

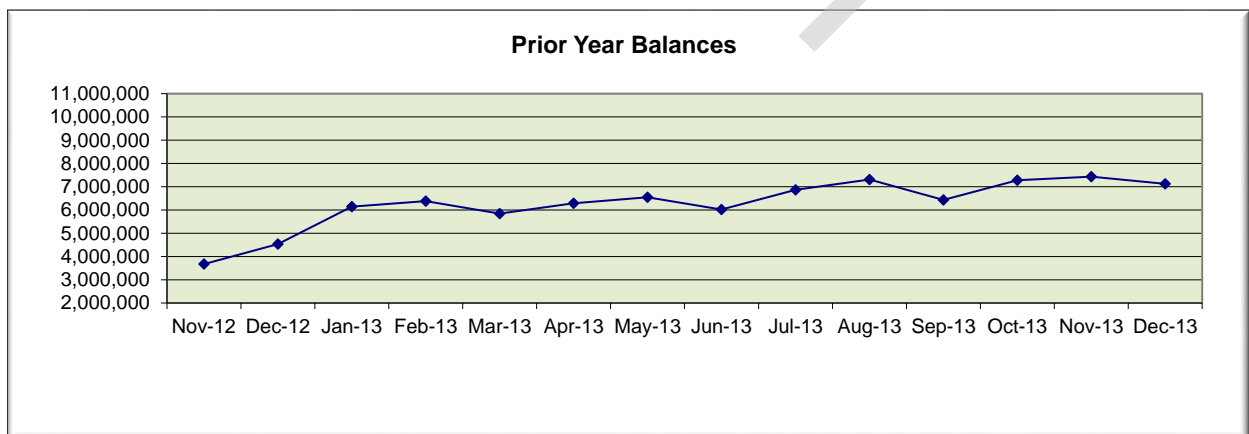
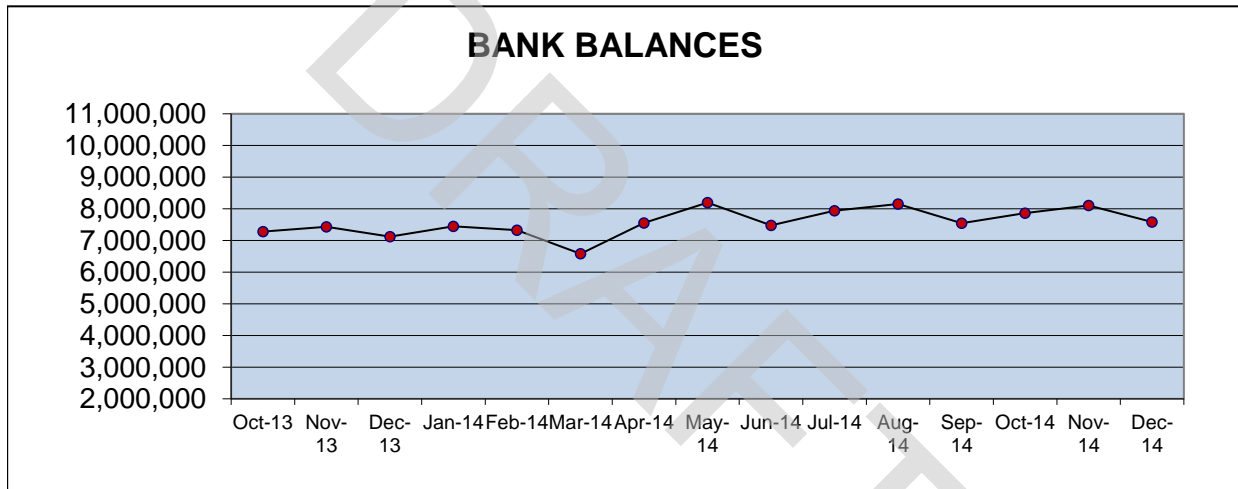
FROM 01/14 THRU 12/14

