

FINANCIAL AND STATISTICAL REPORT
FROM 01/17 THRU 09/17

LINE NO		----- YEAR TO DATE -----			
		LAST YEAR A	THIS YEAR B	BUDGET C	THIS MONTH D
1.0	OPERATING REVENUE & PATRONAGE CAPITAL....	29,028,745.92	29,750,826.10	29,574,365.00	3,861,724.68
2.0	POWER PRODUCTION EXPENSE.....	.00	.00	.00	.00
3.0	COST OF PURCHASED POWER.....	17,823,891.43-	15,424,241.00-	17,222,648.00-	1,761,671.55-
4.0	TRANSMISSION EXPENSE.....	413,878.46-	413,655.15-	430,434.00-	36,571.88-
5.0	REGIONAL MARKET OPERATIONS EXPENSE.....	.00	.00	.00	.00
6.0	DISTRIBUTION EXPENSE-OPERATION.....	706,406.20-	318,361.84-	786,377.20-	135,804.08-
7.0	DISTRIBUTION EXPENSE-MAINTENANCE.....	1,183,924.00-	938,272.87-	1,179,565.80-	95,063.48-
8.0	CONSUMER ACCOUNTS EXPENSE.....	903,604.25-	901,261.58-	937,538.88-	93,239.89-
9.0	CUSTOMER SERVICE & INFORMATIONAL EXPENSE.	35,437.58-	38,051.45-	39,064.12-	3,343.14-
10.0	SALES EXPENSE.....	.00	.00	.00	.00
11.0	ADMINISTRATIVE & GENERAL EXPENSE.....	1,660,629.19-	1,727,244.69-	1,727,054.00-	159,699.19-
12.0	TOTAL OPERATIONS & MAINTENANCE EXPENSE...	22,727,771.11-	19,761,088.58-	22,322,682.00-	2,285,393.21-
13.0	DEPRECIATION & AMORTIZATION EXPENSE.....	1,347,166.89-	1,410,106.78-	1,433,198.97-	161,413.72-
14.0	TAX EXPENSE - PROPERTY & GROSS RECEIPTS..	.00	.00	.00	.00
15.0	TAX EXPENSE - OTHER.....	.00	.00	.00	.00
16.0	INTEREST ON LONG TERM DEBT.....	1,628,249.78-	1,552,855.62-	1,720,122.00-	167,657.09-
17.0	INTEREST CHARGED TO CONSTRUCTION - CREDIT	.00	.00	.00	.00
18.0	INTEREST EXPENSE - OTHER.....	.00	.00	.00	.00
19.0	OTHER DEDUCTIONS.....	135,316.22-	123,089.13-	132,259.50-	13,676.57-
20.0	TOTAL COST OF ELECTRIC SERVICE.....	25,838,504.00-	22,847,140.11-	25,608,262.47-	2,628,140.59-
21.0	PATRONAGE CAPITAL & OPERATING MARGINS....	3,190,241.92	6,903,685.99	3,966,102.53	1,233,584.09
22.0	NON OPERATING MARGINS - INTEREST.....	14,848.85	10,779.00	13,184.00	361.65
23.0	ALLOW. FOR FUNDS USED DURING CONSTRUCTION	.00	.00	.00	.00
24.0	INCOME (LOSS) FROM EQUITY INVESTMENTS....	.00	.00	.00	.00
25.0	NON OPERATING MARGINS - OTHER.....	10,718.24-	41,781.26-	131,099.94-	.00
26.0	GENERATION & TRANSMISSION CAPITAL CREDITS	.00	.00	.00	.00
27.0	OTHER CAPITAL CREDITS & PATRONAGE DIVID..	234,035.11	237,649.60	213,370.00	.00
28.0	EXTRAORDINARY ITEMS.....	.00	.00	.00	.00
29.0	PATRONAGE CAPITAL OR MARGINS.....	3,428,407.64	7,110,333.33	4,061,556.59	1,233,945.74

