

FROM 01/15 THRU 01/15

PART A. STATEMENT OF OPERATIONS

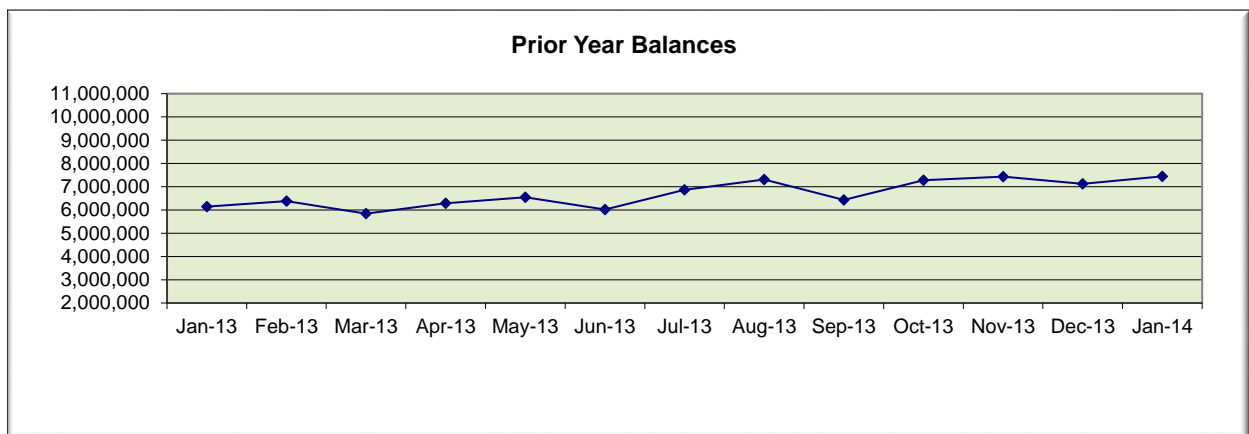
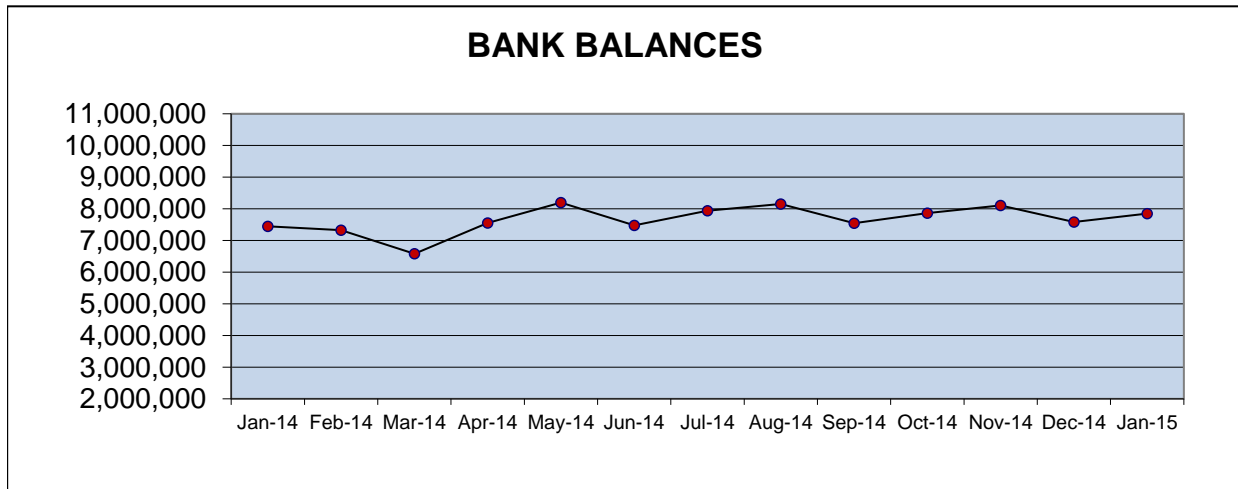
LINE NO		YEAR TO DATE			
		LAST YEAR A	THIS YEAR B	BUDGET C	THIS MONTH D
1.0	OPERATING REVENUE & PATRONAGE CAPITAL....	3,145,805.52	3,093,092.20	3,224,800.00	3,093,092.20
2.0	POWER PRODUCTION EXPENSE.....	.00	.00	.00	.00
3.0	COST OF PURCHASED POWER.....	2,009,090.59-	2,080,976.41-	2,084,800.00-	2,080,976.41-
4.0	TRANSMISSION EXPENSE.....	63,936.63-	51,707.75-	53,900.00-	51,707.75-
5.0	REGIONAL MARKET OPERATIONS EXPENSE.....	.00	.00	.00	.00
6.0	DISTRIBUTION EXPENSE-OPERATION.....	75,338.61-	101,799.04-	83,920.00-	101,799.04-
7.0	DISTRIBUTION EXPENSE-MAINTENANCE.....	174,130.22-	166,313.24-	125,880.00-	166,313.24-
8.0	CONSUMER ACCOUNTS EXPENSE.....	92,329.83-	107,643.75-	95,900.00-	107,643.75-
9.0	CUSTOMER SERVICE & INFORMATIONAL EXPENSE..	.00	.00	.00	.00
10.0	SALES EXPENSE.....	.00	.00	.00	.00
11.0	ADMINISTRATIVE & GENERAL EXPENSE.....	158,796.39-	200,347.20-	165,900.00-	200,347.20-
12.0	TOTAL OPERATIONS & MAINTENANCE EXPENSE...	2,573,622.27-	2,708,787.39-	2,610,300.00-	2,708,787.39-