PART A. STATEMENT OF OPERATIONS

LINE NO		YEAR TO DATE			
		LAST YEAR A	THIS YEAR B	BUDGET C	THIS MONTH D
1.0	OPERATING REVENUE & PATRONAGE CAPITAL....	36,775,196.66	36,469,532.78	37,449,733.00	2,779,497.40
2.0	POWER PRODUCTION EXPENSE.....	.00	.00	.00	.00
3.0	COST OF PURCHASED POWER.....	24,074,512.41-	23,418,929.99-	24,660,196.00-	2,074,040.83-
4.0	TRANSMISSION EXPENSE.....	653,196.56-	591,470.84-	483,350.00-	41,400.56-
5.0	REGIONAL MARKET OPERATIONS EXPENSE.....	.00	.00	.00	.00
6.0	DISTRIBUTION EXPENSE-OPERATION.....	657,923.48-	876,614.82-	936,147.20-	86,947.19-
7.0	DISTRIBUTION EXPENSE-MAINTENANCE.....	1,435,719.36-	1,423,777.61-	1,404,220.80-	99,737.18-
8.0	CONSUMER ACCOUNTS EXPENSE.....	1,028,274.58-	1,020,888.56-	1,116,897.00-	88,240.08-
9.0	CUSTOMER SERVICE & INFORMATIONAL EXPENSE..	45,665.58-	30,523.13-	.00	1,445.75-
10.0	SALES EXPENSE.....	.00	.00	.00	.00
11.0	ADMINISTRATIVE & GENERAL EXPENSE.....	1,702,827.76-	1,818,647.33-	1,785,505.00-	152,089.84-
12.0	TOTAL OPERATIONS & MAINTENANCE EXPENSE...	29,598,119.73-	29,180,852.28-	30,386,316.00-	2,543,901.43-
13.0	DEPRECIATION & AMORTIZATION EXPENSE.....	1,368,968.61-	1,670,740.93-	1,464,796.30-	141,430.04-
14.0	TAX EXPENSE - PROPERTY & GROSS RECEIPTS..	.00	.00	.00	.00
15.0	TAX EXPENSE - OTHER.....	.00	.00	.00	.00
16.0	INTEREST ON LONG TERM DEBT.....	3,168,727.76-	2,996,828.90-	2,998,760.00-	242,644.70-
17.0	INTEREST CHARGED TO CONSTRUCTION - CREDIT	.00	.00	.00	.00
18.0	INTEREST EXPENSE - OTHER.....	.00	.00	.00	.00
19.0	OTHER DEDUCTIONS.....	72,136.80-	72,136.68-	.00	6,011.28-
20.0	TOTAL COST OF ELECTRIC SERVICE.....	34,207,952.90-	33,920,558.79-	34,849,872.30-	2,933,987.45-
21.0	PATRONAGE CAPITAL & OPERATING MARGINS....	2,567,243.76	2,548,973.99	2,599,860.70	154,490.05-
22.0	NON OPERATING MARGINS - INTEREST.....	20,960.89	24,416.00	20,977.00	607.19
23.0	ALLOW. FOR FUNDS USED DURING CONSTRUCTION	.00	.00	.00	.00
24.0	INCOME (LOSS) FROM EQUITY INVESTMENTS....	.00	.00	.00	.00
25.0	NON OPERATING MARGINS - OTHER.....	85,963.11-	40,220.12-	152,136.00-	1,700.26
26.0	GENERATION & TRANSMISSION CAPITAL CREDITS	.00	.00	.00	.00
27.0	OTHER CAPITAL CREDITS & PATRONAGE DIVID..	235,410.66	219,370.20	.00	.00
28.0	EXTRAORDINARY ITEMS.....	.00	.00	.00	.00
29.0	PATRONAGE CAPITAL OR MARGINS.....	2,737,652.20	2,752,540.07	2,468,701.70	152,182.60-

