

OVERTON POWER DISTRICT NO. 5

FINANCIAL AND STATISTICAL REPORT

FROM 01/15 THRU 3/15

PART A. STATEMENT OF OPERATIONS

LINE NO		YEAR TO DATE			
		LAST YEAR A	THIS YEAR B	BUDGET C	THIS MONTH D
1.0	OPERATING REVENUE & PATRONAGE CAPITAL....	8,811,992.39	8,531,363.66	9,050,759.00	2,573,778.37
2.0	POWER PRODUCTION EXPENSE.....	.00	.00	.00	.00
3.0	COST OF PURCHASED POWER.....	4,951,422.37-	5,467,187.07-	5,808,600.00-	1,675,972.54-
4.0	TRANSMISSION EXPENSE.....	139,337.13-	164,125.31-	150,200.00-	54,214.81-
5.0	REGIONAL MARKET OPERATIONS EXPENSE.....	.00	.00	.00	.00
6.0	DISTRIBUTION EXPENSE-OPERATION.....	231,498.28-	233,089.32-	233,840.00-	66,864.88-
7.0	DISTRIBUTION EXPENSE-MAINTENANCE.....	410,105.22-	377,091.61-	350,760.00-	95,638.39-
8.0	CONSUMER ACCOUNTS EXPENSE.....	257,932.62-	284,647.35-	267,200.00-	87,507.13-
9.0	CUSTOMER SERVICE & INFORMATIONAL EXPENSE..	2,701.37-	2,642.50-	.00	1,575.30-
10.0	SALES EXPENSE.....	.00	.00	.00	.00
11.0	ADMINISTRATIVE & GENERAL EXPENSE.....	439,845.18-	524,070.76-	462,200.00-	183,715.25-
12.0	TOTAL OPERATIONS & MAINTENANCE EXPENSE...	6,432,842.17-	7,052,853.92-	7,272,800.00-	2,165,488.30-
13.0	DEPRECIATION & AMORTIZATION EXPENSE.....	417,641.03-	427,703.98-	446,922.00-	137,118.35-
14.0	TAX EXPENSE - PROPERTY & GROSS RECEIPTS..	.00	.00	.00	.00
15.0	TAX EXPENSE - OTHER.....	.00	.00	.00	.00
16.0	INTEREST ON LONG TERM DEBT.....	757,403.31-	730,146.66-	724,614.00-	238,585.08-
17.0	INTEREST CHARGED TO CONSTRUCTION - CREDIT	.00	.00	.00	.00
18.0	INTEREST EXPENSE - OTHER.....	.00	.00	.00	.00
19.0	OTHER DEDUCTIONS.....	18,034.20-	2,999.10-	18,033.00-	999.70-
20.0	TOTAL COST OF ELECTRIC SERVICE.....	7,625,920.71-	8,213,703.66-	8,462,369.00-	2,542,191.43-
21.0	PATRONAGE CAPITAL & OPERATING MARGINS....	1,186,071.68	317,660.00	588,390.00	31,586.94
22.0	NON OPERATING MARGINS - INTEREST.....	8,064.86	3,199.85	5,283.00	408.99
23.0	ALLOW. FOR FUNDS USED DURING CONSTRUCTION	.00	.00	.00	.00
24.0	INCOME (LOSS) FROM EQUITY INVESTMENTS....	.00	.00	.00	.00
25.0	NON OPERATING MARGINS - OTHER.....	.00	.00	9,999.00-	.00
26.0	GENERATION & TRANSMISSION CAPITAL CREDITS	.00	.00	.00	.00
27.0	OTHER CAPITAL CREDITS & PATRONAGE DIVID..	50,245.54	.00	.00	.00
28.0	EXTRAORDINARY ITEMS.....	.00	.00	.00	.00
29.0	PATRONAGE CAPITAL OR MARGINS.....	1,244,382.08	320,859.85	583,674.00	31,995.93