13.0	DEPRECIATION & AMORTIZATION EXPENSE.....	139,101.00-	147,670.71-	148,974.00-	147,670.71-
14.0	TAX EXPENSE - PROPERTY & GROSS RECEIPTS..	.00	.00	.00	.00
15.0	TAX EXPENSE - OTHER.....	.00	.00	.00	.00
16.0	INTEREST ON LONG TERM DEBT.....	254,203.24-	245,780.79-	241,538.00-	245,780.79-
17.0	INTEREST CHARGED TO CONSTRUCTION - CREDIT	.00	.00	.00	.00
18.0	INTEREST EXPENSE - OTHER.....	.00	.00	.00	.00
19.0	OTHER DEDUCTIONS.....	6,011.40-	999.70-	6,011.00-	999.70-
20.0	TOTAL COST OF ELECTRIC SERVICE.....	2,972,937.91-	3,103,238.59-	3,006,823.00-	3,103,238.59-
21.0	PATRONAGE CAPITAL & OPERATING MARGINS....	172,867.61	10,146.39-	217,977.00	10,146.39-
22.0	NON OPERATING MARGINS - INTEREST.....	191.34	2,427.85	1,761.00	2,427.85
23.0	ALLOW. FOR FUNDS USED DURING CONSTRUCTION	.00	.00	.00	.00
24.0	INCOME (LOSS) FROM EQUITY INVESTMENTS....	.00	.00	.00	.00
25.0	NON OPERATING MARGINS - OTHER.....	.00	.00	3,333.00-	.00
26.0	GENERATION & TRANSMISSION CAPITAL CREDITS	.00	.00	.00	.00
27.0	OTHER CAPITAL CREDITS & PATRONAGE DIVID..	.00	.00	.00	.00
28.0	EXTRAORDINARY ITEMS.....	.00	.00	.00	.00
29.0	PATRONAGE CAPITAL OR MARGINS.....	173,058.95	7,718.54-	216,405.00	7,718.54-