**OVERTON POWER DISTRICT #5
CASH BREAKDOWN
December-14**

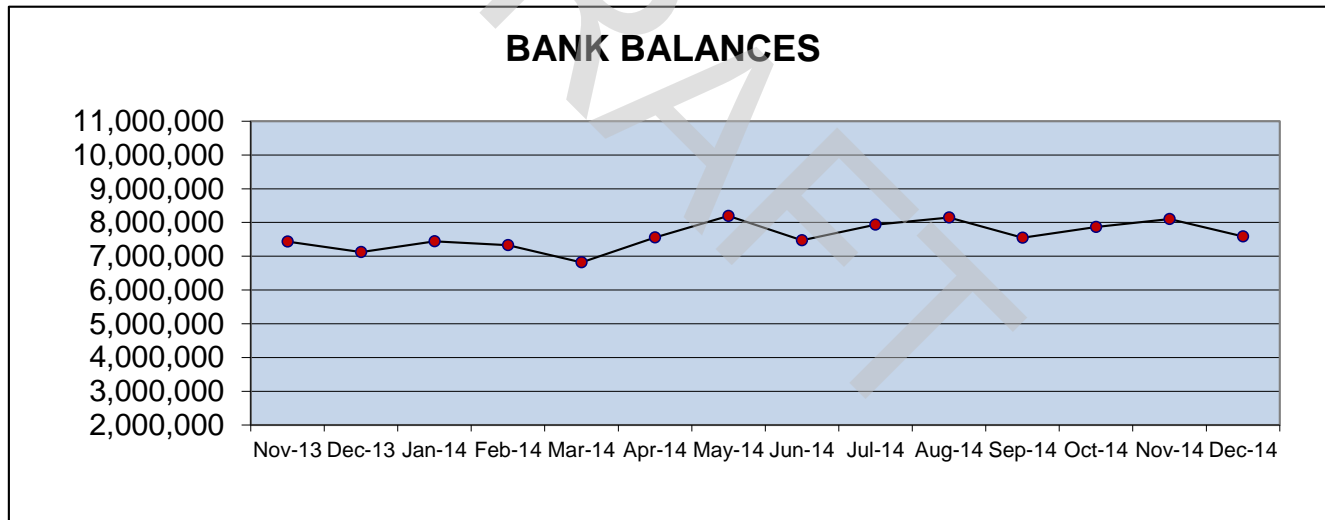
BEGINNING BALANCE	\$ 8,103,493
PETTY CASH	\$ 1,700
BANK OF NEVADA - CHECKING	\$ 3,984,387
BANK OF NEVADA - PAYROLL ACCOUNT	\$ 34,390
AMERICAN FIRST CREDIT UNION	\$ 57,852
AMERICAN FIRST CREDIT UNION	\$ 503,978
AMERICAN FIRST CREDIT UNION	\$ 67
BANK OF NEVADA	\$ 3,002,217
ENDING BALANCE	\$ 7,584,590
NET DIFFERENCE IN CASH FROM PRIOR MONTH	\$ (518,903)



Ending Month	\$ 7,584,590
Liabilities	
Customer Deposit (refunded after 1 year)	\$ (128,400)
Work Order Deposit	\$ (62,653)
Work Order Construction done	\$ 231,536
Refunds to State	\$ (1,317)
Total Available Cash	\$ 7,623,756

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Work Order Deposit	\$ (62,653)
Work Order Construction done	\$ 231,536
Refunds to State	\$ (1,317)
Total Available Cash	\$ 7,623,756


**OVERTON POWER DISTRICT #5
MISCELLANEOUS
December-14**



Money Received	Quantity	Amount
Connection Fees		
Aug-14	13	\$ 21,854.40
Sep-14	13	\$ 19,028.40
Oct-14	19	\$ 32,593.20
Nov-14	18	\$ 26,439.00
Dec-15	4	\$ 6,405.60



Current Billing Arrangements	Quantity	Amount
Thru Sept 11, 2014	107	\$ 27,408.98
Thru Oct 14, 2014	69	\$ 16,934.85
Thru Nov 13, 2014	81	\$ 18,205.03
Thru Dec 8, 2014	71	\$ 16,646.25
Thru Jan 12, 2015	92	\$ 12,332.56



Number of Customers Summary By Month	Net New Accounts for month	Total Accounts 2014	Total Accounts 2013	Difference Last Year
January	30	14407	14047	2.56%
February	18	14425	14056	2.63%
March	4	14429	14123	2.17%
April	-3	14426	14143	2.00%
May	-2	14424	14112	2.21%
June	-2	14422	14141	1.99%
July	59	14481	14251	1.61%
August	4	14485	14203	1.99%
September	4	14489	14262	1.59%
October	-15	14474	14283	1.34%
November	97	14571	14321	1.75%
December	68	14639	14377	1.82%

VERTON POWER DISTRICT NO.5

C.F.C. LOAN STATUS

**LINE OF CREDIT
BALANCE OWED** **0.00**

QUARTERLY PAYMENT Due on 3/31/2015 **\$ 906,890.53**

LONG-TERM LOAN

	BEGINNING PRINCIPAL	Interest Rate	Due for Repricing
9000001	\$3,162,605.53	5.95% Fixed	
9000002	\$3,162,605.53	5.95% Fixed	
9000003	\$4,451,584.86	5.95% Fixed	
9000004	\$4,315,916.78	6.23% Fixed	
9000005	\$4,303,893.37	6.33% Fixed	
9000006	\$4,207,149.50	3.25% Fixed	9/1/2016
9000007	\$4,077,736.15	3.45% Fixed	11/1/2015
9000008	\$4,152,023.39	3.55% Fixed	12/1/2018
9000009	\$4,297,994.29	3.45% Fixed	9/1/2017
	\$36,131,509.40	Weighted Interest Rate	4.86%

Detail of Bond Series 2008

Total Bonds Financed Amount **\$** **14,915,000.01**

Debt Service Schedule

Interest Due 6/1/15

Reserve Account	\$1,414,155.68	6/30/2015 \$ 583,006.25
Interest Account	\$97,243.15	
Principal Account	\$23,129.22	