## OVERTON POWER DISTRICT NO. 5

## FINANCIAL AND STATISTICAL REPORT

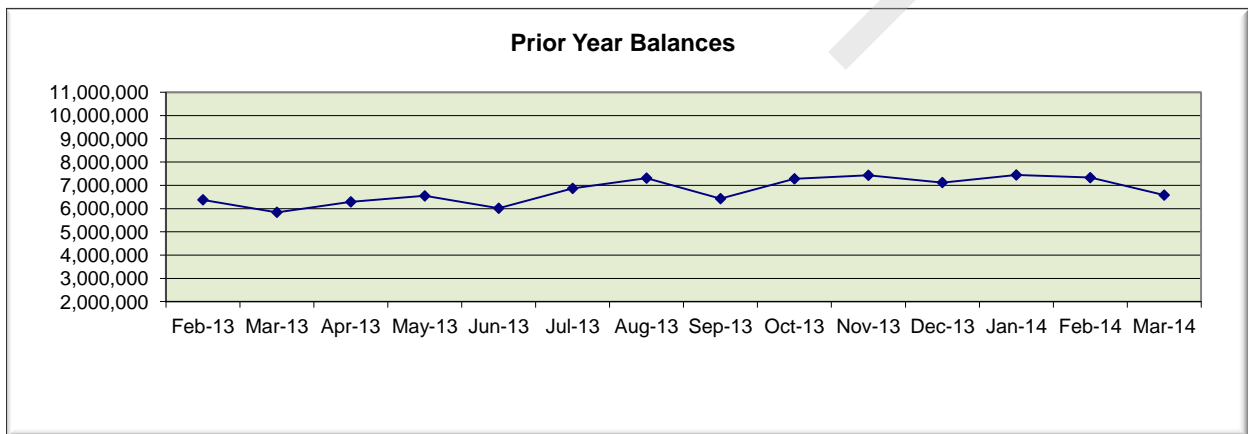
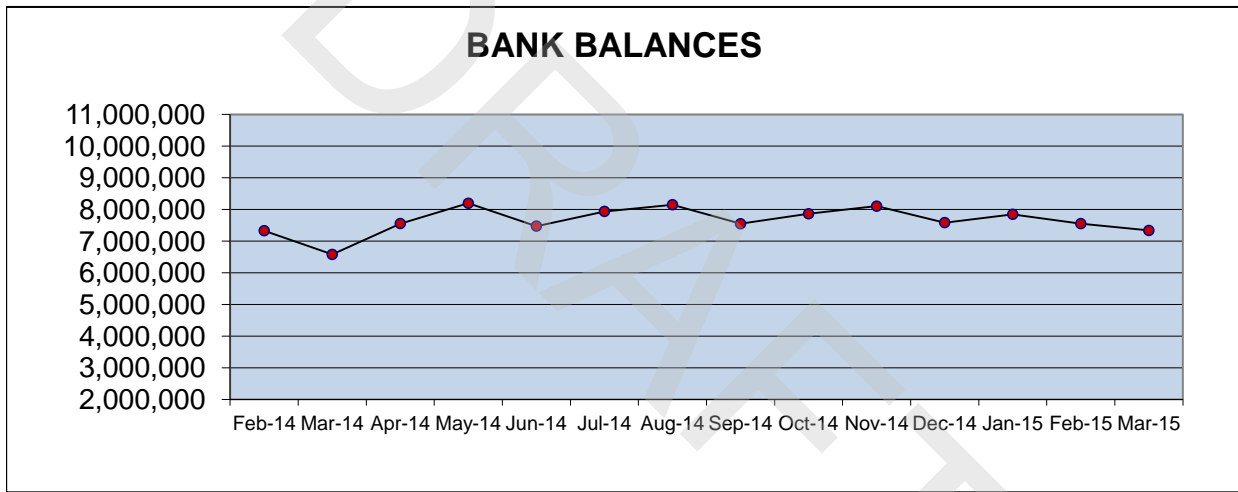
FROM 01/15 THRU 03/15

PART C. BALANCE SHEET

LINE NO	ASSETS AND OTHER DEBITS	LIABILITIES AND OTHER CREDITS
1.0	TOTAL UTILITY PLANT IN SERVICE 98,532,694.73	30.0 MEMBERSHIPS .00
2.0	CONSTRUCTION WORK IN PROGRESS 3,193,411.11	31.0 PATRONAGE CAPITAL .00
3.0	TOTAL UTILITY PLANT 101,726,105.84	32.0 OPERATING MARGINS - PRIOR YEAR 18,198,844.15-
4.0	ACCUM PROV FOR DEP & AMORT 27,058,504.74-	33.0 OPERATING MARGINS-CURRENT YEAR 317,660.00-
5.0	NET UTILITY PLANT 74,667,601.10	34.0 NON-OPERATING MARGINS 3,199.85-
6.0	NON-UTILITY PROPERTY (NET) .00	35.0 OTHER MARGINS & EQUITIES 18,097,348.20-
7.0	INVEST IN SUBSIDIARY COMPANIES .00	36.0 TOTAL MARGINS & EQUITIES 36,617,052.20-
8.0	INV IN ASSOC ORG - PAT CAPITAL 2,542,765.47	37.0 LONG TERM DEBT - RUS (NET) .00
9.0	INV IN ASSOC ORG OTHR GEN FND .00	(PAYMENTS-UNAPPLIED .00 )
10.0	INV IN ASSOC ORG - NON GEN FND .00	38.0 LNG-TERM DEBT-FFB-RUS GUAR .00
11.0	INV IN ECON DEVEL PROJECTS .00	39.0 LONG-TERM DEBT OTHER-RUS GUAR .00
12.0	OTHER INVESTMENTS .00	40.0 LONG TERM DEBT - OTHER (NET) 50,579,185.51-
13.0	SPECIAL FUNDS .00	41.0 LNG-TERM DEBT-RUS-ECON DEV NET .00
14.0	TOT OTHER PROP & INVESTMENTS 2,542,765.47	42.0 PAYMENTS - UNAPPLIED .00
15.0	CASH - GENERAL FUNDS 6,747,018.60	43.0 TOTAL LONG TERM DEBT 50,579,185.51-
16.0	CASH - CONSTRUCTION FUND TRUST 1.09	44.0 OBLIGATION UNDER CAPITAL LEASE .00
17.0	SPECIAL DEPOSITS 473,134.12	45.0 ACCUM OPERATING PROVISIONS .00
18.0	TEMPORARY INVESTMENTS 2,353,375.38	46.0 TOTAL OTHER NONCURR LIABILITY .00
19.0	NOTES RECEIVABLE (NET) .00	47.0 NOTES PAYABLE .00
20.0	ACCTS RECV - SALES ENERGY(NET) 3,078,325.09	48.0 ACCOUNTS PAYABLE 2,532,034.75-
21.0	ACCTS RECV - OTHER (NET) 208,576.62	49.0 CONSUMER DEPOSITS 129,500.00-
22.0	RENEWABLE ENERGY CREDITS .00	50.0 CURR MATURITIES LONG-TERM DEBT .00
23.0	MATERIAL & SUPPLIES-ELEC & OTH 1,193,154.30	51.0 CURR MATURIT LT DEBT ECON DEV .00
24.0	PREPAYMENTS 229,096.21	52.0 CURR MATURITIES CAPITAL LEASES .00
25.0	OTHER CURRENT & ACCR ASSETS .00	53.0 OTHER CURRENT & ACCRUED LIAB 1,439,661.81-
26.0	TOTAL CURRENT & ACCR ASSETS 14,282,681.41	54.0 TOTAL CURRENT & ACCRUED LIAB 4,101,196.56-
27.0	REGULATORY ASSETS .00	55.0 REGULATORY LIABILITIES .00
28.0	OTHER DEFERRED DEBITS 261,591.92	56.0 OTHER DEFERRED CREDITS 457,205.63-
29.0	TOTAL ASSETS & OTHER DEBITS 91,754,639.90	57.0 TOTAL LIABILITIES & OTH CREDIT 91,754,639.90-