PART C. BALANCE SHEET

LINE NO	ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS		
1.0	TOTAL UTILITY PLANT IN SERVICE	98,448,351.53	30.0	MEMBERSHIPS	.00
2.0	CONSTRUCTION WORK IN PROGRESS	2,942,400.78	31.0	PATRONAGE CAPITAL	.00
3.0	TOTAL UTILITY PLANT	101,390,752.31	32.0	OPERATING MARGINS - PRIOR YEAR	15,982,358.08-
4.0	ACCUM PROV FOR DEP & AMORT	26,659,875.76-	33.0	OPERATING MARGINS-CURRENT YEAR	2,717,977.68-
5.0	NET UTILITY PLANT	74,730,876.55	34.0	NON-OPERATING MARGINS	26,843.85-
6.0	NON-UTILITY PROPERTY (NET)	.00	35.0	OTHER MARGINS & EQUITIES	18,207,015.38-
7.0	INVEST IN SUBSIDIARY COMPANIES	.00	36.0	TOTAL MARGINS & EQUITIES	36,934,194.99-
8.0	INV IN ASSOC ORG - PAT CAPITAL	2,550,993.22	37.0	LONG TERM DEBT - RUS (NET)	.00
9.0	INV IN ASSOC ORG OTHR GEN FND	.00		(PAYMENTS-UNAPPLIED	.00 )
10.0	INV IN ASSOC ORG - NON GEN FND	.00	38.0	LNG-TERM DEBT-FFB-RUS GUAR	.00
11.0	INV IN ECON DEVEL PROJECTS	.00	39.0	LONG-TERM DEBT OTHER-RUS GUAR	.00
12.0	OTHER INVESTMENTS	.00	40.0	LONG TERM DEBT - OTHER (NET)	51,046,509.41-
13.0	SPECIAL FUNDS	.00	41.0	LNG-TERM DEBT-RUS-ECON DEV NET	.00
14.0	TOT OTHER PROP & INVESTMENTS	2,550,993.22	42.0	PAYMENTS - UNAPPLIED	.00
15.0	CASH - GENERAL FUNDS	7,257,808.92	43.0	TOTAL LONG TERM DEBT	51,046,509.41-
16.0	CASH - CONSTRUCTION FUND TRUST	1.09	44.0	OBLIGATION UNDER CAPITAL LEASE	.00
17.0	SPECIAL DEPOSITS	237,958.01	45.0	ACCUM OPERATING PROVISIONS	.00
18.0	TEMPORARY INVESTMENTS	2,352,716.90	46.0	TOTAL OTHER NONCURR LIABILITY	.00
19.0	NOTES RECEIVABLE (NET)	.00	47.0	NOTES PAYABLE	.00
20.0	ACCTS RECV - SALES ENERGY (NET)	3,202,176.45	48.0	ACCOUNTS PAYABLE	2,240,399.97-
21.0	ACCTS RECV - OTHER (NET)	33,547.56	49.0	CONSUMER DEPOSITS	129,500.00-
22.0	RENEWABLE ENERGY CREDITS	.00	50.0	CURR MATURITIES LONG-TERM DEBT	.00
23.0	MATERIAL & SUPPLIES-ELEC & OTH	1,130,230.22	51.0	CURR MATURIT LT DEBT ECON DEV	.00
24.0	PREPAYMENTS	126,564.13	52.0	CURR MATURITIES CAPITAL LEASES	.00
25.0	OTHER CURRENT & ACCR ASSETS	.00	53.0	OTHER CURRENT & ACCRUED LIAB	1,307,069.92-
26.0	TOTAL CURRENT & ACCR ASSETS	14,341,003.28	54.0	TOTAL CURRENT & ACCRUED LIAB	3,676,969.89-
27.0	REGULATORY ASSETS	.00	55.0	REGULATORY LIABILITIES	.00
28.0	OTHER DEFERRED DEBITS	262,644.34	56.0	OTHER DEFERRED CREDITS	227,843.10-
29.0	TOTAL ASSETS & OTHER DEBITS	91,885,517.39	57.0	TOTAL LIABILITIES & OTH CREDIT	91,885,517.39-

**OVERTON POWER DISTRICT #5  
CASH BREAKDOWN  
January-15**

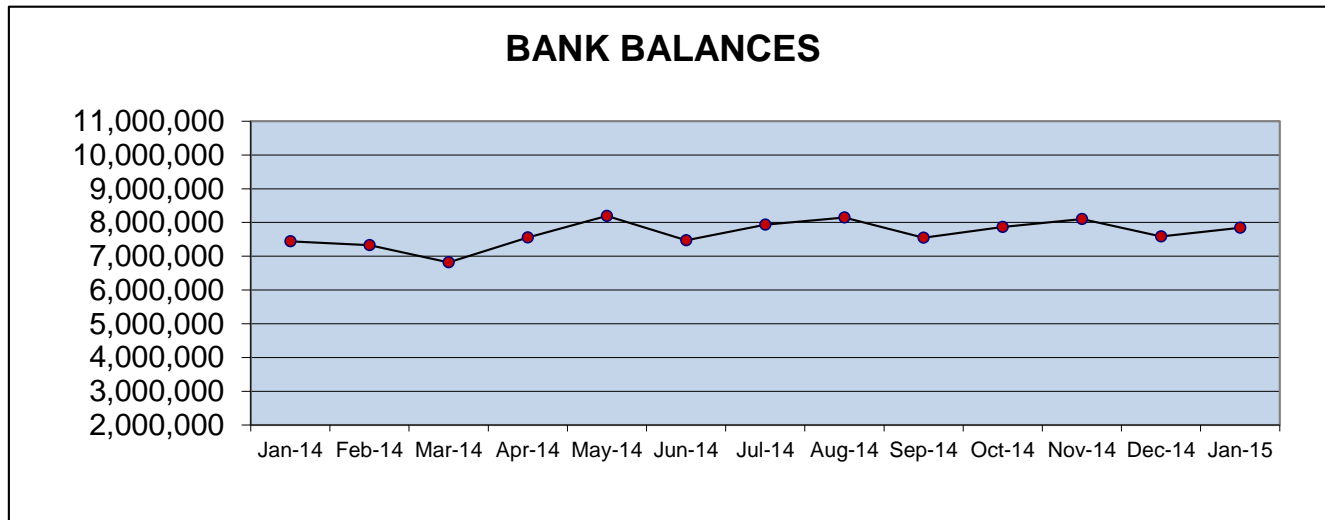
BEGINNING BALANCE	\$ 7,584,590
PETTY CASH	\$ 1,700
BANK OF NEVADA - CHECKING	\$ 5,228,527
BANK OF NEVADA - PAYROLL ACCOUNT	\$ 20,318
AMERICAN FIRST CREDIT UNION	\$ 57,861
AMERICAN FIRST CREDIT UNION	\$ 535,222
AMERICAN FIRST CREDIT UNION	\$ 67
BANK OF NEVADA	\$ 2,002,650
<b>ENDING BALANCE</b>	<b>\$ 7,846,346</b>
NET DIFFERENCE IN CASH FROM PRIOR MONTH	\$ 261,756