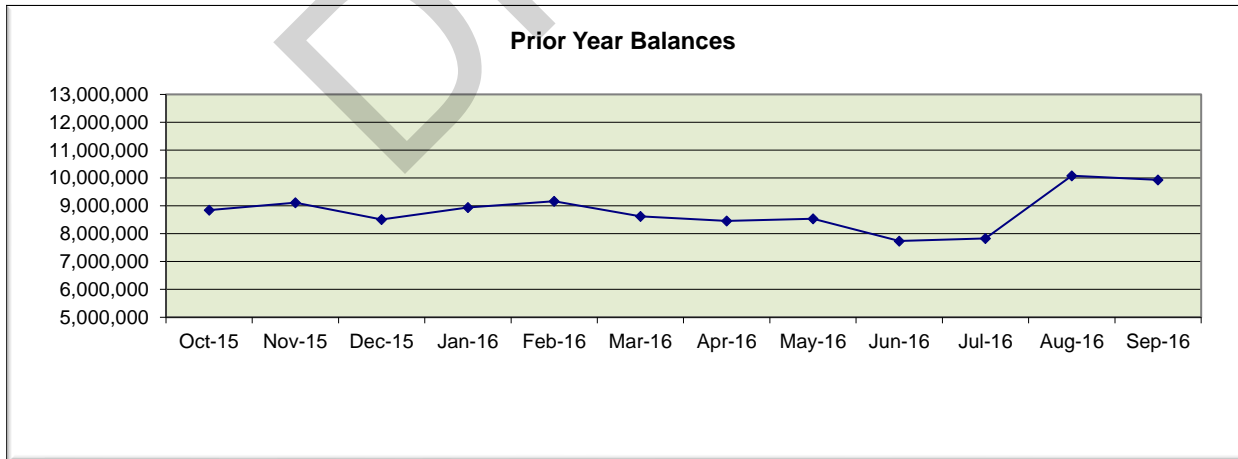
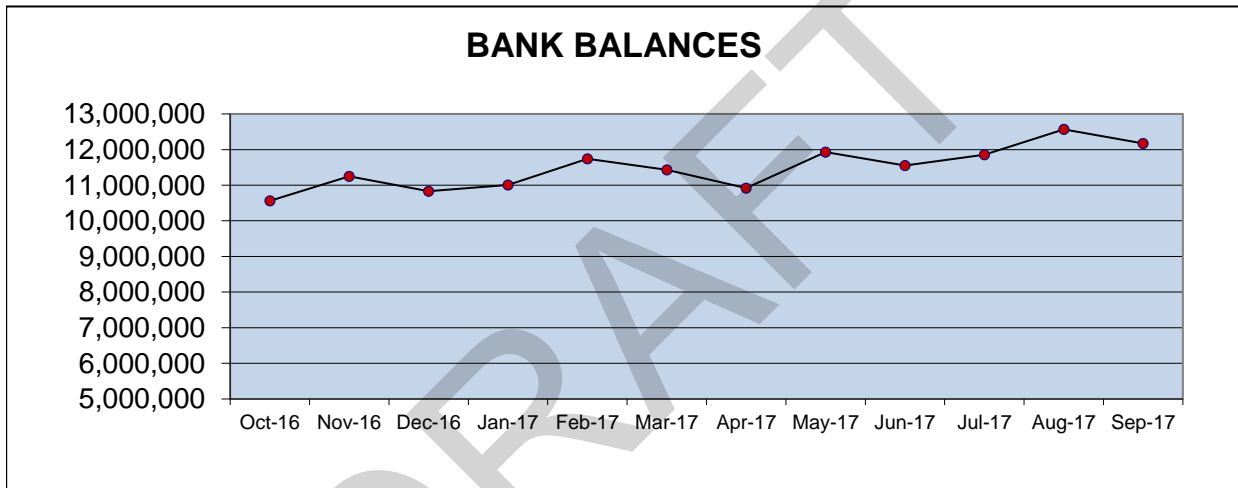
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PART C. BALANCE SHEET

