

FINANCIAL AND STATISTICAL REPORT
FROM 01/15 THRU 04/15

PART A. STATEMENT OF OPERATIONS

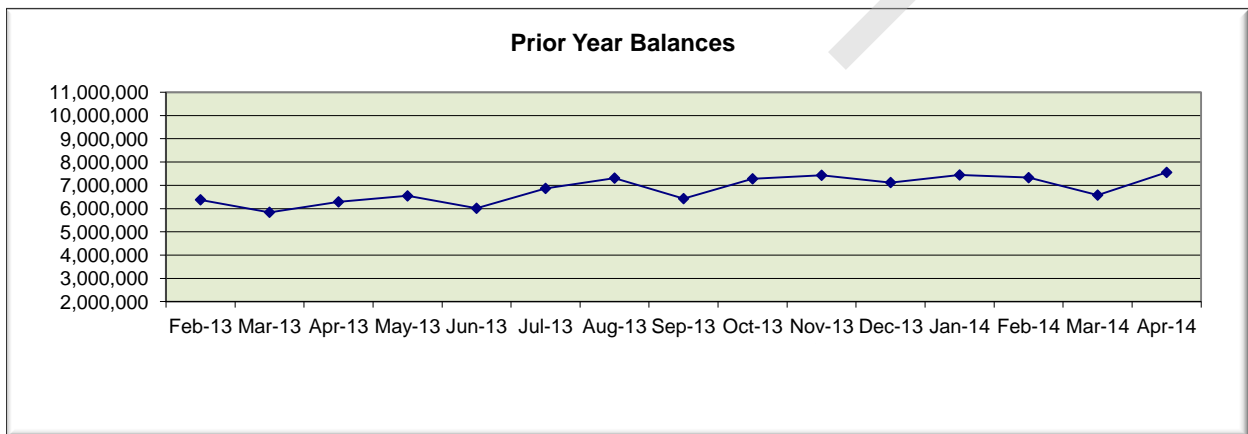
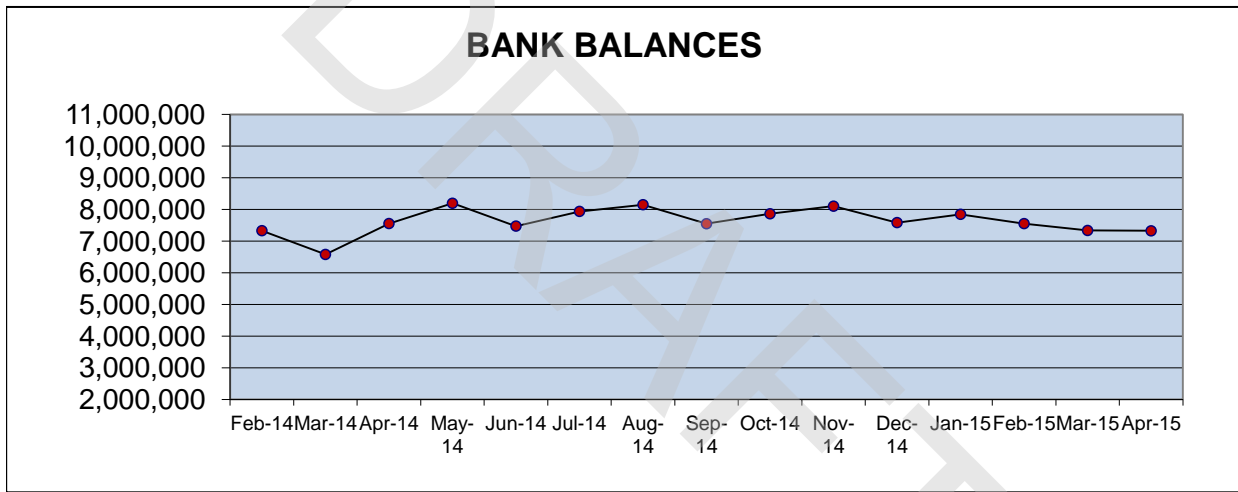
LINE NO		----- YEAR TO DATE -----			
		LAST YEAR A	THIS YEAR B	BUDGET C	THIS MONTH D
1.0	OPERATING REVENUE & PATRONAGE CAPITAL....	11,292,726.94	11,252,313.88	11,532,459.00	2,720,950.22
2.0	POWER PRODUCTION EXPENSE.....	.00	.00	.00	.00
3.0	COST OF PURCHASED POWER.....	6,463,384.94-	7,021,926.69-	7,401,100.00-	1,587,500.90-
4.0	TRANSMISSION EXPENSE.....	193,760.69-	215,538.64-	191,400.00-	51,413.33-
5.0	REGIONAL MARKET OPERATIONS EXPENSE.....	.00	.00	.00	.00
6.0	DISTRIBUTION EXPENSE-OPERATION.....	311,959.04-	307,869.43-	297,920.00-	74,780.11-
7.0	DISTRIBUTION EXPENSE-MAINTENANCE.....	500,008.62-	473,607.69-	446,880.00-	96,516.08-
8.0	CONSUMER ACCOUNTS EXPENSE.....	337,602.82-	369,633.81-	340,400.00-	84,986.46-
9.0	CUSTOMER SERVICE & INFORMATIONAL EXPENSE..	3,577.37-	4,533.16-	.00	1,890.66-
10.0	SALES EXPENSE.....	.00	.00	.00	.00
11.0	ADMINISTRATIVE & GENERAL EXPENSE.....	581,709.79-	659,386.29-	588,900.00-	135,315.53-
12.0	TOTAL OPERATIONS & MAINTENANCE EXPENSE...	8,392,003.27-	9,052,495.71-	9,266,600.00-	2,032,403.07-