**OVERTON POWER DISTRICT #5  
CASH BREAKDOWN  
March-15**

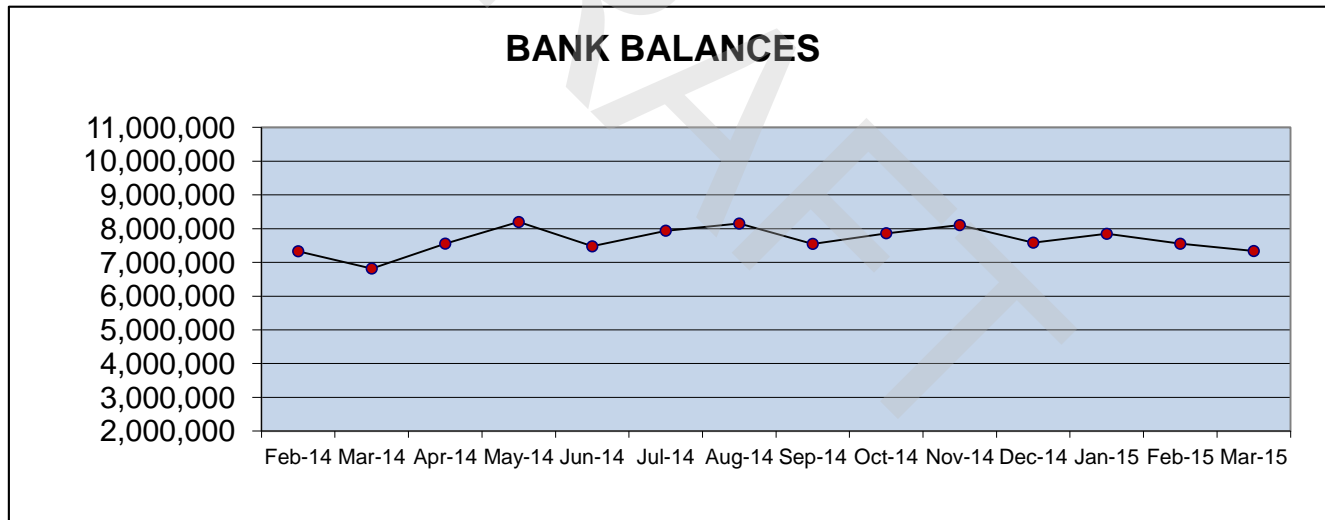
BEGINNING BALANCE	\$ 7,552,171
PETTY CASH	\$ 1,700
BANK OF NEVADA - CHECKING	\$ 4,743,337
BANK OF NEVADA - PAYROLL ACCOUNT	\$ 2,437
AMERICAN FIRST CREDIT UNION	\$ 57,880
AMERICAN FIRST CREDIT UNION	\$ 527,439
AMERICAN FIRST CREDIT UNION	\$ 67
BANK OF NEVADA	\$ 2,003,309
<b>ENDING BALANCE</b>	<b>\$ 7,336,169</b>
NET DIFFERENCE IN CASH FROM PRIOR MONTH	\$ (216,002)