LINE NO	ASSETS AND OTHER DEBITS			LIABILITIES AND OTHER CREDITS	
1.0	TOTAL UTILITY PLANT IN SERVICE	107,311,093.68	30.0	MEMBERSHIPS	.00
2.0	CONSTRUCTION WORK IN PROGRESS	1,942,707.87	31.0	PATRONAGE CAPITAL	.00
3.0	TOTAL UTILITY PLANT	109,253,801.55	32.0	OPERATING MARGINS - PRIOR YEAR	25,335,610.71-
4.0	ACCUM PROV FOR DEP & AMORT	32,310,772.66-	33.0	OPERATING MARGINS-CURRENT YEAR	7,099,554.33-
5.0	NET UTILITY PLANT	76,943,028.89	34.0	NON-OPERATING MARGINS	10,779.00-
6.0	NON-UTILITY PROPERTY (NET)	.00	35.0	OTHER MARGINS & EQUITIES	17,833,565.00-
7.0	INVEST IN SUBSIDIARY COMPANIES	.00	36.0	TOTAL MARGINS & EQUITIES	50,279,509.04-
8.0	INV IN ASSOC ORG - PAT CAPITAL	2,936,676.56	37.0	LONG TERM DEBT - RUS (NET)	.00
9.0	INV IN ASSOC ORG OTHR GEN FND	.00		(PAYMENTS-UNAPPLIED	.00)
10.0	INV IN ASSOC ORG - NON GEN FND	.00	38.0	LNG-TERM DEBT-FFB-RUS GUAR	.00
11.0	INV IN ECON DEVEL PROJECTS	.00	39.0	LONG-TERM DEBT OTHER-RUS GUAR	.00
12.0	OTHER INVESTMENTS	.00	40.0	LONG TERM DEBT - OTHER (NET)	46,629,978.50-
13.0	SPECIAL FUNDS	.00	41.0	LNG-TERM DEBT-RUS-ECON DEV NET	.00
14.0	TOT OTHER PROP & INVESTMENTS	2,936,676.56	42.0	PAYMENTS - UNAPPLIED	.00
15.0	CASH - GENERAL FUNDS	10,160,638.76	43.0	TOTAL LONG TERM DEBT	46,629,978.50-
16.0	CASH - CONSTRUCTION FUND TRUST	.00	44.0	OBLIGATION UNDER CAPITAL LEASE	.00
17.0	SPECIAL DEPOSITS	.00	45.0	ACCUM OPERATING PROVISIONS	.00
18.0	TEMPORARY INVESTMENTS	2,463,425.16	46.0	TOTAL OTHER NONCURR LIABILITY	.00
19.0	NOTES RECEIVABLE (NET)	.00	47.0	NOTES PAYABLE	.00
20.0	ACCTS RECV - SALES ENERGY (NET)	4,152,437.68	48.0	ACCOUNTS PAYABLE	2,028,337.06-
21.0	ACCTS RECV - OTHER (NET)	95,785.13	49.0	CONSUMER DEPOSITS	123,600.00-
22.0	RENEWABLE ENERGY CREDITS	.00	50.0	CURR MATURITIES LONG-TERM DEBT	.00
23.0	MATERIAL & SUPPLIES-ELEC & OTH	1,266,045.29	51.0	CURR MATURIT LT DEBT ECON DEV	.00
24.0	PREPAYMENTS	262,848.81	52.0	CURR MATURITIES CAPITAL LEASES	.00
25.0	OTHER CURRENT & ACCR ASSETS	.00	53.0	OTHER CURRENT & ACCRUED LIAB	1,430,882.02-
26.0	TOTAL CURRENT & ACCR ASSETS	18,401,180.83	54.0	TOTAL CURRENT & ACCRUED LIAB	3,582,819.08-
27.0	REGULATORY ASSETS	.00	55.0	REGULATORY LIABILITIES	.00
28.0	OTHER DEFERRED DEBITS	4,853,446.45	56.0	OTHER DEFERRED CREDITS	2,642,026.11-
29.0	TOTAL ASSETS & OTHER DEBITS	103,134,332.73	57.0	TOTAL LIABILITIES & OTH CREDIT	103,134,332.73-