13.0	DEPRECIATION & AMORTIZATION EXPENSE.....	557,046.57-	575,385.18-	595,896.00-	147,681.20-
14.0	TAX EXPENSE - PROPERTY & GROSS RECEIPTS..	.00	.00	.00	.00
15.0	TAX EXPENSE - OTHER.....	.00	.00	.00	.00
16.0	INTEREST ON LONG TERM DEBT.....	1,009,871.08-	973,528.88-	966,152.00-	243,382.22-
17.0	INTEREST CHARGED TO CONSTRUCTION - CREDIT	.00	.00	.00	.00
18.0	INTEREST EXPENSE - OTHER.....	.00	.00	.00	.00
19.0	OTHER DEDUCTIONS.....	24,045.60-	3,998.80-	24,044.00-	999.70-
20.0	TOTAL COST OF ELECTRIC SERVICE.....	9,982,966.52-	10,605,408.57-	10,852,692.00-	2,424,466.19-
=====					
21.0	PATRONAGE CAPITAL & OPERATING MARGINS....	1,309,760.42	646,905.31	679,767.00	296,484.03
22.0	NON OPERATING MARGINS - INTEREST.....	10,408.53	12,550.71	7,044.00	9,350.86
23.0	ALLOW. FOR FUNDS USED DURING CONSTRUCTION	.00	.00	.00	.00
24.0	INCOME (LOSS) FROM EQUITY INVESTMENTS....	.00	.00	.00	.00
25.0	NON OPERATING MARGINS - OTHER.....	6,131.45-	7,726.02-	13,332.00-	7,726.02-
26.0	GENERATION & TRANSMISSION CAPITAL CREDITS	.00	.00	.00	.00
27.0	OTHER CAPITAL CREDITS & PATRONAGE DIVID..	50,245.54	.00	.00	.00
28.0	EXTRAORDINARY ITEMS.....	.00	.00	.00	.00
29.0	PATRONAGE CAPITAL OR MARGINS.....	1,364,283.04	651,730.00	673,479.00	298,108.87