CFC							
FINANCIAL AND STATISTICAL REPORT							
							12/31/2014
PART R. POWER REQUIREMENTS DATA BASE							
CLASSIFICATION	CONSUMER SALES & REVENUE DATA	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	Totals	Cents per kWh
		(g)	(f)	(g)	(f)		
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	11,897	11,892	11,983	12,049		0.1079
	b. KWH Sold	15,727,399	13,459,606	9,637,724	11,063,037	159,705,999	
	c. Revenue	1,656,126	1,448,217	1,104,606	1,230,911	17,225,941	
2. Residential Sales - Seasonal	a. No. Consumers Served					0	
	b. KWH Sold					0	
	c. Revenue					0	
3. Irrigation Sales	a. No. Consumers Served	46	46	46	46		0.1073
	b. KWH Sold	109,446	73,284	77,790	55,281	1,405,897	
	c. Revenue	12,245	9,191	9,086	7,648	150,879	
4. Comm. and Ind. 1000 KVA or Less 500 kW or Less	a. No. Consumers Served	1,498	1,487	1,486	1,488		0.0928
	b. KWH Sold	13,211,690	11,800,254	11,243,893	10,988,299	140,505,152	
	c. Revenue	1,207,586	1,105,848	1,042,549	1,016,017	13,042,588	
5. Comm. and Ind. Over 1000 KVA 500 kW or More	a. No. Consumers Served	613	614	620	617		0.1031
	b. KWH Sold	1,892,301	1,702,219	1,509,073	1,486,690	19,699,154	
	c. Revenue	193,809	175,220	156,305	154,198	2,030,019	
6. Public Street & Highway Lighting	a. No. Consumers Served	222	222	222	225		0.1125
	b. KWH Sold	221,210	230,918	270,436	323,997	2,958,200	
	c. Revenue	25,354	26,258	30,034	35,141	332,910	
7. Other Sales to Public Authority	a. No. Consumers Served	213	213	214	214		0.0976
	b. KWH Sold	2,904,523	2,653,722	2,229,657	2,020,214	28,119,967	
	c. Revenue	275,064	259,675	220,770	202,835	2,745,422	
8. Sales for Resales-REA Borrowers	a. No. Consumers Served					0	
	b. KWH Sold					0	
	c. Revenue					0	
9. Sales for Resales-Other	a. No. Consumers Served					0	#DIV/0!
	b. KWH Sold					0	
	c. Revenue					0	
10. TOTAL No. of Consumers (lines 1a thru 9a)		14,489	14,474	14,571	14,639		
11. TOTAL KWH Sold (lines 1b thru 9b)		34,066,569	29,920,003	24,968,573	25,937,518	352,394,369	
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)		3,370,183	3,024,409	2,563,349	2,646,750	35,527,761	0.1008
13. Other Electric Revenue		95,097	79,532	96,352	132,748	941,772	
14. KWH - Own Use		82,606	69,994	49,149	40,121	715,416	
15. TOTAL KWH Purchased		33,936,011	27,809,500	26,005,945	30,943,000	378,191,933	
16. TOTAL KWH Generated						0	
17. Cost of Purchases and Generation		2,086,429	1,781,441	1,674,983	2,074,041	23,418,930	
18. Interchange - KWH - Net						0	
19. Peak - Sum All KW Input (Metered)							
Non-coincident <input checked="" type="checkbox"/> Coincident <input type="checkbox"/>		76,100	55,229	52,833	71,110	0	
Monthly Cost		0.0615	0.0641	0.0644	0.0670		
Monthly Revenue		0.0989	0.1011	0.1027	0.1020		
2014 Avg Cost		0.0606	0.0610	0.0613	0.0617		

CFC
FINANCIAL AND STATISTICAL REPORT

12/31/2014

PART R. POWER REQUIREMENTS DATA BASE

CLASSIFICATION	CONSUMER SALES & REVENUE DATA	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	Totals	Cents per kWh
		(g)	(f)	(g)	(f)		
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Monthly Cost	0.0615	0.0641	0.0644	0.0670
Monthly Revenue	0.0989	0.1011	0.1027	0.1020
2014 Avg Cost	0.0606	0.0610	0.0613	0.0617