Ending Month	<b>\$ 7,846,346</b>
Liabilities	
Customer Deposit (refunded after 1 year)	\$ (129,500)
Work Order Deposit	\$ (54,545)
Work Order Construction done	\$ 277,989
Refunds to State	\$ (1,324)
<b>Total Available Cash</b>	<b>\$ 7,938,966</b>

**OVERTON POWER DISTRICT #5  
CASH BREAKDOWN  
January-15**

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Ending Month **\$ 7,846,346**

Liabilities

Customer Deposit (refunded after 1 year)	\$ (129,500)
Work Order Deposit	\$ (54,545)
Work Order Construction done	\$ 277,989
Refunds to State	\$ (1,324)
<b>Total Available Cash</b>	<b>\$ 7,938,966</b>


**OVERTON POWER DISTRICT #5  
MISCELLANEOUS  
January-15**



<b>Money Received</b>	<b>Quantity</b>	<b>Amount</b>
<b>Connection Fees</b>		
Sep-14	13	\$ 19,028.40
Oct-14	19	\$ 32,593.20
Nov-14	18	\$ 26,439.00
Dec-14	4	\$ 6,405.60
Jan-15	14	\$ 21,666.00



<b>Current Billing Arrangements</b>	<b>Quantity</b>	<b>Amount</b>
Thru Oct 14, 2014	69	\$ 16,934.85
Thru Nov 13, 2014	81	\$ 18,205.03
Thru Dec 8, 2014	71	\$ 16,646.25
Thru Jan 12, 2015	92	\$ 12,332.56
Thru Feb 12, 2015	85	\$ 14,806.35



<b>Number of Customers Summary By Month</b>	<b>Net New Accounts for month</b>	<b>Total Accounts 2015</b>	<b>Total Accounts 2014</b>	<b>Difference Last Year</b>
<b>January</b>	20	14659	14407	1.75%
<b>February</b>	0	0	14425	-100.00%
<b>March</b>	0	0	14429	-100.00%
<b>April</b>	0	0	14426	-100.00%
<b>May</b>	0	0	14424	-100.00%
<b>June</b>	0	0	14422	-100.00%
<b>July</b>	0	0	14481	-100.00%
<b>August</b>	0	0	14485	-100.00%
<b>September</b>	0	0	14489	-100.00%
<b>October</b>	0	0	14474	-100.00%
<b>November</b>	0	0	14571	-100.00%
<b>December</b>	0	0	14639	-100.00%

**OVERTON POWER DISTRICT NO.5**

**C.F.C. LOAN STATUS**

**LINE OF CREDIT  
BALANCE OWED 0.00**

**QUARTERLY PAYMENT Due on 3/31/2015 \$ 906,890.53**

**LONG-TERM LOAN**

	<b>BEGINNING PRINCIPAL</b>	<b>Interest Rate</b>	<b>Due for Repricing</b>
9000001	\$3,162,605.53	5.95% Fixed	
9000002	\$3,162,605.53	5.95% Fixed	
9000003	\$4,451,584.86	5.95% Fixed	
9000004	\$4,315,916.78	6.23% Fixed	
9000005	\$4,303,893.37	6.33% Fixed	
9000006	\$4,207,149.50	3.25% Fixed	9/1/2016
9000007	\$4,077,736.15	3.45% Fixed	11/1/2015
9000008	\$4,152,023.39	3.55% Fixed	12/1/2018
9000009	\$4,297,994.29	3.45% Fixed	9/1/2017
	<b>\$36,131,509.40</b>		
		Weighted Interest Rate	<b>4.86%</b>

**Detail of Bond Series 2008**

**Total Bonds Financed Amount \$ 14,915,000.01**

**Debt Service Schedule**

**Interest Due 6/1/15**

Reserve Account	\$1,414,179.70	6/1/2015 \$ 583,006.25
Interest Account	\$194,412.09	
Principal Account	\$43,545.92	