FINANCIAL AND STATISTICAL REPORT
 FROM 01/15 THRU 04/15
 PART C. BALANCE SHEET

NO	ASSETS AND OTHER DEBITS	LINE	LIABILITIES AND OTHER CREDITS
1.0	TOTAL UTILITY PLANT IN SERVICE 98,553,259.68	30.0	MEMBERSHIPS .00
2.0	CONSTRUCTION WORK IN PROGRESS 3,605,443.31	31.0	PATRONAGE CAPITAL .00
3.0	TOTAL UTILITY PLANT 102,158,702.99	32.0	OPERATING MARGINS - PRIOR YEAR 18,198,844.15-
4.0	ACCUM PROV FOR DEP & AMORT 27,239,807.50-	33.0	OPERATING MARGINS-CURRENT YEAR 639,179.29-
5.0	NET UTILITY PLANT 74,918,895.49	34.0	NON-OPERATING MARGINS 12,550.71-
6.0	NON-UTILITY PROPERTY (NET) .00	35.0	OTHER MARGINS & EQUITIES 18,048,191.38-
7.0	INVEST IN SUBSIDIARY COMPANIES .00	36.0	TOTAL MARGINS & EQUITIES 36,898,765.53-
8.0	INV IN ASSOC ORG - PAT CAPITAL 2,542,765.47	37.0	LONG TERM DEBT - RUS (NET) .00
9.0	INV IN ASSOC ORG OTHR GEN FND .00		(PAYMENTS-UNAPPLIED .00)
10.0	INV IN ASSOC ORG - NON GEN FND .00	38.0	LNG-TERM DEBT-FFB-RUS GUAR .00
11.0	INV IN ECON DEVEL PROJECTS .00	39.0	LONG-TERM DEBT OTHER-RUS GUAR .00
12.0	OTHER INVESTMENTS .00	40.0	LONG TERM DEBT - OTHER (NET) 50,579,185.51-
13.0	SPECIAL FUNDS .00	41.0	LNG-TERM DEBT-RUS-ECON DEV NET .00
14.0	TOT OTHER PROP & INVESTMENTS 2,542,765.47	42.0	PAYMENTS - UNAPPLIED .00
15.0	CASH - GENERAL FUNDS 6,735,255.59	43.0	TOTAL LONG TERM DEBT 50,579,185.51-
16.0	CASH - CONSTRUCTION FUND TRUST 1.09	44.0	OBLIGATION UNDER CAPITAL LEASE .00
17.0	SPECIAL DEPOSITS 590,724.94	45.0	ACCUM OPERATING PROVISIONS .00
18.0	TEMPORARY INVESTMENTS 2,353,704.70	46.0	TOTAL OTHER NONCURR LIABILITY .00
19.0	NOTES RECEIVABLE (NET) .00	47.0	NOTES PAYABLE .00
20.0	ACCTS RECV - SALES ENERGY (NET) 2,910,333.52	48.0	ACCOUNTS PAYABLE 1,928,834.86-
21.0	ACCTS RECV - OTHER (NET) 4,331.13	49.0	CONSUMER DEPOSITS 129,000.00-
22.0	RENEWABLE ENERGY CREDITS .00	50.0	CURR MATURITIES LONG-TERM DEBT .00
23.0	MATERIAL & SUPPLIES-ELEC & OTH 1,185,780.05	51.0	CURR MATURIT LT DEBT ECON DEV .00
24.0	PREPAYMENTS 202,803.08	52.0	CURR MATURITIES CAPITAL LEASES .00
25.0	OTHER CURRENT & ACCR ASSETS .00	53.0	OTHER CURRENT & ACCRUED LIAB 1,669,926.84-
26.0	TOTAL CURRENT & ACCR ASSETS 13,982,934.10	54.0	TOTAL CURRENT & ACCRUED LIAB 3,727,761.70-
27.0	REGULATORY ASSETS .00	55.0	REGULATORY LIABILITIES .00
28.0	OTHER DEFERRED DEBITS 259,299.87	56.0	OTHER DEFERRED CREDITS 498,182.19-
29.0	TOTAL ASSETS & OTHER DEBITS 91,703,894.93	57.0	TOTAL LIABILITIES & OTH CREDIT 91,703,894.93-

**OVERTON POWER DISTRICT #5
CASH BREAKDOWN
April-15**

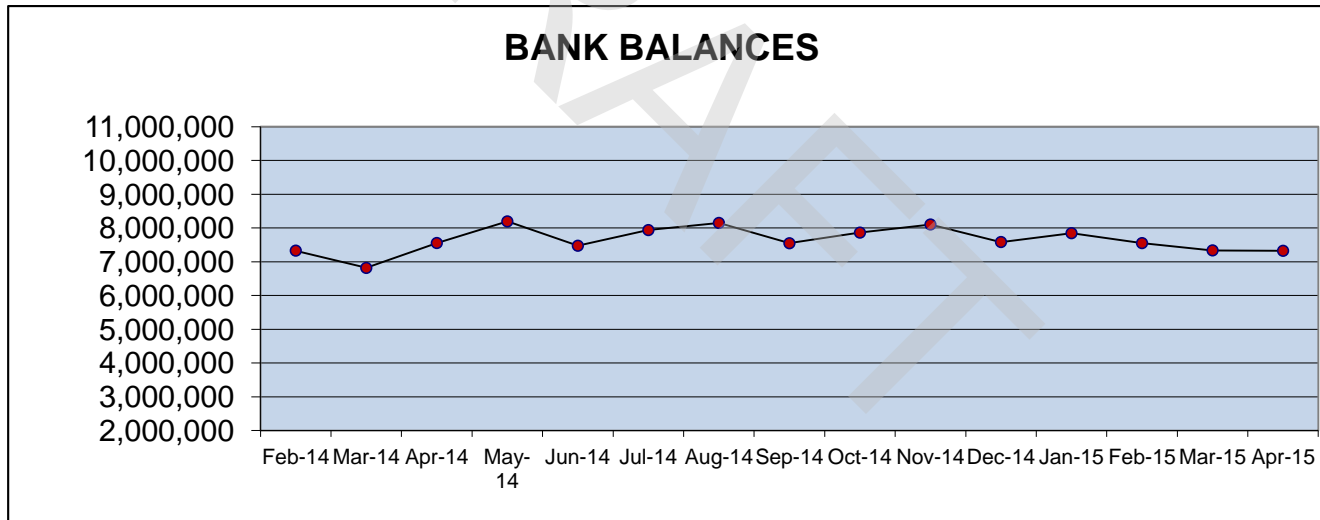
BEGINNING BALANCE	\$ 7,336,169
PETTY CASH	\$ 1,700
BANK OF NEVADA - CHECKING	\$ 4,736,185
BANK OF NEVADA - PAYROLL ACCOUNT	\$ 2,336
AMERICAN FIRST CREDIT UNION	\$ 57,890
AMERICAN FIRST CREDIT UNION	\$ 522,896
AMERICAN FIRST CREDIT UNION	\$ 67
BANK OF NEVADA	\$ 2,003,638
ENDING BALANCE	\$ 7,324,711
NET DIFFERENCE IN CASH FROM PRIOR MONTH	\$ (11,458)