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	2014		12/03/14	4687	BANK OF NEVADA	142,400.00	TRANSFER PR#1425 & 1453 FUNDS
	2015		12/05/14	4755	CHASE BANK - JP MORGAN	2,372.00	EMPLOYEE HSA CONTRIBUTIONS
	2016		12/09/14	4634	WELLS FARGO BANK - CTS	97,167.71	BOND PAYMENT - INTEREST
	2017		12/09/14	4634	WELLS FARGO BANK - CTS	20,416.67	BOND PAYMENT - PRINCIPAL
	2018		12/09/14	635	COLORADO RIVER COMMISSION	153,737.47	POWER - NOV. 2014
	2019		12/09/14	635	COLORADO RIVER COMMISSION	22,844.76	PDAF - JANUARY 2015
	2020		12/15/14	2105	NEVADA POWER COMPANY	6,002.24	LIMITED TERM POWER - OCT 2014
	2021		12/19/14	2105	NEVADA POWER COMPANY	97,380.11	NOV. 2014 - TRANSMISSION SERVICE
	2022		12/19/14	4808	ARIZONA PUBLIC SERVICE CO.	1,574,476.80	POWER - NOV. 2014
	2023		12/19/14	4808	ARIZONA PUBLIC SERVICE CO.	124.80	CORRECTION CURTAILMENT / NOV. 14
	2024		12/17/14	4687	BANK OF NEVADA	127,000.00	TRANSFER PR#1426 FUNDS
	2025		12/19/14	4755	CHASE BANK - JP MORGAN	2,372.00	EMPLOYEE HSA CONTRIBUTIONS
	2026		12/29/14	3953	CFC, INC.	906,890.53	QUARTERLY PAYMENT
	2027		12/24/14	4755	CHASE BANK - JP MORGAN	136.50	HSA DEBIT NOVEMBER 2014
	2028		12/30/14	4687	BANK OF NEVADA	184,600.00	TRANSFER PR#1500 & 1501 FUNDS
	2029		12/31/14	3953	CFC, INC.	50,000.00	MEMBER CAPITAL SECURITIES
	2030		12/24/14	2045	NRECA	500.00	ACCRUED NRECA - HRA
	2031		12/30/14	4755	CHASE BANK - JP MORGAN	4,147.00	EMPLOYEE HSA CONTRIBUTIONS EMPLOYEE HSA CONTRIBUTIONS EMPLOYEE HSA CONTRIBUTIONS
	34264	*	12/03/14	695	COOPER, MENDIS	335.16	REIMBURSE MISC EXPENSE
	34265		12/03/14	975	ESCI	360.00	SAFETY SERVICES
	34266		12/03/14	1175	HUGHES OIL COMPANY	3,271.88	BULK GAS MESQUITE BULK GAS OVERTON
	34267		12/03/14	1616	MARSHALL, SHAWNA	32.25	REIMBURSE MISC EXPENSE
	34268		12/03/14	1980	MORCON SPECIALTY, INC.	91.89	AERVOE MARKING PAINT
	34269		12/03/14	2045	NRECA	56,101.65	2014 INSURANCE - DEC.
	34270		12/03/14	2046	NRECA	4,440.20	INSURANCE - ADMINISTRATIVE FEE

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	34271		12/03/14	2730	SOUTHERN UTAH OFFICE SG	172.50	SERVICE COPIER - MQ COPIER
	34272		12/03/14	3687	TORGersen MELINDA	3,260.00	2015 NRECA YT
	34273		12/03/14	3793	WHIPPLE, JAY D.	100.00	MAINTENANCE OF PLANT
	34274		12/03/14	3802	GENTRY GIS, LLC	5,480.00	STAKEOUT, SYNERGEE, NUMAP, SEDC
	34275		12/03/14	4119	KRETSCHMANN, JOLENE	75.46	REIMBURSE MISC EXPENSE
	34276		12/03/14	4216	VILLEZCAS, ARTHUR	26.54	REIMBURSE MISC EXPENSE
	34277		12/03/14	4255	DOI / BLM	26,037.56	COST RECOVERY AGREEMENT
	34278		12/03/14	4280	ANDERSEN DAVID L	37.58	REIMBURSE MISC. EXPENSE
	34279		12/03/14	4612	4IMPRINT, INC.	900.09	PORTABLE POWER BANK, TRIFOLIO
	34280		12/03/14	4744	STAPLES CONTRACT&COMMERCIAL	553.44	ASSORTED TONER, BINDERS, ENVELOPE
	34281		12/03/14	4895	JACKSON CONTRACTING LLC	1,063.60	REFUND ADVANCE DEPOSIT BALANCE
	34282		12/03/14	4898	THE CHURCH OF JESUS CHRIST	19,005.46	REFUND ADVANCE DEPOSIT BALANCE
	34283		12/09/14	453	BULLDOG PEST CONTROL INC.	125.00	GENERAL MAINTENANCE OF PLANT
	34284		12/09/14	530	CASHMAN EQUIPMENT COMPANY	7,920.00	D-6 DOZER RENTAL
	34285		12/09/14	565	CLARK COUNTY RECORDER	68.00	LIEN RELEASE LIENS
	34286		12/09/14	605	HOME HARDWARE & VARIETY	176.56	CAT 5 CABLE, WHL MEASURING TAPE,
	34287		12/09/14	1084	HANSEN, KEVEN	43.59	REIMBURSE MISC. EXPENSE
	34288		12/09/14	1502	LEAVITT, GARY	516.80	DIRECTOR FEES
	34289		12/09/14	1586	LIN'S SUPERMARKETS INC.	873.41	NOVEMBER CHARGES
	34290		12/09/14	1640	MCFARLAND CASCADE CO.	40,252.00	POLES
	34291		12/09/14	1805	MESQUITE LUMBER & SUPPLY	103.97	RAKE, HEX CAP
	34292		12/09/14	1920	MOAPA VALLEY TELEPHONE	2,696.50	MOAPA PHONES
	34293		12/09/14	1980	MORCON SPECIALTY, INC.	43.55	HYDRAULIC FITTINGS, HOSE
	34294		12/09/14	2046	NRECA	37.50	NOV. 2014 - HRA ACCOUNT ADMIN.
	34295		12/09/14	2234	OVERTON ACE HARDWARE	18.98	GENERAL MAINTENANCE OF PLANT
	34296		12/09/14	2235	OVERTON AUTO PARTS	1,381.24	FILTERS, BRACKET, BIT SKT