Ending Month	<b>\$ 7,336,169</b>
Liabilities	
Customer Deposit (refunded after 1 year)	\$ (129,500)
Work Order Deposit	\$ (281,759)
Work Order Construction done	\$ 435,478
Refunds to State	\$ (1,263)
<b>Total Available Cash</b>	<b>\$ 7,359,125</b>

**OVERTON POWER DISTRICT #5  
CASH BREAKDOWN  
March-15**

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Ending Month **\$ 7,336,169**

Liabilities

Customer Deposit (refunded after 1 year)	\$ (129,500)
Work Order Deposit	\$ (281,759)
Work Order Construction done	\$ 435,478
Refunds to State	\$ (1,263)
<b>Total Available Cash</b>	<b>\$ 7,359,125</b>


**OVERTON POWER DISTRICT #5  
MISCELLANEOUS  
March-15**



<b>Money Received</b>	<b>Quantity</b>	<b>Amount</b>
<b>Connection Fees</b>		
Nov-14	18	\$ 26,439.00
Dec-14	4	\$ 6,405.60
Jan-15	14	\$ 21,666.00
Feb-15	18	\$ 33,351.82
Mar-15	13	\$ 25,460.80



<b>Current Billing Arrangements</b>	<b>Quantity</b>	<b>Amount</b>
Thru Dec 9, 2014	71	\$ 16,646.25
Thru Jan 12, 2015	92	\$ 12,332.56
Thru Feb 12, 2015	85	\$ 14,806.35
Thru Mar 12, 2015	48	\$ 7,931.90
Thru April 8, 2015	57	\$ 7,427.26



<b>Number of Customers Summary By Month</b>	<b>Net New Accounts for month</b>	<b>Total Accounts 2015</b>	<b>Total Accounts 2014</b>	<b>Difference Last Year</b>
<b>January</b>	20	14659	14407	1.75%
<b>February</b>	4	14663	14425	1.65%
<b>March</b>	26	14689	14429	1.80%
<b>April</b>	0	0	14426	-100.00%
<b>May</b>	0	0	14424	-100.00%
<b>June</b>	0	0	14422	-100.00%
<b>July</b>	0	0	14481	-100.00%
<b>August</b>	0	0	14485	-100.00%
<b>September</b>	0	0	14489	-100.00%
<b>October</b>	0	0	14474	-100.00%
<b>November</b>	0	0	14571	-100.00%
<b>December</b>	0	0	14639	-100.00%

**OVERTON POWER DISTRICT NO.5**

**C.F.C. LOAN STATUS**

**LINE OF CREDIT  
BALANCE OWED** **0.00**

**QUARTERLY PAYMENT Due on 3/31/2015** **\$ 906,890.53**

**LONG-TERM LOAN**

	<b>BEGINNING PRINCIPAL</b>	<b>Interest Rate</b>	<b>Due for Repricing</b>
9000001	\$3,125,049.79	5.95% Fixed	
9000002	\$3,125,049.79	5.95% Fixed	
9000003	\$4,398,722.58	5.95% Fixed	
9000004	\$4,265,741.27	6.23% Fixed	
9000005	\$4,254,236.48	6.33% Fixed	
9000006	\$4,146,173.55	3.25% Fixed	9/1/2016
9000007	\$4,019,482.32	3.45% Fixed	11/1/2015
9000008	\$4,093,135.82	3.55% Fixed	12/1/2018
9000009	\$4,236,593.90	3.45% Fixed	9/1/2017
	<b>\$35,664,185.50</b>	Weighted Interest Rate	<b>4.86%</b>

**Detail of Bond Series 2008**

**Total Bonds Financed Amount** **\$** **14,915,000.01**

**Debt Service Schedule**

**Interest Due 6/1/15**

Reserve Account	\$1,414,225.42	6/1/2015 \$ 583,006.25
Interest Account	\$388,754.86	
Principal Account	\$84,379.26	