Ending Month	\$ 7,324,711
Liabilities	
Customer Deposit (refunded after 1 year)	\$ (129,000)
Work Order Deposit	\$ (323,728)
Work Order Construction done	\$ 735,683
Refunds to State	\$ (1,263)
Total Available Cash	\$ 7,606,404

**OVERTON POWER DISTRICT #5
CASH BREAKDOWN
April-15**

BEGINNING BALANCE	\$ 7,336,169
PETTY CASH	\$ 1,700
BANK OF NEVADA - CHECKING	\$ 4,736,185
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Ending Month **\$ 7,324,711**

Liabilities

Customer Deposit (refunded after 1 year)	\$ (129,000)
Work Order Deposit	\$ (323,728)
Work Order Construction done	\$ 735,683
Refunds to State	\$ (1,263)
Total Available Cash	\$ 7,606,404


**OVERTON POWER DISTRICT #5
MISCELLANEOUS
April-15**



Money Received	Quantity	Amount
Connection Fees		
Dec-14	4	\$ 6,405.60
Jan-15	14	\$ 21,666.00
Feb-15	18	\$ 33,351.82
Mar-15	13	\$ 25,460.80
Apr-15	12	\$ 13,960.15



Current Billing Arrangements		
Thru Jan 12, 2015	92	\$ 12,332.56
Thru Feb 12, 2015	85	\$ 14,806.35
Thru Mar 12, 2015	48	\$ 7,931.90
Thru April 23, 2015	58	\$ 7,277.22
Thru May 31, 2015	50	\$ 5,387.19



Number of Customers Summary By Month	Net New Accounts for month	Total Accounts 2015	Total Accounts 2014	Difference Last Year
January	20	14659	14407	1.75%
February	4	14663	14425	1.65%
March	26	14689	14429	1.80%
April	-1	14688	14426	1.82%
May	0	0	14424	-100.00%
June	0	0	14422	-100.00%
July	0	0	14481	-100.00%
August	0	0	14485	-100.00%
September	0	0	14489	-100.00%
October	0	0	14474	-100.00%
November	0	0	14571	-100.00%
December	0	0	14639	-100.00%

OVERTON POWER DISTRICT NO.5

C.F.C. LOAN STATUS

**LINE OF CREDIT
BALANCE OWED 0.00**

QUARTERLY PAYMENT Due on 6/30/2015 \$ 906,890.53

LONG-TERM LOAN

	BEGINNING PRINCIPAL	Interest Rate	Due for Repricing
9000001	\$3,125,049.79	5.95% Fixed	
9000002	\$3,125,049.79	5.95% Fixed	
9000003	\$4,398,722.58	5.95% Fixed	
9000004	\$4,265,741.27	6.23% Fixed	
9000005	\$4,254,236.48	6.33% Fixed	
9000006	\$4,146,173.55	3.25% Fixed	9/1/2016
9000007	\$4,019,482.32	3.45% Fixed	11/1/2015
9000008	\$4,093,135.82	3.55% Fixed	12/4/2014
9000009	\$4,236,593.90	3.45% Fixed	9/1/2017
	\$35,664,185.50	Weighted Interest Rate	4.86%

Detail of Bond Series 2008

Total Bonds Financed Amount \$ 14,915,000.01

Debt Service Schedule

Interest Due 6/1/15

Reserve Account	\$1,414,249.44	6/1/2015 \$ 583,006.25
Interest Account	\$485,929.01	
Principal Account	\$104,795.93	

CFC FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION		
	NV 004	Overton Power District #5	
	YEAR ENDING	12/31/2015	12/31/2015