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
							BATTERY, CLNR, SHOCKS, LED MNT,
	34297		12/09/14	2490	RELIANCE CONNECTS	1,692.41	MESQUITE PHONES
	34298		12/09/14	2730	SOUTHERN UTAH OFFICE SG	249.00	TONER
	34299		12/09/14	3189	VALLEY ENTERPRISES, INC.	2,859.74	GENERAL MAINTENANCE OF PLANT
	34300		12/09/14	3285	VIRGIN VALLEY DISPOSAL	158.28	DISPOSAL SERVICE
	34301		12/09/14	3304	VIRGIN VALLEY WATER DISTRICT	362.21	MESQUITE WATER
	34302		12/09/14	3793	WHIPPLE, JAY D.	100.00	MAINTENANCE OF PLANT
	34303		12/09/14	4077	LJ MCCORMICK ENT. INC	450.00	GENERAL MAINTENANCE OF PLANT
	34304		12/09/14	4254	LEAVITT, SHANE	24.54	REIMBURSE MISC EXPENSE
	34305		12/09/14	4255	DOI / BLM	543.43	COMM. SITE RENTAL /GLENDALE PEAK
	34306		12/09/14	4270	FETHERSTON MICHAEL	500.00	DIRECTOR FEES
	34307		12/09/14	4422	STATE OF NEVADA	2,211.33	PEBP INSURANCE
	34308		12/09/14	4505	ONLINE INFORMATION SERVICES	356.70	ONLINE UTILITY EXCHANGE
	34309		12/09/14	4517	KOKOPELLI LANDSCAPING INC.	700.00	GENERAL MAINT. OF PLANT
	34310		12/09/14	4595	SALT LAKE COMMUNITY COLLEGE	1,464.00	2015 SPRING SEMESTER
	34311		12/09/14	4696	WAITE, DOUG	550.40	DIRECTOR FEES
	34312		12/09/14	4697	WILSON, MICHAEL F.	550.40	DIRECTOR FEES
	34313		12/09/14	4727	SADDLEBACK LIGHTING INC.	299.50	250 W. METAL HALIDE BULBS
	34314		12/09/14	4744	STAPLES CONTRACT&COMMERCIAL	299.75	TONER, DIVIDERS, CALCULATOR
	34315		12/09/14	4801	MILLER, STEVE	550.40	DIRECTOR FEES
	34316		12/09/14	4809	PUGH JAMES E.	500.00	DIRECTOR FEES
	34317		12/09/14	4816	DELTA FIRE SYSTEMS INC	335.00	QUARTERLY SPRINKLER INSPECTION
	34318		12/09/14	4863	NUVI, LLC	200.00	NUVI PLATFORM SUBSCRIPTION - DEC
	34319		12/16/14	565	CLARK COUNTY RECORDER	51.00	LIEN RELEASES
	34320		12/16/14	975	ESCI	2,015.00	SAFETY & TRAINING SERVICES
	34321		12/16/14	1175	HUGHES OIL COMPANY	1,182.70	BULK GAS/DIESEL MESQUITE