CFC FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION					12/31/2015
		NV 004 Overton Power District #5					
		YEAR ENDING	12/31/2015			12/31/2015	
PART R. POWER REQUIREMENTS DATA BASE							
CLASSIFICATION	CONSUMER SALES & REVENUE DATA	JANUARY	FEBRUARY	MARCH	APRIL	Totals	Cents per kWh
		(a)	(b)	(c)	(d)		
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	12,074	12,098	12,131			0.1083
	b. KWH Sold	15,530,238	12,952,685	10,346,839		38,829,762	
	c. Revenue	1,636,624	1,401,148	1,166,779		4,204,550	
2. Residential Sales - Seasonal	a. No. Consumers Served					0	
	b. KWH Sold					0	
	c. Revenue					0	
3. Irrigation Sales	a. No. Consumers Served	46	45	45			0.1075
	b. KWH Sold	130,063	134,680	46,999		311,742	
	c. Revenue	12,647	13,112	7,747		33,506	
4. Comm. and Ind. 1000 KVA or Less 500 kW or Less	a. No. Consumers Served	1,488	1,466	1,462			0.0958
	b. KWH Sold	10,069,500	10,681,277	9,864,818		30,615,595	
	c. Revenue	961,639	1,006,293	965,228		2,933,161	
5. Comm. and Ind. Over 1000 KVA 500 kW or More	a. No. Consumers Served	615	618	618			0.1034
	b. KWH Sold	1,615,349	1,599,173	1,391,981		4,606,503	
	c. Revenue	166,592	165,001	144,826		476,419	
6. Public Street & Highway Lighting	a. No. Consumers Served	221	223	224			0.1103
	b. KWH Sold	289,427	303,826	267,336		860,589	
	c. Revenue	31,837	33,275	29,769		94,880	
7. Other Sales to Public Authority	a. No. Consumers Served	215	213	213			0.0996
	b. KWH Sold	1,990,428	2,124,118	2,003,937		6,118,483	
	c. Revenue	197,182	208,182	204,272		609,635	
8. Sales for Resales-REA Borrowers	a. No. Consumers Served					0	
	b. KWH Sold					0	
	c. Revenue					0	
9. Sales for Resales-Other	a. No. Consumers Served					0	#DIV/0!
	b. KWH Sold					0	
	c. Revenue					0	
10. TOTAL No. of Consumers (lines 1a thru 9a)		14,659	14,663	14,693	0		
11. TOTAL KWH Sold (lines 1b thru 9b)		29,625,005	27,795,759	23,921,910	0	81,342,674	
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)		3,006,521	2,827,010	2,518,621	0	8,352,152	0.1027
13. Other Electric Revenue		86,571	37,483	55,157		179,211	
14. KWH - Own Use		48,237	42,976	37,477		128,690	
15. TOTAL KWH Purchased		31,747,649	24,811,691	27,089,054		83,648,394	
16. TOTAL KWH Generated						0	
17. Cost of Purchases and Generation		2,077,327	1,722,077	1,675,973		5,475,376	
18. Interchange - KWH - Net						0	
19. Peak - Sum All KW Input (Metered)							
Non-coincident <input type="checkbox"/> X <input type="checkbox"/>	Coincident <input type="checkbox"/>	67,363	53,956	54,697		0	
<b>Monthly Cost</b>		<b>0.0654</b>	<b>0.0694</b>	<b>0.0619</b>	<b>#DIV/0!</b>		
<b>Monthly Revenue</b>		<b>0.1015</b>	<b>0.1017</b>	<b>0.1053</b>	<b>#DIV/0!</b>		
<b>2014 Avg Cost</b>		<b>0.0654</b>	<b>0.0674</b>	<b>0.0656</b>	<b>#DIV/0!</b>		

<b>CFC FINANCIAL AND STATISTICAL REPORT</b>	<b>BORROWER DESIGNATION</b>		
	NV 004	Overton Power District #5	
	<b>YEAR ENDING</b>	12/31/2015	12/31/2015

**PART R. POWER REQUIREMENTS DATA BASE**

CLASSIFICATION	CONSUMER SALES & REVENUE DATA	JANUARY	FEBRUARY	MARCH	APRIL	Totals	Cents per kWh
		(a)	(b)	(c)	(d)		
10. TOTAL No. of Consumers (lines 1a thru 9a)		14,659	14,663	14,693	0		
11. TOTAL KWH Sold (lines 1b thru 9b)		29,625,005	27,795,759	23,921,910	0	81,342,674	
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)		3,006,521	2,827,010	2,518,621	0	0 8,352,152	0.1027
13. Other Electric Revenue		86,571	37,483	55,157		179,211	
14. KWH - Own Use		48,237	42,976	37,477		128,690	
15. TOTAL KWH Purchased		31,747,649	24,811,691	27,089,054		83,648,394	
16. TOTAL KWH Generated						0	
17. Cost of Purchases and Generation		2,077,327	1,722,077	1,675,973		5,475,376	
18. Interchange - KWH - Net						0	
19. Peak - Sum All KW Input (Metered)							
Non-coincident <input checked="" type="checkbox"/> Coincident <input type="checkbox"/>		67,363	53,956	54,697		0	

<b>Monthly Cost</b>	<b>0.0654</b>	<b>0.0694</b>	<b>0.0619</b>	<b>#DIV/0!</b>
<b>Monthly Revenue</b>	<b>0.1015</b>	<b>0.1017</b>	<b>0.1053</b>	<b>#DIV/0!</b>
<b>2014 Avg Cost</b>	<b>0.0654</b>	<b>0.0674</b>	<b>0.0656</b>	<b>#DIV/0!</b>



VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	2058		3/02/15	4755	CHASE BANK - JP MORGAN	136.50	HSA DEBIT JANUARY 2015
	2059		3/04/15	2395	PUBLIC EMPLOYEES RETIREMENT	67,944.55	EMPLOYEE / BOARD RETIREMENT
	2060		3/04/15	4634	WELLS FARGO BANK - CTS	97,167.71	BOND PAYMENT - INTEREST
	2061		3/04/15	4634	WELLS FARGO BANK - CTS	20,416.67	BOND PAYMENT - PRINCIPAL
	2062		3/09/15	635	COLORADO RIVER COMMISSION	11,870.11	PDAF - APRIL 2015
	2063		3/13/15	635	COLORADO RIVER COMMISSION	159,116.42	POWER - FEB. 2015
	2064		3/11/15	4687	BANK OF NEVADA	130,000.00	TRANSFER PR#1506 FUNDS
	2065		3/13/15	4755	CHASE BANK - JP MORGAN	2,717.00	EMPLOYEE HSA CONTRIBUTIONS
	2066		3/19/15	4808	ARIZONA PUBLIC SERVICE CO.	1,467,648.00	POWER - FEB. 2015
	2067		3/25/15	4687	BANK OF NEVADA	127,800.00	TRANSFER PR#1507 FUNDS
	2068		3/27/15	4755	CHASE BANK - JP MORGAN	2,717.00	EMPLOYEE HSA CONTRIBUTIONS
	2069		3/30/15	3953	CFC, INC.	906,231.22	QUARTERLY PAYMENT
	2070		3/31/15	4369	SILVER STATE ENERGY ASSOC.	3,787.25	WORKING CAPITAL - 07/14 - 6/15
	2071		3/31/15	4369	SILVER STATE ENERGY ASSOC.	6,939.06	PSA#2 EXPENSES / DEC 14 - FEB 15
	2072		3/27/15	4755	CHASE BANK - JP MORGAN	136.50	HSA DEBIT FEBRUARY 2015
	34573	*	3/03/15	456	BULLOCH BROTHERS ENG INC	600.00	EASEMENTS
	34574		3/03/15	3802	GENTRY GIS, LLC	5,480.00	SYNERGEE, NUMAP, SEDC, MAPPING
	34575		3/03/15	4380	LAGROW, BECKY	572.70	REIMBURSE MISC EXP
	34576		3/03/15	4763	IML INC.	226.20	PD600 THREADED POLE NEEDLES
	34577		3/03/15	4888	WESTERN UNITED ELECTRIC SUPP	745.00	DOUBLE ARM VERT. CABLE STR. ASSY INS-RUBBER DIST. SUSPENSION BELL
	34578		3/05/15	2046	NRECA	37.50	HRA ACCOUNT ADMIN.
	34579		3/04/15	396	BORDER STATES ELEC. SUPPLY	171.56	SALSBURY GLOVE DUST
	34580		3/04/15	565	CLARK COUNTY RECORDER	34.00	LIEN RELEASES
	34581		3/04/15	1310	JENSEN PRECAST	18,795.00	VAULTS 4X3X4 W/ GAL. COVERS
	34582		3/04/15	1805	MESQUITE LUMBER & SUPPLY	214.14	TERM RING, LAS SHIELD, NAILS, EX
	34583		3/04/15	1895	JZR COMMUNICATION CO LLC	168.76	ADVERTISING / RFP - JANITORIAL

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	34584		3/04/15	1920	MOAPA VALLEY TELEPHONE	2,722.54	MOAPA PHONES
	34585		3/04/15	1980	MORCON SPECIALTY, INC.	48.66	SAFETY GLASSES, DRILL BITS
	34586		3/04/15	2045	NRECA	56,859.24	2015 INSURANCE - MAR.
	34587		3/04/15	2046	NRECA	4,616.85	INSURANCE - ADMINISTRATIVE FEE
	34588		3/04/15	3189	VALLEY ENTERPRISES, INC.	2,949.04	GENERAL MAINTENANCE OF PLANT
	34589		3/04/15	3304	VIRGIN VALLEY WATER DISTRICT	350.13	MESQUITE WATER
	34590		3/04/15	3793	WHIPPLE, JAY D.	100.00	MAINTENANCE OF PLANT
	34591		3/04/15	3811	SAFETYCAL, INC	795.24	4X8 CLEAR COAT STICKERS
	34592		3/04/15	3984	SYSTEMS CONTROL/BOSS PRODUCT	3,607.00	PLATES
	34593		3/04/15	4140	CODALE ELECTRIC SUPPLY, INC	46.61	MILWAUKEE AUGER BIT
	34594		3/04/15	4449	PURCELL TIRE COMPANY	725.12	TIRES
	34595		3/04/15	4517	KOKOPELLI LANDSCAPING INC.	700.00	GENERAL MAINT. OF PLANT
	34596		3/04/15	4704	LOGANDALE TIRE & AUTO CENTER	12.00	TIRE REPAIR
	34597		3/04/15	4744	STAPLES CONTRACT&COMMERCIAL	535.76	TONER, PAPER, WIRELESS MK320
	34598		3/04/15	4863	NUVI, LLC	200.00	NUVI PLATFORM SUBSCRIPTION - MAR
	34599		3/10/15	975	ESCI	2,156.00	SAFETY & TRAINING SERVICES
	34600		3/10/15	1082	GRAINGER	80.78	SAFETY VALVE
	34601		3/10/15	1175	HUGHES OIL COMPANY	1,185.73	BULK GAS/DIESEL OVERTON
	34602		3/10/15	1277	JACO ANALYTICAL LAB. INC.	252.00	DGA - OIL SAMPLE TESTING
	34603		3/10/15	1502	LEAVITT, GARY	500.00	DIRECTOR FEES
	34604		3/10/15	1586	LIN'S SUPERMARKETS INC.	376.15	FEBRUARY CHARGES
	34605		3/10/15	1853	AMERICA FIRST CREDIT UNION	80.59	REIMBURSE PETTY CASH - OV
	34606		3/10/15	1895	JZR COMMUNICATION CO LLC	575.00	ADVERTISING
	34607		3/10/15	2234	OVERTON ACE HARDWARE	288.54	GENERAL MAINTENANCE OF PLANT
	34608		3/10/15	2235	OVERTON AUTO PARTS	341.91	BATTERY, HITCH, SWITCHES, PIN
	34609		3/10/15	2475	RAWSON REFRIGERATION	640.00	MAINT. OF ICE MACHINE / A.C.UNIT A.C. / HEATER REPAIR - OV OFFICE