**OVERTON POWER DISTRICT #5
CASH BREAKDOWN
September-17**

BEGINNING BALANCE	\$ 12,566,789
PETTY CASH	\$ 1,700
BANK OF NEVADA - CHECKING	\$ 9,568,783
BANK OF NEVADA - PAYROLL ACCOUNT	\$ 2,558
AMERICAN FIRST CREDIT UNION	\$ 58,170
AMERICAN FIRST CREDIT UNION	\$ 529,427
AMERICAN FIRST CREDIT UNION	\$ 67
BANK OF NEVADA	\$ 2,013,358
ENDING BALANCE	\$ 12,174,064
NET DIFFERENCE IN CASH FROM PRIOR MONTH	\$ (392,725)

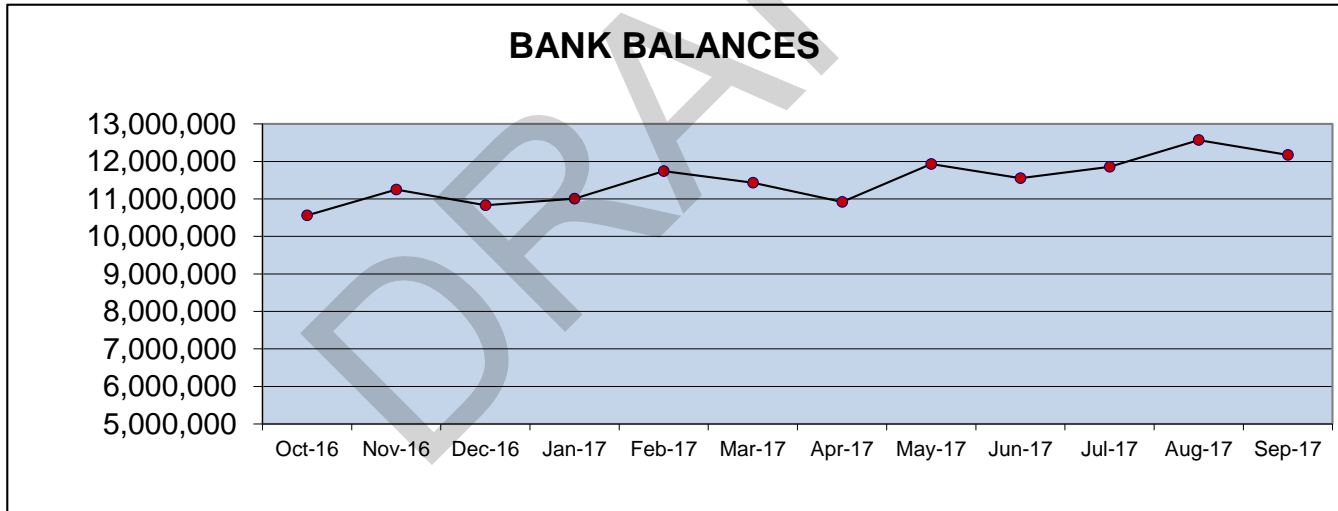


Ending Month **\$ 12,174,064**

Liabilities		
	Customer Deposit (refunded after 1 year)	\$ (123,600)
	Work Order Deposit	\$ (1,241,193)
	Work Order Construction done	\$ 93,155
	Refunds to State	\$ (2,702)
	Future Projects Funding	\$ (690,003)
	Debt Reduction Funding	\$ (639,747)
	Total Available Cash	\$ 9,569,974

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Work Order Construction done	\$ 93,155
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Future Projects Funding	\$ (690,003)
Debt Reduction Funding	\$ (639,747)
Total Available Cash	\$ 9,569,974

