL SONS COMPANY	247,260.00	PLOW & BORE, ROCK SAW, MOBILIZAT
	34813		5/07/15	4140	CODALE ELECTRIC SUPPLY, INC	3,059.72	ANDERSON SOCKET CLEVIS 1/0 ACSR WIRE
	34814		5/07/15	4259	SHERWIN-WILLIAMS COMPANY	590.90	PAINT - TRANSFORMERS
	34815		5/07/15	4422	STATE OF NEVADA	2,211.33	PEBP INSURANCE
	34816		5/07/15	4501	INCONTACT, INC.	300.95	LONG DISTANCE - MESQUITE LONG DISTANCE - OVERTON
	34817		5/07/15	4505	ONLINE INFORMATION SERVICES	570.80	ONLINE UTILITY EXCHANGE
	34818		5/07/15	4605	MCCANDLESS INTERNATIONAL TRU	2,951.95	CATALYTIC CONVERTOR, STARTER
	34819		5/07/15	365	BLAINE EQUIP CO INC	362.15	ARMREST KITS, ELECTRICAL REPAIR
	34820		5/07/15	1502	LEAVITT, GARY	500.00	DIRECTOR FEES
	34821		5/07/15	3957	ELECTRICAL CONSULTANTS, INC.	549.54	ARC FLASH ANALYSIS
	34822		5/07/15	4270	FETHERSTON MICHAEL	500.00	500 DIRECTOR FEE
	34823		5/07/15	4687	BANK OF NEVADA	8,229.04	VISA CHARGES
	34824		5/07/15	4696	WAITE, DOUG	500.00	500 DIRECTOR FEE
	34825		5/07/15	4714	MILLS & MILLS LAW GROUP LLC	575.00	LEGAL FEES / BOARD MEETING
	34826		5/07/15	4742	NELSON, JACK WILLIAM	551.75	500 DIRECTOR FEE, 51.75 MILEAGE
	34827		5/07/15	4794	BLUETARP FINANCIAL, INC	1,096.17	PRESSURE WASHER 7-WAY MOLDED CONNECTORS
	34828		5/07/15	4903	BUNKER, ROBERT	500.00	500 DIRECTOR FEE
	34829		5/07/15	4904	YOUNG, MIKE	500.00	500 DIRECTOR FEE
	34830		5/07/15	4905	METZ, JUDITH	551.75	500 DIRECTOR FEE, 51.75 MILEAGE
	34831		5/12/15	565	CLARK COUNTY RECORDER	51.00	LEIN RELEASE PERKINS BIASI

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	34832		5/19/15	453	BULLDOG PEST CONTROL INC.	125.00	GENERAL MAINTENANCE OF PLANT
	34833		5/19/15	1310	JENSEN PRECAST	5,215.00	97 VAULT, TOP SECTION & SPCL TOP
	34834		5/19/15	1640	MCFARLAND CASCADE CO.	33,599.00	POLES
	34835		5/19/15	1895	JZR COMMUNICATION CO LLC	337.52	ADVERTISING / RFQ ADVERTISING / SLCAIP
	34836		5/19/15	1940	MOAPA VALLEY WATER DISTRICT	369.32	MOAPA VALLEY WATER
	34837		5/19/15	2351	PITNEY BOWES GLOBAL FINANCIA	368.07	QUARTERLY LEASE PAYMENT
	34838		5/19/15	2486	RELAKS LLC	2,922.00	ANNUAL FIRE EXT. SERVICE - MQ ANNUAL FIRE EXT. SERVICE - OV HALON 1211 EXTINGUISHERS
	34839		5/19/15	2709	SOUTHEASTERN DATA COOP, INC.	18,902.00	SFTW SUPPORT, POSTAGE, BILLING,
	34840		5/19/15	3122	UNITED PARCEL SERVICE	33.59	SHIPPING FEES - FR CLOTHING
	34841		5/19/15	3189	VALLEY ENTERPRISES, INC.	1,458.49	GENERAL MAINTENANCE OF PLANT
	34842		5/19/15	3606	MASTERTech SECURITY SERVICES	103.75	ALARM MONITORING
	34843		5/19/15	4077	LJ MCCORMICK ENT. INC	695.00	TYPE 2, WATER TRUCK, TRUCKING GENERAL MAINTENANCE OF PLANT
	34844		5/19/15	4340	FARWEST LINE SPECIALTIES LLC	257.16	KLEIN VINYL TOOL APRON
	34845		5/19/15	4744	STAPLES CONTRACT&COMMERCIAL	596.26	PENS INK, TONER, ENVELOPES, CR. TAPE
	34846		5/19/15	4885	WAYNE ENTERPRISES, INC	347.30	FR CLOTHING
	34847		5/19/15	4917	SLATE ROCK SAFETY LLC	1,955.36	RETURN - FR CLOTHING FR CLOTHING FR CLOTHING
	34848		5/21/15	3844	LEAVITT, KYLE	47.85	REIMBURSE MISC EXPENSE
	34849		5/27/15	727	DALLEY, COREY	150.00	PER DIEM - IPSA MEETINGS
	34850		5/27/15	1084	HANSEN, KEVEN	150.00	PER DIEM - IPSA MEETINGS
	34851		5/27/15	1173	HUGHES, BRUCE	150.00	PER DIEM - IPSA MEETINGS
	34852		5/27/15	1174	HUGHES, MADS	150.00	PER DIEM - IPSA MEETINGS
	34853		5/27/15	1175	HUGHES OIL COMPANY	6,893.88	BULK GAS/DIESEL OVERTON BULK GAS/DIESEL MESQUITE

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	34854		5/27/15	2030	MUDDY VALLEY IRRIGATION CO	100.00	2015 ASSESSMENT - COMMON STOCK
	34855		5/27/15	2475	RAWSON REFRIGERATION	90.00	REPAIR AC - SERVER ROOM
	34856		5/27/15	3793	WHIPPLE, JAY D.	600.00	MAINTENANCE OF PLANT MAINTENANCE OF SUBSTATIONS
	34857		5/27/15	4140	CODALE ELECTRIC SUPPLY, INC	184.73	EMT CONDUIT, COUPLING, CONNECTOR
	34858		5/27/15	4259	SHERWIN-WILLIAMS COMPANY	87.98	R7513 PRO RESP. - LGE
	34859		5/27/15	4517	KOKOPELLI LANDSCAPING INC.	87.50	SERVICE CALL - OV
	34860		5/27/15	4744	STAPLES CONTRACT&COMMERCIAL	498.37	ENVELOPES
	34861		5/27/15	4837	STERICYCLE COMM. SOLUTIONS	109.58	EMERGENCY PHONE SERVICE
	34862		5/27/15	4857	MV REVITALIZATION PROJECT	50.00	MEMBERSHIP DUES
	34863		5/27/15	4920	ENERGYSOURCE LLC	200.00	PHONE CALL
	34864		5/27/15	4921	GALE, MERCEDES	50.00	NRECA - YT EXPENSE
	34865		5/27/15	4922	VALLEJO, JAIRO	50.00	NRECA - YT EXPENSE
	34866		5/27/15	4924	SRA INSURANCE AGENCY LLC	50.00	TRAVEL ACCIDENT POLICY
	34867		5/28/15	3257	VERIZON WIRELESS	1,620.02	VERIZON CELL PHONES
				TOTAL CHECKS	104	TOTAL AMOUNT	2,656,109.36
				GRAND TOTAL	104	GRAND TOTAL AMOUNT	2,656,109.36