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	34610		3/10/15	2490	RELIANCE CONNECTS	1,644.15	MESQUITE PHONES
	34611		3/10/15	3285	VIRGIN VALLEY DISPOSAL	202.93	DISPOSAL SERVICE
	34612		3/10/15	4140	CODALE ELECTRIC SUPPLY, INC	99.62	WHITE HARD HATS BUSSMANN INS. BOOT
	34613		3/10/15	4236	VALMONT-NEWMARK	35,053.00	TUBULAR STEEL STRUCTURE
	34614		3/10/15	4270	FETHERSTON MICHAEL	500.00	500 DIRECTOR FEE
	34615		3/10/15	4422	STATE OF NEVADA	2,211.33	PEBP INSURANCE
	34616		3/10/15	4501	INCONTACT, INC.	246.04	LONG DISTANCE - OVERTON LONG DISTANCE - MESQUITE
	34617		3/10/15	4505	ONLINE INFORMATION SERVICES	420.30	ONLINE UTILITY EXCHANGE
	34618		3/10/15	4696	WAITE, DOUG	500.00	500 DIRECTOR FEE
	34619		3/10/15	4714	MILLS & MILLS LAW GROUP LLC	575.00	LEGAL FEES / BOARD MEETING
	34620		3/10/15	4719	NDEP - BWPC	250.00	TEMP. PERMIT - WORKING IN WATERS
	34621		3/10/15	4742	NELSON, JACK WILLIAM	551.75	500 DIRECTOR FEE, 51.75 MILEAGE
	34622		3/10/15	4754	MESQUITE LOCK DOC	90.00	INSTALL 6 PIN SCH-4 CORE - MQ
	34623		3/10/15	4816	DELTA FIRE SYSTEMS INC	499.00	QUARTERLY INSPECTION
	34624		3/10/15	4888	WESTERN UNITED ELECTRIC SUPP	1,771.35	DEADEND FOR OPGW BOLTED
	34625		3/10/15	4903	BUNKER, ROBERT	500.00	500 DIRECTOR FEE
	34626		3/10/15	4904	YOUNG, MIKE	500.00	500 DIRECTOR FEE
	34627		3/10/15	4905	METZ, JUDITH	551.75	500 DIRECTOR FEE, 51.75 MILEAGE
	34628		3/12/15	453	BULLDOG PEST CONTROL INC.	125.00	GENERAL MAINTENANCE OF PLANT
	34629		3/12/15	562	CLARK COUNTY FAIR	250.00	2015 CLARK COUNTY FAIR TICKETS
	34630		3/12/15	565	CLARK COUNTY RECORDER	51.00	LIENS, LIEN RELEASE
	34631		3/12/15	695	COOPER, MENDIS	150.00	PER DIEM - CREDA
	34632		3/12/15	1067	GAUDIN FORD	80.71	BUMPER - 6L3Z 16758 A INDICATOR ASY- 5C3Z 7Z110 AA
	34633		3/12/15	2063	NEVADA STATE FIRE MARSHAL	400.00	2015 HAZMAT PERMIT RENEWAL
	34634		3/12/15	3606	MASTERTECH SECURITY SERVICES	103.75	ALARM MONITORING