**OVERTON POWER DISTRICT #5
MISCELLANEOUS
September-17**



Connection Fees

	Quantity	Amount
Jun-17	63	\$ 48,607.20
Jul-17	19	\$ 16,956.00
Aug	23	\$ 19,030.07
Sep	39	\$ 45,337.84



Current Billing Arrangements

	Quantity	Amount
Jul-17	81	\$ 11,594.93
Aug-17	69	\$ 15,723.36
Sep-17	104	\$ 22,575.76
Oct-17	73	\$ 17,736.78



Round Up Program

	Virgin Valley	Moapa Valley
Thru Sept 2017	\$ 190.61	\$ 231.73



Number of Customers Summary By Month

	Net Account Change for month	Total Accounts 2017	Total Accounts 2016
January	30	15204	14911
February	27	15231	14890
March	23	15254	14947
April	17	15271	14948
May	5	15276	14935
June	24	15300	14984
July	15	15315	14992
August	39	15354	15015
September	24	15378	15042
October	0		15036
November	0		15120
December	0		15174

OVERTON POWER DISTRICT NO.5

C.F.C. LOAN STATUS

**LINE OF CREDIT
BALANCE OWED**

0.00

QUARTERLY PAYMENT

Due On 09/30/17 \$ 1,145,942.14

LONG-TERM LOAN

	BEGINNING PRINCIPAL	Interest Rate	Due for Repricing	Int Rate w/ Discounts	Effective Interest Rate
9000001	\$2,760,885.64	5.95%	10/1/2020	1.37%	4.58%
9000002	\$2,760,885.64	5.95%	10/1/2020	1.37%	4.58%
9000003	\$3,886,136.62	5.95%	10/1/2020	1.37%	4.58%
9000004	\$3,777,493.81	6.23%	10/1/2018	1.44%	4.79%
9000005	\$3,770,428.19	6.33%	10/1/2018	1.47%	4.86%
9000006	\$3,574,605.69	3.25%	9/1/2021	0.70%	2.55%
9000007	\$3,470,760.67	3.40%	10/1/2019	0.73%	2.67%
9000008	\$3,539,064.10	3.55%	12/1/2018	0.77%	2.78%
9000009	\$3,659,602.89	3.45%	9/1/2017	0.75%	2.70%
9002001	\$16,013,928.76	4.60%		1.03%	3.57%
9002002	\$52,582.88	4.60%		1.03%	3.57%
	\$47,266,374.89				