PART R. POWER REQUIREMENTS DATA BASE

CLASSIFICATION	CONSUMER SALES & REVENUE DATA	JANUARY	FEBRUARY	MARCH	APRIL	Totals	Cents per kWh
		(a)	(b)	(c)	(d)		
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	12,074	12,098	12,131	12,130		0.1097
	b. KWH Sold	15,530,238	12,952,685	10,346,839	9,245,139	48,074,901	
	c. Revenue	1,636,624	1,401,148	1,166,779	1,070,758	5,275,308	
2. Residential Sales - Seasonal	a. No. Consumers Served					0	
	b. KWH Sold					0	
	c. Revenue					0	
3. Irrigation Sales	a. No. Consumers Served	46	45	45	44		0.1120
	b. KWH Sold	130,063	134,680	46,999	60,354	372,096	
	c. Revenue	12,647	13,112	7,747	8,170	41,676	
4. Comm. and Ind. 1000 KVA or Less 500 kW or Less	a. No. Consumers Served	1,488	1,466	1,462	1,465		0.0944
	b. KWH Sold	10,069,500	10,681,277	9,864,818	10,872,787	41,488,382	
	c. Revenue	961,639	1,006,293	965,228	985,313	3,918,473	
5. Comm. and Ind. Over 1000 KVA 500 kW or More	a. No. Consumers Served	615	618	614	613		0.1035
	b. KWH Sold	1,615,349	1,599,173	1,391,981	1,451,832	6,058,335	
	c. Revenue	166,592	165,001	144,826	150,860	627,279	
6. Public Street & Highway Lighting	a. No. Consumers Served	221	223	224	223		0.1106
	b. KWH Sold	289,427	303,826	267,336	259,930	1,120,519	
	c. Revenue	31,837	33,275	29,769	29,073	123,953	
7. Other Sales to Public Authority	a. No. Consumers Served	215	213	213	213		0.0996
	b. KWH Sold	1,990,428	2,124,118	2,003,937	2,150,958	8,269,441	
	c. Revenue	197,182	208,182	204,272	213,721	823,357	
8. Sales for Resales-REA Borrowers	a. No. Consumers Served					0	
	b. KWH Sold					0	
	c. Revenue					0	
9. Sales for Resales-Other	a. No. Consumers Served					0	#DIV/0!
	b. KWH Sold					0	
	c. Revenue					0	
10. TOTAL No. of Consumers (lines 1a thru 9a)		14,659	14,663	14,689	14,688		
11. TOTAL KWH Sold (lines 1b thru 9b)		29,625,005	27,795,759	23,921,910	24,041,000	105,383,674	
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)		3,006,521	2,827,010	2,518,621	2,457,894	10,810,046	0.1026
13. Other Electric Revenue		86,571	37,483	55,157	263,056	442,267	
14. KWH - Own Use		48,237	42,976	37,477	44,106	172,796	
15. TOTAL KWH Purchased		31,747,649	24,811,691	27,012,217	25,408,881	108,980,438	
16. TOTAL KWH Generated						0	
17. Cost of Purchases and Generation		2,077,327	1,722,077	1,613,104	1,587,501	7,000,009	
18. Interchange - KWH - Net						0	
19. Peak - Sum All KW Input (Metered)							
Non-coincident __X__	Coincident ____	67,363	53,956	54,634	54,327	0	

Monthly Cost	0.0654	0.0694	0.0597	0.0625
Monthly Revenue	0.1015	0.1017	0.1053	0.1022
2015 Avg Cost	0.0654	0.0674	0.0649	0.0643

CFC FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION		
	NV 004	Overton Power District #5	
	YEAR ENDING	12/31/2015	12/31/2015

PART R. POWER REQUIREMENTS DATA BASE

CLASSIFICATION	CONSUMER SALES & REVENUE DATA	JANUARY	FEBRUARY	MARCH	APRIL	Totals	Cents per kWh
		(a)	(b)	(c)	(d)		
10. TOTAL No. of Consumers (lines 1a thru 9a)		14,659	14,663	14,689	14,688		
11. TOTAL KWH Sold (lines 1b thru 9b)		29,625,005	27,795,759	23,921,910	24,041,000	105,383,674	
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)		3,006,521	2,827,010	2,518,621	2,457,894	10,810,046	0.1026
13. Other Electric Revenue		86,571	37,483	55,157	263,056	442,267	
14. KWH - Own Use		48,237	42,976	37,477	44,106	172,796	
15. TOTAL KWH Purchased		31,747,649	24,811,691	27,012,217	25,408,881	108,980,438	
16. TOTAL KWH Generated						0	
17. Cost of Purchases and Generation		2,077,327	1,722,077	1,613,104	1,587,501	7,000,009	
18. Interchange - KWH - Net						0	
19. Peak - Sum All KW Input (Metered)							
Non-coincident <input checked="" type="checkbox"/> Coincident <input type="checkbox"/>		67,363	53,956	54,634	54,327	0	

Monthly Cost	0.0654	0.0694	0.0597	0.0625
Monthly Revenue	0.1015	0.1017	0.1053	0.1022
2015 Avg Cost	0.0654	0.0674	0.0649	0.0643