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	34635		3/12/15	3632	LANDMARK TESTING & ENG.	144.00	CYLINDER SETS, CONCRETE TECH.
	34636		3/12/15	3835	PRECISION AGGREGATE PROD LLC	306.98	ROAD BASE 6 SACK 4000 PSI W/FLY ASH
	34637		3/12/15	4276	3E COMPANY	1,250.00	MSDS ON DEMAND 3-1-15 / 2-29-16
	34638		3/12/15	4314	OZAKI, RANDALL	150.00	PER DIEM - CREDA
	34639		3/12/15	4426	HD SUPPLY POWER SOLUTIONS	197.20	MASTERLOCKS TRANS BUSBAR POLE 4SPOT 3/4 X 18 MACHINE BOLTS RETURN INCORRECT MASTERLOCKS
	34640		3/12/15	4744	STAPLES CONTRACT&COMMERCIAL	47.99	PPR ROLL 36X300
	34641		3/12/15	4876	MESQUITE LOCAL NEWS	145.00	ADVERTISING / RFP - JANITORIAL
	34642		3/12/15	4916	OVERLAND CONTRACTING	13,522.29	REFUND PAYMENT - VOID JOB
	34643		3/18/15	1940	MOAPA VALLEY WATER DISTRICT	51.11	HYDRANT USE - JOB #150017
	34644		3/18/15	456	BULLOCH BROTHERS ENG INC	400.00	EASEMENT
	34645		3/18/15	1175	HUGHES OIL COMPANY	2,136.48	BULK GAS/DIESEL MESQUITE
	34646		3/18/15	1940	MOAPA VALLEY WATER DISTRICT	327.53	MOAPA VALLEY WATER
	34647		3/18/15	2046	NRECA	445.00	NATIONAL COMPENSATION SURVEY
	34648		3/18/15	2709	SOUTHEASTERN DATA COOP, INC.	19,110.00	SFTW SUPPORT, POSTAGE, BILLING,
	34649		3/18/15	3717	COMPUNET, INC.	26,981.88	REDUNDENCY PLAN, ROUTERS, SWITCH
	34650		3/18/15	3793	WHIPPLE, JAY D.	200.00	MAINTENANCE OF PLANT MAINTENANCE OF PLANT
	34651		3/18/15	4140	CODALE ELECTRIC SUPPLY, INC	2,219.38	FUSES 20 AMO / 30 AMP
	34652		3/18/15	4284	INTEGRITY DATA SOLUTIONS INC	3,049.00	ANNUAL MOBILETRAK SFTW, WARRANTY
	34653		3/18/15	4364	THE LOCAL PAGES	420.00	ANNUAL DIRECTORY LISTING
	34654		3/18/15	4687	BANK OF NEVADA	5,043.73	VISA CHARGES
	34655		3/18/15	4696	WAITE, DOUG	351.70	NRECA DIRECTOR TRAINING
	34656		3/18/15	4714	MILLS & MILLS LAW GROUP LLC	165.00	LEGAL SERVICE
	34657		3/18/15	4742	NELSON, JACK WILLIAM	786.75	NRECA DIRECTOR TRAINING
	34658		3/18/15	4744	STAPLES CONTRACT&COMMERCIAL	187.46	TONER, LAMINATING POUCHES, ETC..

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	34659		3/18/15	4903	BUNKER, ROBERT	1,249.84	NRECA TRAINING EXPENSE
	34660		3/18/15	4905	METZ, JUDITH	515.30	NRECA DIRECTOR TRAINING
	34661		3/18/15	4918	PULSIPHER, BILL	22.93	REFUND ADVANCE DEPOSIT BALANCE
	34662		3/25/15	565	CLARK COUNTY RECORDER	34.00	LIEN RELEASES
	34663		3/25/15	566	CLARK COUNTY PUBLIC WORKS	305.00	ENCROACHMENT PERMIT
	34664		3/25/15	1310	JENSEN PRECAST	19,405.00	VAULT W/ GAL. COVER, EXTENSIONS 4X4X6 GALV. TORSN COVER
	34665		3/25/15	3122	UNITED PARCEL SERVICE	7.07	SHIPPING FEES - PICK UP CHG
	34666		3/25/15	3719	DIXIE ESCALANTE	1,797.50	HAUL AUGER, PERMITS, LABOR
	34667		3/25/15	3764	INTERMOUNTAIN POWER SUPERINT	450.00	APPRENTICE TESTING
	34668		3/25/15	4291	RESERVE ACCOUNT	400.00	RESERVE ACCOUNT POSTAGE
	34669		3/25/15	4915	SPECIALIZED COMMUNICATION SE	2,345.40	DIRECTIONAL BORE
	34670		3/26/15	3257	VERIZON WIRELESS	1,653.87	VERIZON CELL PHONES
VOID	34671		3/31/15	566	CLARK COUNTY PUBLIC WORKS	224.00	
VOID	34672		3/31/15	566	CLARK COUNTY PUBLIC WORKS	224.00	
	34673		3/31/15	566	CLARK COUNTY PUBLIC WORKS	224.00	ENCROACHMENT PERMIT
	34674		3/31/15	3122	UNITED PARCEL SERVICE	155.45	IML - SHIPPING FEES
	34675		3/31/15	3633	DLT SOLUTIONS INC	1,861.94	ANNUAL AUTOCAD SUBSCRIPTION
	34676		3/31/15	4426	HD SUPPLY POWER SOLUTIONS	32,908.00	SAFETY EQUIPMENT WIRE - HV URD 1/0
	34677		3/31/15	4763	IML INC.	727.50	POLE TESTER REPAIR / SERVICE
	34678		3/31/15	4811	FENNERMORE CRAIG,PC	357.00	PROFESSIONAL SERVICES
	34679		3/31/15	4837	STERICYCLE COMM. SOLUTIONS	176.80	EMERGENCY PHONE SERVICE
	34680		3/31/15	4919	GALICIA,MAYRA	12.35	REFUND DEPOSIT BALANCE
			TOTAL CHECKS	123		TOTAL AMOUNT	3,301,991.85