FINANCIAL AND STATISTICAL REPORT FROM 01/18 THRU 06/18 PAGE 1 RUN DATE 01/28/19 04:22 PM OVERTON POWER DISTRICT NO. 5 PRG. OPERBSHT (OBSA)

PART	Α.	STATEMENT	OF	OPERATIONS

			- YEAR TO DATE -				% CHANGE	
LINE		LAST YEAR	THIS YEAR	BUDGET C	THIS MONTH	% FROM	FROM LAST	
NO 1.0	OPERATING REVENUE & PATRONAGE CAPITAL	A 17,452,868.37	B 17,957,339.29	17,545,441.00	D 3,345,860.41	2.3	YEAR 2.9	
2.0	POWER PRODUCTION EXPENSE		.00	.00	.00	.0	.0	
3.0	COST OF PURCHASED POWER		8,826,841.36-	10,463,568.00-	1,889,802.81-	15.6- 14.6	3.1-	
4.0 5.0	TRANSMISSION EXPENSE	287,902.17-	320,000.39-	284,562.00-	56,508.45-	14.6	13.3	
6.0	REGIONAL MARKET OPERATIONS EXPENSE.  DISTRIBUTION EXPENSE-OPERATION.  DISTRIBUTION EXPENSE-MAINTENANCE.  CONSUMER ACCOUNTS EXPENSE.  CUSTOMER SERVICE & INFORMATIONAL EXPENSE.  SALES EXPENSE.  ADMINISTRATIVE & GENERAL EXPENSE.	421,538.18-	348,108.81-	458,648.00-	68,704.01-	24.1-	17.4-	
7.0	DISTRIBUTION EXPENSE-MAINTENANCE	645,181.02-	667,511.98-	687,972.00-	96,100.37-	3.0-	3.5	
8.0	DISTRIBUTION EXPENSE-MAINTENANCE	611,763.95-	651,823.43-	628,108.74-	112,670.11-	3.8	6.5	
9.0 10.0	CUSTOMER SERVICE & INFORMATIONAL EXPENSE.	18,605.56-	20,300.39-	26,171.20-	10,846.83-	22.4-	9.1 .0	
11.0	ADMINISTRATIVE & GENERAL EXPENSE	.00 1 230 159 84-	1 269 282 45-	1 238 096 00-	180 709 40-	2.5	3.2	
11.0								
12.0	TOTAL OPERATIONS & MAINTENANCE EXPENSE							
13.0	DEPRECIATION & AMORTIZATION EXPENSE  TAX EXPENSE - PROPERTY & GROSS RECEIPTS  TAX EXPENSE - OTHER  INTEREST ON LONG TERM DEBT  INTEREST CHARGED TO CONSTRUCTION - CREDIT INTEREST EXPENSE - OTHER	930,524.54-	981,794.47-	985,097.46-	164,465.55-	.3-	5.5	
14.0	TAX EXPENSE - PROPERTY & GROSS RECEIPTS	.00	.00	.00	.00	. 0	. 0	
15.0	TAX EXPENSE - OTHER	.00	.00	.00	.00	. 0	.0	
16.0	INTEREST ON LONG TERM DEBT	1,040,541.43-	998,039.77-	1,102,824.00-	160,506.42-	9.5-	4.1-	
10.0	INTEREST CHARGED TO CONSTRUCTION - CREDIT	.00	.00	.00	.00	. 0	.0	
19.0	OTHER DEDUCTIONS	82 059 42-	82 059 42-	82 059 48-	.00 13 676 57-	.0	.0	
	TOTAL COST OF ELECTRIC SERVICE	, ,	, ,	, ,				
21 0	PATRONAGE CAPITAL & OPERATING MARGINS  NON OPERATING MARGINS - INTEREST  ALLOW. FOR FUNDS USED DURING CONSTRUCTION INCOME (LOSS) FROM EQUITY INVESTMENTS  NON OPERATING MARGINS - OTHER GENERATION & TRANSMISSION CAPITAL CREDITS OTHER CAPITAL CREDITS & PATRONAGE DIVID  EXTRAORDINARY ITEMS	2 071 200 02	2 705 510 02	1 500 224 12	======================================	120 2	22.2	
21.0	NON ODERATING MARGINS	3,071,280.02 9 668 56	3,785,510.82 20 841 76	1,588,334.12	1 362 33	138.3 90 1	43.3 115.6	
23.0	ALLOW FOR FUNDS USED DURING CONSTRUCTION	0,000.30	20,041.70	10,505.00	1,302.33	0.1	113.0	
24.0	INCOME (LOSS) FROM EQUITY INVESTMENTS	.00	.00	.00	.00	.0	.0	
25.0	NON OPERATING MARGINS - OTHER	3,985.00	27,215.68-	124,999.98-	.00	78.2-	783.0-	
26.0	GENERATION & TRANSMISSION CAPITAL CREDITS	.00	.00	.00	.00	.0	.0	
27.0	OTHER CAPITAL CREDITS & PATRONAGE DIVID	35,380.42	38,598.00	35,370.00	.00	9.1	9.1	
28.0	EXTRAORDINARY ITEMS	.00	.00	.00	.00	. 0	.0	
29.0	PATRONAGE CAPITAL OR MARGINS	3,120,314.00	3,817,734.90	1,509,669.14	593,232.22	152.9	22.4	
RATIOS								
	TIER	3.999	4.825	2.369	4.696			
	MARGINS TO REVENUE	.179	.213	.086	.177			
	POWER COST TO REVENUE	.522	.492	.596	.565			
	TIER TIER MARGINS TO REVENUE POWER COST TO REVENUE INTEREST EXPENSE TO REVENUE	.060	.056	.063	.048			
	CURRENT ASSETS : CURRENT LIABILITIES MARGINS & EQUITIES AS % OF ASSETS LONG TERM DEBT AS % OF PLANT	5.6282						
	MARGINS & EQUITIES AS % OF ASSETS	.5205 .3989						
	LONG TERM DEBT AS % OF PLANT	.3989						
	LONG TERM DEBT AS % OF PLANT GENERAL FUNDS TO TOTAL PLANT QUICK ASSET RATIO	15.1528						
	QUICK ASSET RATIO	5.2786						