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	2073		4/13/15	2105	NEVADA POWER COMPANY	569,130.71	2014 TRUEUP / FEB 14 - TRANS. SV
	2074		4/01/15	4634	WELLS FARGO BANK - CTS	20,416.67	BOND PAYMENT - PRINCIPAL
	2075		4/01/15	4634	WELLS FARGO BANK - CTS	97,167.71	BOND PAYMENT - INTEREST
	2076		4/02/15	2395	PUBLIC EMPLOYEES RETIREMENT	67,539.95	EMPLOYEE / BOARD RETIREMENT
	2077		4/08/15	635	COLORADO RIVER COMMISSION	11,870.11	PDAF - MAY 2015
	2078		4/17/15	2105	NEVADA POWER COMPANY	133,668.62	MAR. 2015 - TRANSMISSION SERVICE
	2079		4/13/15	635	COLORADO RIVER COMMISSION	226,109.24	POWER - MAR. 2015
	2080		4/08/15	4687	BANK OF NEVADA	128,300.00	TRANSFER PR#1508 FUNDS
	2081		4/10/15	4755	CHASE BANK - JP MORGAN	2,592.00	EMPLOYEE HSA CONTRIBUTIONS
	2082		4/07/15	2045	NRECA	588.33	ACCRUED NRECA - HRA
	2083		4/09/15	2045	NRECA	44.62	ACCRUED NRECA - HRA
	2084		4/15/15	549	CITY OF MESQUITE	85,058.45	RIGHT-OF-WAY FEE - 1ST QUARTER
	2085		4/17/15	4808	ARIZONA PUBLIC SERVICE CO.	1,390,896.00	POWER - MAR. 2015
	2086		4/22/15	4687	BANK OF NEVADA	128,300.00	TRANSFER PR#1509 FUNDS
	2087		4/24/15	4755	CHASE BANK - JP MORGAN	2,592.00	EMPLOYEE HSA CONTRIBUTIONS
	2088		4/30/15	4755	CHASE BANK - JP MORGAN	136.50	HSA DEBIT MARCH 2015
	34681	*	4/01/15	1067	GAUDIN FORD	662.82	CAP - RA, CHECK ASY CLUTCH, FAN ASY, PULLEYS, BELT FREIGHT
	34682		4/01/15	1310	JENSEN PRECAST	1,940.00	4X3X4 12" EXTENSIONS
	34683		4/01/15	2312	TEREX UTILITIES, INC.	615.91	HYD. CYLINDER, CHECK VALVE, FTG
	34684		4/01/15	3189	VALLEY ENTERPRISES, INC.	2,916.95	GENERAL MAINTENANCE OF PLANT
	34685		4/01/15	3719	DIXIE ESCALANTE	15,730.00	300 KVA PAD MNT TRANSFORMERS
	34686		4/01/15	3802	GENTRY GIS, LLC	5,480.00	NUMAP, SYNERGEE, SEDC, MAPPING,
	34687		4/01/15	4744	STAPLES CONTRACT&COMMERCIAL	452.07	TONER, PAPER, PENS, MOISTENERS
	34688		4/07/15	453	BULLDOG PEST CONTROL INC.	125.00	GENERAL MAINTENANCE OF PLANT
	34689		4/07/15	565	CLARK COUNTY RECORDER	34.00	LIEN RELEASES

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	34690		4/07/15	605	HOME HARDWARE & VARIETY	246.59	WEED CONTROL, FILTERS, CAULK, GL
	34691		4/07/15	735	DAT MANAGEMENT INC.	180.00	RANDOM DRUG TESTING
	34692		4/07/15	975	ESCI	2,156.00	SAFETY & TRAINING SERVICES
	34693		4/07/15	1082	GRAINGER	278.38	FOLDING CHAIR DOLLY
	34694		4/07/15	1086	HAFEN BUCKNER EVERETT& GRAFF	20,500.00	2014 AUDIT
	34695		4/07/15	1175	HUGHES OIL COMPANY	3,161.09	BULK GAS MESQUITE BULK GAS/DIESEL OVERTON
	34696		4/07/15	1277	JACO ANALYTICAL LAB. INC.	120.75	DGA - OIL SAMPLE TESTING
	34697		4/07/15	1495	LAWSON PRODUCTS, INC.	685.11	ASSORTED SCREWS, WASHERS
	34698		4/07/15	1537	LEGACY CONST&DEVELOPMENT,INC	2,255.00	LOADER, ROLLER, BLADE, WATER TRK
	34699		4/07/15	1586	LIN'S SUPERMARKETS INC.	284.70	MARCH CHARGES
	34700		4/07/15	1805	MESQUITE LUMBER & SUPPLY	215.42	WEED KILLER, SPRAY PAINT, MASK
	34701		4/07/15	1920	MOAPA VALLEY TELEPHONE	2,710.87	MOAPA PHONES
	34702		4/07/15	2046	NRECA	37.50	HRA ACCOUNT ADMIN.
	34703		4/07/15	2234	OVERTON ACE HARDWARE	43.96	GENERAL MAINTENANCE OF PLANT
	34704		4/07/15	2235	OVERTON AUTO PARTS	178.25	SERPENTINE BELT, IDLER PULLEYS,
	34705		4/07/15	2285	ALTEC INDUSTRIES, INC.	1,067.42	SYNTHETIC ROPE ASSEMBLY
	34706		4/07/15	2478	REPUBLIC SERVICES #620	1,286.46	QUARTERLY SERVICE
	34707		4/07/15	2490	RELIANCE CONNECTS	1,647.63	MESQUITE PHONES
	34708		4/07/15	3285	VIRGIN VALLEY DISPOSAL	126.56	DISPOSAL SERVICE
	34709		4/07/15	3304	VIRGIN VALLEY WATER DISTRICT	391.50	MESQUITE WATER
	34710		4/07/15	3764	INTERMOUNTAIN POWER SUPERINT	160.00	ANNUAL MEETING EXPENSE
	34711		4/07/15	3957	ELECTRICAL CONSULTANTS, INC.	3,031.50	ARC FLASH ANALYSIS CFC ANNUAL CERTIFICATION
	34712		4/07/15	4422	STATE OF NEVADA	2,211.33	PEBP INSURANCE
	34713		4/07/15	4451	QUINONES, SALVADOR	109.98	REIMBURSE MISC. EXPENSE
	34714		4/07/15	4501	INCONTACT, INC.	279.71	LONG DISTANCE - MESQUITE LONG DISTANCE - OVERTON