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	34322		12/16/14	1443	L&M WELDING LC	6,745.32	FABRICATE ALUMINIUM BUSS WORK ANGLE IRON, LABOR
	34323		12/16/14	1940	MOAPA VALLEY WATER DISTRICT	339.55	MOAPA VALLEY WATER
	34324		12/16/14	2709	SOUTHEASTERN DATA COOP, INC.	17,459.00	SFTW SUPPORT, POSTAGE, BILLING,
	34325		12/16/14	3606	MASTERTECH SECURITY SERVICES	103.75	ALARM MONITORING
	34326		12/16/14	3950	CDW DIRECT, LLC	104.72	PDF PRO LICENSE
	34327		12/16/14	3957	ELECTRICAL CONSULTANTS, INC.	11,048.50	PROFESSIONAL SERVICES
	34328		12/16/14	4253	EVERITT, DAVID	127.49	REIMBURSE MISC. EXPENSE
	34329		12/16/14	4291	RESERVE ACCOUNT	300.00	RESERVE ACCOUNT POSTAGE
	34330		12/16/14	4382	SHANER, SHANNON	132.58	REIMBURSE MISC. EXPENSE
	34331		12/16/14	4400	WECC	35,929.00	2015 ASSESSMENT,2013 ENERGY LOAD 2015 PEAK RELIABILITY ASSESSMENT
	34332		12/16/14	4426	HD SUPPLY POWER SOLUTIONS	1,104.40	ANCHOR POLE BANDS SAFETY GLASSES
	34333		12/16/14	4449	PURCELL TIRE COMPANY	374.88	TIRES
	34334		12/16/14	4501	INCONTACT, INC.	65.51	LONG DISTANCE - MESQUITE
	34335		12/16/14	4508	PERKOWSKI, LINDA	102.63	REIMBURSE TONER EXPENSE
	34336		12/16/14	4616	EPG TESTING & TRAINING LAB.	554.00	GLOVE / BLANKET TESTING
	34337		12/16/14	4622	WELLS FARGO BANK	2,000.00	TRUSTEE FEE 12/16/14 - 12/15/15
	34338		12/16/14	4687	BANK OF NEVADA	6,329.41	VISA CHARGES
	34339		12/16/14	4704	LOGANDALE TIRE & AUTO CENTER	71.00	BALANCE, VALVE STEM TIRE SWAP, BALANCE
	34340		12/16/14	4714	MILLS & MILLS LAW GROUP LLC	330.00	LEGAL SERVICE LEGAL SERVICE
	34341		12/16/14	4744	STAPLES CONTRACT&COMMERCIAL	1,096.83	TONER, IMAGING DRUM, NOTEBOOKS
	34342		12/16/14	4888	WESTERN UNITED ELECTRIC SUPP	9,208.00	INS. SUSP. 5" BELL, INS HORZ. PS FIXTURE LED AREA LIGHTING
	34343		12/16/14	4899	ROBISON, VERNON A	280.00	ADVERTISING GENERAL EXPENSE
	34344		12/18/14	1175	HUGHES OIL COMPANY	1,459.75	BULK GAS/DIESEL OVERTON

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	34345		12/30/14	279	BAEZA, ARMANDO	118.89	REIMBURSE MISC EXPENSE
	34346		12/30/14	530	CASHMAN EQUIPMENT COMPANY	546.90	RENTAL D-6 DOZER
	34347		12/30/14	1853	AMERICA FIRST CREDIT UNION	94.75	REIMBURSE PETTY CASH - MQ
	34348		12/30/14	1895	JZR COMMUNICATION CO LLC	90.00	ADVERTISING
	34349		12/30/14	2614	SCHOLZEN PRODUCTS	170.12	18 & 16 GA. STEEL
	34350		12/30/14	3257	VERIZON WIRELESS	1,945.81	VERIZON CELL PHONES
	34351		12/30/14	3979	ROCKHURST UNIVERSITY CONT ED	5,235.00	EMPLOYEE SEMINARS
	34352		12/30/14	4704	LOGANDALE TIRE & AUTO CENTER	2,236.16	TIRES, MOUNT/BALANCE MOUNT/DISMOUNT/BAL/VALVE STEMS BALANCE TIRES
	34353		12/30/14	4727	SADDLEBACK LIGHTING INC.	199.50	150W. HPS ED23.5 MOGUL CLEAR
	34354		12/30/14	4744	STAPLES CONTRACT&COMMERCIAL	740.38	TONER, CLIPS, PAPER, NOTEBOOKS
	34355		12/30/14	4773	NRC LLC	17.80	REFUND ADVANCE DEPOSIT BALANCE
	34356		12/30/14	4837	STERICYCLE COMM. SOLUTIONS	177.73	EMERGENCY PHONE SERVICE
	34357		12/30/14	4901	WITHELDER, GENO	141.79	REFUND ADVANCE DEPOSIT BALANCE
	34358		12/31/14	4380	LAGROW, BECKY	79.26	REIMBURSE MISC EXPENSE
	TOTAL CHECKS			113	TOTAL AMOUNT	3,693,437.15	
	GRAND TOTAL			113	GRAND TOTAL AMOUNT	3,693,437.15	