OVERTON POWER DISTRICT NO. 5 FINANCIAL AND STATISTICAL REPORT PRG. OPERBSHT (OBSA) FROM 01/18 THRU 06/18 RUN DATE 01/28/19 04:22 PM

PART C. BALANCE SHEET

PAGE

			PARI C. DA	THILLE	SUPPI		
LINE					LIABILITIES AND OTHER MEMBERSHIPS PATRONAGE CAPITAL OPERATING MARGINS - PRIOR YEAR OPERATING MARGINS - PRIOR YEAR NON-OPERATING MARGINS OTHER MARGINS & EQUITIES TOTAL MARGINS & EQUITIES  LONG TERM DEBT - RUS (NET) (PAYMENTS-UNAPPLIED LNG-TERM DEBT-FFB-RUS GUAR LONG-TERM DEBT OTHER-RUS GUAR LONG-TERM DEBT OTHER (NET) LNG-TERM DEBT-OTHER (NET) LNG-TERM DEBT-ECON DEV NET PAYMENTS - UNAPPLIED TOTAL LONG TERM DEBT OBLIGATION UNDER CAPITAL LEASE ACCUM OPERATING PROVISIONS TOTAL OTHER NONCURR LIABILITY  NOTES PAYABLE CONSUMER DEPOSITS CURR MATURITIES LONG-TERM DEBT CURR MATURITIES CAPITAL LEASES OTHER CURRENT & ACCRUED LIAB TOTAL CURRENT & ACCRUED LIAB REGULATORY LIABILITIES OTHER DEFERRED CREDITS TOTAL LIABILITIES		
NO	ASSETS AND OTHER DEBIT	S			LIABILITIES AND OTHER	CREDITS	
1.0	TOTAL UTILITY PLANT IN SERVICE	109,473,798.25		30.0	MEMBERSHIPS	.00	
2.0	CONSTRUCTION WORK IN PROGRESS	2,530,738.17		31.0	PATRONAGE CAPITAL	.00	
3.0	TOTAL UTILITY PLANT	112,004,536.42		32.0	OPERATING MARGINS - PRIOR YEAR	33,185,581.44-	-
4.0	ACCUM PROV FOR DEP & AMORT	34,027,252.35	_	33.0	OPERATING MARGINS-CURRENT YEAR	3,796,893.14-	-
5.0	NET UTILITY PLANT		77,977,284.07	34.0	NON-OPERATING MARGINS	20,841.76-	-
				35.0	OTHER MARGINS & EQUITIES	17,481,340.53	-
6.0	NON-UTILITY PROPERTY (NET)	.00		36.0	TOTAL MARGINS & EOUITIES		54,484,656.87-
7.0	INVEST IN SUBSIDIARY COMPANIES	. 0.0					,,
8.0	TNV IN ASSOC ORG - PAT CAPITAL	2.959.737.72		37.0	LONG TERM DEBT - RUS (NET)	. 0.0	
9 0	INV IN ASSOC ORG OTHE GEN END	00		37.0	(PAYMENTS-INAPPI.TED	00 )	
10 0	INV IN ASSOC ORG OTHER GEN IND	.00		38 U	INC_TEDM DERT_FER_DIIC CUAD	.00 /	
11.0	INV IN ABBOC ORG - NON GEN IND	.00		20.0	I ONG TERM DEBT OTHER BILG CUIND	.00	
12.0	OTHER INTEGRATING	.00		40 0	LONG TERM DEBT OTHER (NET)	44 602 211 11	
12.0	OTHER INVESTMENTS	.00		41.0	LONG TERM DEBT - OTHER (NET)	44,002,311.11-	-
13.0	SPECIAL FUNDS	.00	0 050 505 50	41.0	LNG-IERM DEBI-RUS-ECON DEV NEI	.00	
14.0	TOT OTHER PROP & INVESTMENTS		2,959,737.72	42.0	PAYMENTS - UNAPPLIED	.00	