CFC FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION					
		NV 004 Overton Power District #5					
		YEAR ENDING	12/31/2015				12/31/2015
PART R. POWER REQUIREMENTS DATA BASE							
CLASSIFICATION	CONSUMER SALES & REVENUE DATA	JANUARY	FEBRUARY	MARCH	APRIL	Totals	Cents per kWh
		(a)	(b)	(c)	(d)		
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	12,074					0.1054
	b. KWH Sold	15,530,238				15,530,238	
	c. Revenue	1,636,624				1,636,624	
2. Residential Sales - Seasonal	a. No. Consumers Served					0	
	b. KWH Sold					0	
	c. Revenue					0	
3. Irrigation Sales	a. No. Consumers Served	46					0.0972
	b. KWH Sold	130,063				130,063	
	c. Revenue	12,647				12,647	
4. Comm. and Ind. 1000 KVA or Less 500 kW or Less	a. No. Consumers Served	1,488					0.0955
	b. KWH Sold	10,069,500				10,069,500	
	c. Revenue	961,639				961,639	
5. Comm. and Ind. Over 1000 KVA 500 kW or More	a. No. Consumers Served	615					0.1031
	b. KWH Sold	1,615,349				1,615,349	
	c. Revenue	166,592				166,592	
6. Public Street & Highway Lighting	a. No. Consumers Served	221					0.1100
	b. KWH Sold	289,427				289,427	
	c. Revenue	31,837				31,837	
7. Other Sales to Public Authority	a. No. Consumers Served	215					0.0991
	b. KWH Sold	1,990,428				1,990,428	
	c. Revenue	197,182				197,182	
8. Sales for Resales-REA Borrowers	a. No. Consumers Served					0	
	b. KWH Sold					0	
	c. Revenue					0	
9. Sales for Resales-Other	a. No. Consumers Served					0	#DIV/0!
	b. KWH Sold					0	
	c. Revenue					0	
10. TOTAL No. of Consumers (lines 1a thru 9a)		14,659	0	0	0		
11. TOTAL KWH Sold (lines 1b thru 9b)		29,625,005	0	0	0	29,625,005	
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)		3,006,521	0	0	0	3,006,521	0.1015
13. Other Electric Revenue		86,571				86,571	
14. KWH - Own Use		48,237				48,237	
15. TOTAL KWH Purchased		31,146,348				31,146,348	
16. TOTAL KWH Generated						0	
17. Cost of Purchases and Generation		2,080,976				2,080,976	
18. Interchange - KWH - Net						0	
19. Peak - Sum All KW Input (Metered)							
Non-coincident <input type="checkbox"/> X <input type="checkbox"/>		66,053				0	
Coincident <input type="checkbox"/>							
<b>Monthly Cost</b>		<b>0.0668</b>	<b>#DIV/0!</b>	<b>#DIV/0!</b>	<b>#DIV/0!</b>		
<b>Monthly Revenue</b>		<b>0.1015</b>	<b>#DIV/0!</b>	<b>#DIV/0!</b>	<b>#DIV/0!</b>		
<b>2014 Avg Cost</b>		<b>0.0668</b>	<b>#DIV/0!</b>	<b>#DIV/0!</b>	<b>#DIV/0!</b>		

<b>CFC FINANCIAL AND STATISTICAL REPORT</b>	<b>BORROWER DESIGNATION</b>		
	NV 004	Overton Power District #5	
<b>YEAR ENDING</b>			12/31/2015

**PART R. POWER REQUIREMENTS DATA BASE**

CLASSIFICATION	CONSUMER SALES & REVENUE DATA	JANUARY	FEBRUARY	MARCH	APRIL	Totals	Cents per kWh
		(a)	(b)	(c)	(d)		
10. TOTAL No. of Consumers (lines 1a thru 9a)		14,659	0	0	0		
11. TOTAL KWH Sold (lines 1b thru 9b)		29,625,005	0	0	0	29,625,005	
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)		3,006,521	0	0	0	3,006,521	0.1015
13. Other Electric Revenue		86,571				86,571	
14. KWH - Own Use		48,237				48,237	
15. TOTAL KWH Purchased		31,146,348				31,146,348	
16. TOTAL KWH Generated						0	
17. Cost of Purchases and Generation		2,080,976				2,080,976	
18. Interchange - KWH - Net						0	
19. Peak - Sum All KW Input (Metered)							
Non-coincident <input checked="" type="checkbox"/> Coincident <input type="checkbox"/>		66,053				0	

<b>Monthly Cost</b>	<b>0.0668</b>	<b>#DIV/0!</b>	<b>#DIV/0!</b>	<b>#DIV/0!</b>
<b>Monthly Revenue</b>	<b>0.1015</b>	<b>#DIV/0!</b>	<b>#DIV/0!</b>	<b>#DIV/0!</b>
<b>2014 Avg Cost</b>	<b>0.0668</b>	<b>#DIV/0!</b>	<b>#DIV/0!</b>	<b>#DIV/0!</b>



VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	2032		1/06/15	4634	WELLS FARGO BANK - CTS	97,167.71	BOND PAYMENT - INTEREST
	2033		1/06/15	4634	WELLS FARGO BANK - CTS	20,416.67	BOND PAYMENT - PRINCIPAL
	2034		1/08/15	635	COLORADO RIVER COMMISSION	22,844.76	PDAF - FEBRUARY 2015
	2035		1/12/15	635	COLORADO RIVER COMMISSION	120,684.76	POWER - DEC. 2014
	2036		1/16/15	2105	NEVADA POWER COMPANY	97,380.11	DEC. 2014 - TRANSMISSION SERVICE
	2037		1/07/15	2395	PUBLIC EMPLOYEES RETIREMENT	67,323.64	EMPLOYEE / BOARD RETIREMENT
	2038		1/16/15	4808	ARIZONA PUBLIC SERVICE CO.	1,857,024.00	POWER - DEC. 2014
	2039		1/15/15	549	CITY OF MESQUITE	81,902.88	RIGHT-OF-WAY FEE - 4TH QUARTER
	2040		1/14/15	4687	BANK OF NEVADA	129,300.00	TRANSFER PR#1502 FUNDS
	2041		1/16/15	4755	CHASE BANK - JP MORGAN	1,837.00	EMPLOYEE HSA CONTRIBUTIONS
	2042		1/28/15	4687	BANK OF NEVADA	125,800.00	TRANSFER PR#1503 FUNDS
	2043		1/29/15	4755	CHASE BANK - JP MORGAN	136.50	HSA DEBIT DECEMBER 2014
	2044		1/30/15	2045	NRECA	44.62	ACCRUED NRECA - HRA
	2045		1/31/15	4755	CHASE BANK - JP MORGAN	69,083.00	HSA FUNDING
	34359	*	1/06/15	453	BULLDOG PEST CONTROL INC.	125.00	GENERAL MAINTENANCE OF PLANT
	34360		1/06/15	605	HOME HARDWARE & VARIETY	263.35	PAINT, HARDWARE, EXIT BULBS,
	34361		1/06/15	662	COLORLAND SALES AND SERVICE	349.95	BACKPACK BLOWER
	34362		1/06/15	727	DALLEY, COREY	154.37	REIMBURSE MISC EXPENSE
	34363		1/06/15	1239	ITRON, INC.	6,290.09	1/1/15 - 12/31/15 MAINT. CONT.
	34364		1/06/15	1805	MESQUITE LUMBER & SUPPLY	496.24	SKIDSTEER RENTAL, PUMP KIT, COND
	34365		1/06/15	1920	MOAPA VALLEY TELEPHONE	2,700.28	MOAPA PHONES
	34366		1/06/15	2046	NRECA	37.50	HRA ACCOUNT ADMIN.
	34367		1/06/15	3189	VALLEY ENTERPRISES, INC.	3,115.69	GENERAL MAINTENANCE OF PLANT
	34368		1/06/15	3304	VIRGIN VALLEY WATER DISTRICT	358.01	MESQUITE WATER
	34369		1/06/15	3764	INTERMOUNTAIN POWER SUPERINT	300.00	APPRENTICE TESTING
	34370		1/06/15	3802	GENTRY GIS, LLC	5,480.00	NUMAP, SYNERGEE, STAKEOUT, MAPPI