OVERTON POWER DISTRICT NO. 5

FINANCIAL AND STATISTICAL REPORT

FROM 01/14 THRU 12/14

PART C. BALANCE SHEET

LINE NO	ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS		
1.0	TOTAL UTILITY PLANT IN SERVICE	98,437,761.29	30.0	MEMBERSHIPS	.00
2.0	CONSTRUCTION WORK IN PROGRESS	2,849,047.35	31.0	PATRONAGE CAPITAL	.00
3.0	TOTAL UTILITY PLANT	101,286,808.64	32.0	OPERATING MARGINS - PRIOR YEAR	15,982,358.08-
4.0	ACCUM PROV FOR DEP & AMORT	26,454,062.99-	33.0	OPERATING MARGINS-CURRENT YEAR	2,728,124.07-
5.0	NET UTILITY PLANT	74,832,745.65	34.0	NON-OPERATING MARGINS	24,416.00-
6.0	NON-UTILITY PROPERTY (NET)	.00	35.0	OTHER MARGINS & EQUITIES	18,256,487.32-
7.0	INVEST IN SUBSIDIARY COMPANIES	.00	36.0	TOTAL MARGINS & EQUITIES	36,991,385.47-
8.0	INV IN ASSOC ORG - PAT CAPITAL	2,550,993.22	37.0	LONG TERM DEBT - RUS (NET)	.00
9.0	INV IN ASSOC ORG OTHR GEN FND	.00		(PAYMENTS-UNAPPLIED	.00)
10.0	INV IN ASSOC ORG - NON GEN FND	.00	38.0	LNG-TERM DEBT-FFB-RUS GUAR	.00
11.0	INV IN ECON DEVEL PROJECTS	.00	39.0	LONG-TERM DEBT OTHER-RUS GUAR	.00
12.0	OTHER INVESTMENTS	.00	40.0	LONG TERM DEBT - OTHER (NET)	51,046,509.41-
13.0	SPECIAL FUNDS	.00	41.0	LNG-TERM DEBT-RUS-ECON DEV NET	.00
14.0	TOT OTHER PROP & INVESTMENTS	2,550,993.22	42.0	PAYMENTS - UNAPPLIED	.00
15.0	CASH - GENERAL FUNDS	6,148,979.91	43.0	TOTAL LONG TERM DEBT	51,046,509.41-
16.0	CASH - CONSTRUCTION FUND TRUST	1.09	44.0	OBLIGATION UNDER CAPITAL LEASE	.00
17.0	SPECIAL DEPOSITS	120,372.37	45.0	ACCUM OPERATING PROVISIONS	.00
18.0	TEMPORARY INVESTMENTS	3,352,283.65	46.0	TOTAL OTHER NONCURR LIABILITY	.00
19.0	NOTES RECEIVABLE (NET)	.00	47.0	NOTES PAYABLE	.00
20.0	ACCTS RECV - SALES ENERGY (NET)	3,186,605.81	48.0	ACCOUNTS PAYABLE	2,080,527.99-
21.0	ACCTS RECV - OTHER (NET)	21,187.69	49.0	CONSUMER DEPOSITS	128,400.00-
22.0	RENEWABLE ENERGY CREDITS	.00	50.0	CURR MATURITIES LONG-TERM DEBT	.00
23.0	MATERIAL & SUPPLIES-ELEC & OTH	1,103,249.38	51.0	CURR MATURIT LT DEBT ECON DEV	.00
24.0	PREPAYMENTS	134,472.33	52.0	CURR MATURITIES CAPITAL LEASES	.00
25.0	OTHER CURRENT & ACCR ASSETS	.00	53.0	OTHER CURRENT & ACCRUED LIAB	1,226,132.80-
26.0	TOTAL CURRENT & ACCR ASSETS	14,067,152.23	54.0	TOTAL CURRENT & ACCRUED LIAB	3,435,060.79-
27.0	REGULATORY ASSETS	.00	55.0	REGULATORY LIABILITIES	.00
28.0	OTHER DEFERRED DEBITS	262,589.97	56.0	OTHER DEFERRED CREDITS	240,525.40-
29.0	TOTAL ASSETS & OTHER DEBITS	91,713,481.07	57.0	TOTAL LIABILITIES & OTH CREDIT	91,713,481.07-