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	34715		4/07/15	4505	ONLINE INFORMATION SERVICES	569.10	ONLINE UTILITY EXCHANGE
	34716		4/07/15	4517	KOKEPELLI LANDSCAPING INC.	700.00	GENERAL MAINT. OF PLANT
	34717		4/07/15	4816	DELTA FIRE SYSTEMS INC	381.00	BACKFLOW REPAIRS - MESQUITE
	34718		4/07/15	4863	NUVI, LLC	200.00	NUVI PLATFORM SUBSCRIPTION - APR
	34719		4/07/15	4876	MESQUITE LOCAL NEWS	105.00	ADVERTISING / RFP - JANITORIAL
	34720		4/07/15	4888	WESTERN UNITED ELECTRIC SUPP	296.00	STAINLESS METER RINGS
	34721		4/07/15	4917	SLATE ROCK SAFETY LLC	2,723.57	FR CLOTHING FR SAFETY CLOTHING FR CLOTHING
	34722		4/07/15	3122	UNITED PARCEL SERVICE	35.66	JACO - SHIPPING FEES
	34723		4/07/15	4510	VALLEJO, OMAR	200.00	REIMBURSE MISC. EXPENSE
	34724		4/07/15	4687	BANK OF NEVADA	5,913.47	VISA CHARGES
	34725		4/07/15	695	COOPER, MENDIS	50.00	PER DIEM
	34726		4/07/15	2533	ROMERO, TERRY	50.00	PER DIEM
	34727		4/07/15	4696	WAITE, DOUG	50.00	PER DIEM
	34728		4/07/15	4742	NELSON, JACK WILLIAM	50.00	PER DIEM
	34729		4/07/15	2045	NRECA	56,888.06	2015 INSURANCE - APR.
	34730		4/07/15	2046	NRECA	4,616.85	INSURANCE - ADMINISTRATIVE FEE
	34731		4/14/15	4904	YOUNG, MIKE	588.65	NRECA DIRECTOR TRAINING
	34732		4/14/15	396	BORDER STATES ELEC. SUPPLY	598.68	SQD SAFETY SWITCH 30A OPGW DEAD END WRAPLOCK
	34733		4/14/15	549	CITY OF MESQUITE	447.80	SANITATION SERVICE / APR - JUNE
	34734		4/14/15	1173	HUGHES, BRUCE	100.00	PER DIEM
	34735		4/14/15	1297	JENSEN, JONATHAN	100.00	PER DIEM
	34736		4/14/15	1502	LEAVITT, GARY	517.25	500 DIRECTOR FEE, 17.25 MILEAGE
	34737		4/14/15	1940	MOAPA VALLEY WATER DISTRICT	325.11	MOAPA VALLEY WATER
	34738		4/14/15	1980	MORCON SPECIALTY, INC.	34.46	HYDRAULIC FITTINGS, HOSE
	34739		4/14/15	2709	SOUTHEASTERN DATA COOP, INC.	17,596.00	SFTW SUPPORT, POSTAGE, BILLING,