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	34371		1/06/15	3848	BRI-MONT CONSTRUCTION	431.69	REFUND ADVANCE DEPOSIT BALANCE
	34372		1/06/15	3957	ELECTRICAL CONSULTANTS, INC.	1,892.00	OV ARC FLASH ANALYSIS
	34373		1/06/15	4143	BARLOW, STEVE	336.33	REIMB. MISC. TOOL EXPENSE
	34374		1/06/15	4306	PULTE	5,462.61	REFUND ADVANCE DEPOSIT BALANCE
	34375		1/06/15	4369	SILVER STATE ENERGY ASSOC.	3,787.25	WORKING CAPITAL - 07/14 - 6/15
	34376		1/06/15	4384	PARTNER SOFTWARE, INC.	950.00	ANNUAL LICENSE FEE -MAP VIEW
	34377		1/06/15	4426	HD SUPPLY POWER SOLUTIONS	201.50	PIPE WRAP, RUBBER SPLICE TAPE
	34378		1/06/15	4517	KOKOPELLI LANDSCAPING INC.	700.00	GENERAL MAINT. OF PLANT
	34379		1/06/15	4888	WESTERN UNITED ELECTRIC SUPP	16,387.72	OPGW LINK PLATE 50 KVA TRANSFORMERS
	34380		1/08/15	1586	LIN'S SUPERMARKETS INC.	150.17	DECEMBER CHARGES
	34381		1/08/15	1980	MORCON SPECIALTY, INC.	413.07	COIL HOSE, CUT OFF WHEEL, FUNNEL
	34382		1/08/15	2045	NRECA	57,163.47	2015 INSURANCE - JAN.
	34383		1/08/15	2046	NRECA	4,616.85	INSURANCE - ADMINISTRATIVE FEE
	34384		1/08/15	2234	OVERTON ACE HARDWARE	127.84	GENERAL MAINTENANCE OF PLANT
	34385		1/08/15	2235	OVERTON AUTO PARTS	1,645.44	OIL BATTERY, ROTORS, BRAKE PADS, LO
	34386		1/08/15	2490	RELIANCE CONNECTS	1,720.22	MESQUITE PHONES
	34387		1/08/15	2495	RITER ENGINEERING	566.27	3 TERMINAL PREWIRED METER SOCK
	34388		1/08/15	3285	VIRGIN VALLEY DISPOSAL	170.45	DISPOSAL SERVICE
	34389		1/08/15	3610	COMPUTER FORMS & MARKETING	102.86	MISC. YEAR END FORMS
	34390		1/08/15	3717	COMPUNET, INC.	2,054.37	INSTALL / SETUP SERVERS, MIGRATE WIRELESS MICROPHONE KIT, DIMM PI
	34391		1/08/15	3950	CDW DIRECT, LLC	487.87	APC BACK-UPS
	34392		1/08/15	4422	STATE OF NEVADA	2,211.33	PEBP INSURANCE
	34393		1/08/15	4501	INCONTACT, INC.	63.00	LONG DISTANCE - MESQUITE
	34394		1/08/15	4687	BANK OF NEVADA	1,514.75	VISA CHARGES
	34395		1/08/15	4744	STAPLES CONTRACT&COMMERCIAL	890.95	FOLDERS, BINDERS, DRUM KIT, TONER

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	34396		1/08/15	4863	NUVI, LLC	200.00	NUVI PLATFORM SUBSCRIPTION - JAN
	34397		1/15/15	4903	BUNKER, ROBERT	858.08	PER DIEM, TRAINING EXPENSES
	34398		1/14/15	396	BORDER STATES ELEC. SUPPLY	3,714.53	BAB 2040 CIRCUIT BREAKER ION 8650 METER CIRCUIT BREAKERS
	34399		1/14/15	549	CITY OF MESQUITE	447.80	SANITATION SERVICE / JAN - MAR
	34400		1/14/15	565	CLARK COUNTY RECORDER	68.00	LIENS, LIEN RELEASE
	34401		1/14/15	735	DAT MANAGEMENT INC.	180.00	RANDOM DRUG TESTING
	34402		1/14/15	1502	LEAVITT, GARY	500.00	DIRECTOR FEES
	34403		1/14/15	1537	LEGACY CONST&DEVELOPMENT, INC	29,162.00	TYPE II BASE, GRADE & COMPACT
	34404		1/14/15	1555	LEM PRODUCTS, INC.	83.18	6 POSITION TAG HOLDER
	34405		1/14/15	1853	AMERICA FIRST CREDIT UNION	85.35	REIMBURSE PETTY CASH - OV
	34406		1/14/15	1940	MOAPA VALLEY WATER DISTRICT	318.21	MOAPA VALLEY WATER
	34407		1/14/15	1980	MORCON SPECIALTY, INC.	30.38	HEX CHISEL SLATE BAR
	34408		1/14/15	2478	REPUBLIC SERVICES #620	1,286.46	QUARTERLY SERVICE
	34409		1/14/15	3606	MASTERTECH SECURITY SERVICES	103.75	ALARM MONITORING
	34410		1/14/15	3756	HUMBERTO URIAS	520.00	MAINTENANCE OF VEHICLES
	34411		1/14/15	4140	CODALE ELECTRIC SUPPLY, INC	2,911.30	ANCHOR DISK 16", ANCHOR ROD INSU 1/0 - 4/0 TERM KITS, LOAD BREAK 4/0 BRAISED GROUNDING CONN
	34412		1/14/15	4270	FETHERSTON MICHAEL	500.00	DIRECTOR FEES
	34413		1/14/15	4501	INCONTACT, INC.	1,060.37	LONG DISTANCE - OVERTON LONG DISTANCE - OVERTON
	34414		1/14/15	4505	ONLINE INFORMATION SERVICES	375.90	ONLINE UTILITY EXCHANGE
	34415		1/14/15	4696	WAITE, DOUG	500.00	DIRECTOR FEES
	34416		1/14/15	4714	MILLS & MILLS LAW GROUP LLC	575.00	LEGAL FEES / BOARD MEETING
	34417		1/14/15	4742	NELSON, JACK WILLIAM	500.00	DIRECTOR FEES
	34418		1/14/15	4744	STAPLES CONTRACT&COMMERCIAL	293.97	HVY DTY BINDERS, HARD DRIVE CART
	34419		1/14/15	4902	SOFTWARE TOOLBOX	3,474.00	DNP3 TOP SERVER, 1 YR SUPPORT