				43.0	TOTAL LONG TERM DEBT		44,682,311.11-
15.0	CASH - GENERAL FUNDS	12,450,886.56					
16.0	CASH - CONSTRUCTION FUND TRUST	.00		44.0	OBLIGATION UNDER CAPITAL LEASE	.00	
17.0	SPECIAL DEPOSITS	.00		45.0	ACCUM OPERATING PROVISIONS	.00	
18.0	TEMPORARY INVESTMENTS	4,520,889.88		46.0	TOTAL OTHER NONCURR LIABILITY		.00
19.0	NOTES RECEIVABLE (NET)	.00					
20.0	ACCTS RECV - SALES ENERGY(NET)	3,236,647.56		47.0	NOTES PAYABLE	.00	
21.0	ACCTS RECV - OTHER (NET)	1,027,329.67	_	48.0	ACCOUNTS PAYABLE	2,231,388.01-	-
22.0	RENEWABLE ENERGY CREDITS	.00		49.0	CONSUMER DEPOSITS	189,650.00-	_
23.0	MATERIAL & SUPPLIES-ELEC & OTH	1.278.352.31		50.0	CURR MATURITIES LONG-TERM DEBT	.00	
24 0	DREDAYMENTS	124 593 62		51 0	CURR MATURIT LT DERT ECON DEV	0.0	
25 0	OTHER CURRENT & ACCR ASSETS	121,353.02		52.0	CIER MATIRITIES CADITAL LEASES	00	
26.0	TOTAL CUIDDENT & ACCE ADDEED	.00	20 584 040 26	52.0	OTHER CHIRD CHILLY TYPE	1 236 283 58	_
20.0	TOTAL CORRENT & ACCR ASSETS		20,304,040.20	53.0	TOTAL CURRENT & ACCRUED LIAD	1,230,203.30	2 657 221 50
27 0	DECILIATION ACCETO		0.0	54.0	TOTAL CORRENT & ACCROED LIAB		3,057,321.59-
27.0	KEGULAIUKI ASSEIS		3 151 760 00	FF 0	DEGII AMODA I TADII IMIDG		0.0
28.0	OTHER DEFERRED DEBITS		3,151,768.99	55.0	REGULATORY LIABILITIES		.00
				56.0	OTHER DEFERRED CREDITS		1,848,541.47-
29.0	TOTAL ASSETS & OTHER DEBITS		104,672,831.04	57.0	TOTAL LIABILITIES & OTH CREDIT		104,672,831.04-
			========				
			=========				
					DOMENTAMED COMMUNICATIONS IN A D	00 001000110010	<del>-</del>
				F0 0	ESTIMATED CONTRIBUTIONS IN AID	OF CONSTRUCTION	N 0.0
				58.0	BALANCE BEGINNING OF YEAR		.00
				59.0	AMOUNT RECEIVED THIS YEAR (NET	)	.00
		-		60.0	TOTAL CONTRIBUTIONS IN AID OF	CONST	.00
	CERTIF	ICATION			ESTIMATED CONTRIBUTIONS IN AID BALANCE BEGINNING OF YEAR AMOUNT RECEIVED THIS YEAR (NET TOTAL CONTRIBUTIONS IN AID OF		
MD TT							
	REBY CERTIFY THAT THE ENTRIES						
	THER RECORDS OF THE SYSTEM AND	REFLECT THE ST	ATUS OF THE SYS	TEM T	O THE BEST OF		
	NOWLEDGE AND BELIEF.						
ALL I	NSURANCE REQUIRED BY PART 1788	OF 7 CFR CHAPT	ER XVII, REA, W	AS IN	FORCE DURING		

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

SIGNATURE	OF	OFFICE	MANAGER	OR	ACCOUNTANT	DATE	
	SIC	SNATURE	OF MANA	GER		DATE	