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	34740		4/14/15	3606	MASTERTECH SECURITY SERVICES	103.75	ALARM MONITORING
	34741		4/14/15	4140	CODALE ELECTRIC SUPPLY, INC	73,477.59	1/0 HV URD 1/0 HV UG CABLE SEC. VAULT 17X30 1/0 HV URD 4/0 HV URD
	34742		4/14/15	4270	FETHERSTON MICHAEL	500.00	500 DIRECTOR FEE
	34743		4/14/15	4696	WAITE, DOUG	551.75	500 DIRECTOR FEE, 51.75 MILEAGE
	34744		4/14/15	4714	MILLS & MILLS LAW GROUP LLC	575.00	LEGAL FEES / BOARD MEETING
	34745		4/14/15	4742	NELSON, JACK WILLIAM	508.05	500 DIRECTOR FEE, 8.05 MILEAGE
	34746		4/14/15	4888	WESTERN UNITED ELECTRIC SUPP	6,584.00	25 KVA POLE MOUNT TRANSFORMERS
	34747		4/14/15	4903	BUNKER, ROBERT	551.75	500 DIRECTOR FEE, 51.75 MILEAGE
	34748		4/14/15	4904	YOUNG, MIKE	551.75	500 DIRECTOR FEE, 51.75 MILEAGE
	34749		4/14/15	4905	METZ, JUDITH	500.00	500 DIRECTOR FEE
	34750		4/15/15	4382	SHANER, SHANNON	158.75	REIMBURSE TRAINING EXPENSE
	34751		4/15/15	3957	ELECTRICAL CONSULTANTS, INC.	8,537.50	ARC FLASH ANALYSIS
	34752		4/15/15	4278	SPINLAB UTILITY INSTR., INC	1,901.25	CT TESTER
	34753		4/15/15	4864	LAUGHLIN, DANNY G.	500.00	AVO OPTIMA CALIBRATION
	34754		4/21/15	565	CLARK COUNTY RECORDER	17.00	LIEN RELEASE
	34755		4/21/15	1443	L&M WELDING LC	1,668.44	GUARD RAILS - FALCON SUBSTATION
	34756		4/21/15	1495	LAWSON PRODUCTS, INC.	413.73	ASSORTED DRILL BITS, SCREWS,
	34757		4/21/15	3717	COMPUNET, INC.	1,400.00	PROFESSIONAL SERVICES
	34758		4/21/15	3793	WHIPPLE, JAY D.	100.00	MAINTENANCE OF PLANT
	34759		4/21/15	4713	DELL MARKETING LP/ BUSINESS	269.97	DELL MONITORS
	34760		4/21/15	4714	MILLS & MILLS LAW GROUP LLC	645.00	LEGAL SERVICE
	34761		4/21/15	4917	SLATE ROCK SAFETY LLC	820.68	FR CLOTHING FR CLOTHING FR CLOTHING
	34762		4/22/15	365	BLAINE EQUIP CO INC	1,673.49	HYDRAULIC HOSE, HOSE FITTINGS

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	34763		4/22/15	565	CLARK COUNTY RECORDER	17.00	LIEN RELEASE
	34764		4/22/15	1435	KNIGHT & LEAVITT ASSOC. INC.	7,533.37	SEED COLLECTION, GIS, BIOLOGIST,
	34765		4/22/15	1980	MORCON SPECIALTY, INC.	36.09	WHITE RAGS
	34766		4/22/15	2621	SCHWEITZER ENGINEERING LABS	4,610.00	DNP - 3.0 UPGRADES
	34767		4/22/15	3122	UNITED PARCEL SERVICE	42.12	SHIPPING FEES - FR CLOTHING
	34768		4/22/15	3702	TSE INTERNATIONAL, INC	2,201.01	PACE-AIR ASSEMBLY
	34769		4/22/15	4424	WOLLENZIEN, MERLIN	250.00	PER DIEM -SCADA WONDERWARE TRAIN
	34770		4/22/15	4449	PURCELL TIRE COMPANY	685.76	TIRES
	34771		4/22/15	4798	WESTPOINT ROCK PRODUCTS LLC	102.24	CHAT
	34772		4/22/15	4701	AUTO SELECT ST GEORGE FORD	31,133.00	2015 FORD F-150
	34773		4/28/15	565	CLARK COUNTY RECORDER	34.00	LIEN/LIEN RELEASE
	34774		4/28/15	695	COOPER, MENDIS	797.00	REIMBURSE TRAINING EXPENSE PER DIEM -NRECA LEGISLATIVE CONF
	34775		4/28/15	4426	HD SUPPLY POWER SOLUTIONS	2,796.34	ANCHOR POLE BAND, CONN LINK FOR CROSS ARM, ANCHOR PLATE, GUY WIR ANCHOR DISK, ANCHOR ROD INS.
	34776		4/28/15	4704	LOGANDALE TIRE & AUTO CENTER	201.00	MOUNT/DISMOUNT/BAL/VALVE STEMS
	34777		4/28/15	4306	PULTE	3,558.30	REFUND ADVANCE DEPOSIT BALANCE REFUND ADVANCE DEPOSIT BALANCE REFUND ADVANCE DEPOSIT BALANCE REFUND ADVANCE DEPOSIT BALANCE REFUND ADVANCE DEPOSIT BALANCE REFUND ADVANCE DEPOSIT BALANCE
	34778		4/28/15	4382	SHANER, SHANNON	120.00	TRAINING EXPENSE
	34779		4/28/15	4451	QUINONES, SALVADOR	118.89	Reimburse 2015 Tool Allotment
	34780		4/28/15	4920	ENERGYSOURCE LLC	5,000.00	CONSULTING DEPOSIT
				TOTAL CHECKS	116	TOTAL AMOUNT	3,190,115.60