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	34420		1/14/15	4903	BUNKER, ROBERT	500.00	DIRECTOR FEES
	34421		1/14/15	4904	YOUNG, MIKE	500.00	DIRECTOR FEES
	34422		1/14/15	4905	METZ, JUDITH	500.00	DIRECTOR FEES
	34423		1/14/15	4907	FELSHAW, KASDAN	2,000.00	SCHOLARSHIP RECIPIENT
	34424		1/15/15	549	CITY OF MESQUITE	75.00	2015 FIRE CODE PERMIT
	34425		1/15/15	975	ESCI	2,156.00	SAFETY & TRAINING SERVICES
	34426		1/15/15	3844	LEAVITT, KYLE	26.95	REIMBURSE MISC EXPENSE
	34427		1/15/15	4517	KOKOPELLI LANDSCAPING INC.	175.00	INSTALL 1 1/2" ELECT. VALVE - MQ
	34428		1/16/15	565	CLARK COUNTY RECORDER	17.00	LIEN RELEASE
	34429		1/20/15	4380	LAGROW, BECKY	497.16	REIMBURSE MISC EXP
	34430		1/21/15	4608	SAVANIC TRANSPORT	4,100.00	GRADE ROAD LOGANDALE TO MOAPA
	34431		1/27/15	4255	DOI / BLM	1,313.94	NVN 091614 - ROW RENTAL
	34432		1/27/15	530	CASHMAN EQUIPMENT COMPANY	431.28	CUTTING EDGE, BIT, BOLT, NUT, WA FREIGHT
	34433		1/27/15	1082	GRAINGER	229.10	FUEL PUMP SHUT DOWN BUTTON, HEX ASSORTED HOSE CLAMPS
	34434		1/27/15	1175	HUGHES OIL COMPANY	3,532.32	BULK GAS/DIESEL OVERTON BULK GAS MESQUITE
	34435		1/27/15	1435	KNIGHT & LEAVITT ASSOC. INC.	7,238.35	BOR PERMITS, SWPP PERMITS, LETTE
	34436		1/27/15	2709	SOUTHEASTERN DATA COOP, INC.	18,084.00	SFTW SUPPORT, POSTAGE, BILLING,
	34437		1/27/15	3873	FULLMAN, SCOTT	150.00	PER DIEM WECC - LOW IMPACT
	34438		1/27/15	3950	CDW DIRECT, LLC	2,064.38	ENCLOSURE RACK, APC NETSHELTER
	34439		1/27/15	4012	MOAPA BAND OF PAIUTES	20,575.00	2015 RIGHT-OF-WAY RIGHT-OF-WAY
	34440		1/27/15	4255	DOI / BLM	1,055.29	NVN 091614MT - ROW RENTAL
	34441		1/27/15	4314	OZAKI, RANDALL	150.00	PER DIEM WECC - LOW IMPACT
	34442		1/27/15	4426	HD SUPPLY POWER SOLUTIONS	222.50	WIRE - COPPER #2 STR.
	34443		1/27/15	4727	SADDLEBACK LIGHTING INC.	279.60	ELEC BALLAST 2-96T12/HO BULBS

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	34444		1/27/15	4744	STAPLES CONTRACT&COMMERCIAL	555.26	PAPER, TONER, DRUM KIT, INK, PEN
	34445		1/27/15	4837	STERICYCLE COMM. SOLUTIONS	176.80	EMERGENCY PHONE SERVICE
	34446		1/27/15	4854	GEC DURHAM INDUSTRIES	904.95	200:5 CT'S
	34447		1/27/15	4510	VALLEJO, OMAR	172.95	REIMBURSE MISC. EXPENSE
	34448		1/28/15	1895	JZR COMMUNICATION CO LLC	150.00	ADVERTISING / SAFETY
	34449		1/28/15	3257	VERIZON WIRELESS	1,364.64	VERIZON CELL PHONES
	34450		1/28/15	3873	FULLMAN, SCOTT	47.60	REIMBURSE MISC EXPENSE
	34451		1/28/15	3957	ELECTRICAL CONSULTANTS, INC.	17,203.50	PROFESSIONAL SERVICES PROFESSIONAL SERVICES
	34452		1/28/15	4714	MILLS & MILLS LAW GROUP LLC	30.00	LEGAL SERVICE
			TOTAL CHECKS	108	TOTAL AMOUNT	2,948,890.99	
			GRAND TOTAL	108	GRAND TOTAL AMOUNT	2,948,890.99	