**Avg Interest Rate After
Discounts**

Current Minimum Required
3.75%

MDSC

2.78 1.35

Equity as a % of Assets

47.52% 39.50%

TIER

5.24 1.25

CFC

FINANCIAL AND STATISTICAL REPORT

PART R. POWER REQUIREMENTS DATA BASE

CLASSIFICATION	CONSUMER SALES & REVENUE DATA	May	June	July	August	September	Totals	Cents per kWh
		(e)	(f)	(g)	(h)	(i)		
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	12,703	12,723	12,727	12,761	12,780		
	b. KWH Sold	9,476,612	14,117,732	21,408,364	22,976,039	19,521,520	140,055,051	
	c. Revenue	1,102,809	1,520,505	2,195,994	2,343,931	2,018,939	14,896,646	0.1064
2. Residential Sales - Seasonal	a. No. Consumers Served	0	0	0	0	0	0	
	b. KWH Sold	0	0	0	0	0	0	
	c. Revenue	0	0	0	0	0	0	
3. Irrigation Sales	a. No. Consumers Served	43	44	43	43	43		
	b. KWH Sold	86,913	90,552	128,489	103,057	108,864	714,200	
	c. Revenue	9,227	9,936	12,475	10,543	10,969	78,938	0.1105
4. Comm. and Ind. 1000 KVA or Less 500 kW or Less	a. No. Consumers Served	2,024	2,029	2,046	2,049	2,064		
	b. KWH Sold	5,604,526	6,643,330	8,213,272	8,675,369	8,053,572	60,155,147	
	c. Revenue	578,489	673,441	814,338	847,170	795,624	6,098,598	0.1014
5. Comm. and Ind. Over 1000 KVA 500 kW or More	a. No. Consumers Served	30	28	23	25	14		
	b. KWH Sold	6,296,458	7,239,739	7,386,964	7,856,058	7,217,018	60,756,035	
	c. Revenue	555,455	628,857	645,079	677,979	630,072	5,318,171	0.0875
6. Public Street & Highway Lighting	a. No. Consumers Served	237	238	238	238	238		
	b. KWH Sold	253,501	251,095	224,062	246,994	241,932	2,529,162	
	c. Revenue	28,716	28,504	25,925	28,103	27,608	282,340	0.1116
7. Other Sales to Public Authority	a. No. Consumers Served	239	239	238	238	239		
	b. KWH Sold	2,399,844	2,723,734	3,057,900	3,375,585	3,605,362	24,259,609	
	c. Revenue	227,833	255,475	282,877	307,180	322,248	2,267,583	0.0935
8. Sales for Resales-REA Borrowers	a. No. Consumers Served	0	0	0	0	0	0	
	b. KWH Sold	0	0	0	0	0	0	
	c. Revenue	0	0	0	0	0	0	
9. Sales for Resales-Other	a. No. Consumers Served	0	0	0	0	0	0	
	b. KWH Sold	0	0	0	0	0	0	
	c. Revenue	0	0	0	0	0	0	#DIV/0!
10. TOTAL No. of Consumers (lines 1a thru 9a)		15,276	15,301	15,315	15,354	15,378		
11. TOTAL KWH Sold (lines 1b thru 9b)		24,117,854	31,066,182	40,419,051	43,233,102	38,748,268	288,469,204	
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)		2,502,529	3,116,718	3,976,689	4,214,907	3,805,461	28,942,276	0.1003
13. Other Electric Revenue		118,942	122,576	145,588	99,049	56,263	808,550	
14. KWH - Own Use		40,102	59,574	81,173	85,012	82,525	507,893	
15. TOTAL KWH Purchased		31,091,360	40,819,293	46,692,821	44,245,654	34,871,150	310,994,030	
16. TOTAL KWH Generated		0	0	0	0	0	0	
17. Cost of Purchases and Generation		1,533,434	2,056,481	2,334,575	2,214,682	1,761,672	15,424,241	
18. Interchange - KWH - Net		0	0	0	0	0	0	
19. Peak - Sum All KW Input (Metered)		0	0	0	0	0	0	
Non-coincident __X__	Coincident ____	74,297	96,734	98,048	95,155	89,867	0	

Monthly Cost	0.0493	0.0504	0.0500	0.0501	0.0505
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Monthly Revenue	0.1038	0.1003	0.0984	0.0975	0.0982
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2017 Avg Cost	0.0596	0.0580	0.0569	0.0560	0.0554
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CFC
FINANCIAL AND STATISTICAL REPORT

PART R. POWER REQUIREMENTS DATA BASE

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10. TOTAL No. of Consumers (lines 1a thru 9a)		15,276	15,301	15,315	15,354	15,378		
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17. Cost of Purchases and Generation		1,533,434	2,056,481	2,334,575	2,214,682	1,761,672	15,424,241	
18. Interchange - KWH - Net		0	0	0	0	0	0	
19. Peak - Sum All KW Input (Metered)		0	0	0	0	0	0	
Non-coincident <input checked="" type="checkbox"/> Coincident <input type="checkbox"/>		74,297	96,734	98,048	95,155	89,867	0	

Monthly Cost	0.0493	0.0504	0.0500	0.0501	0.0505
Monthly Revenue	0.1038	0.1003	0.0984	0.0975	0.0982
2017 Avg Cost	0.0596	0.0580	0.0569	0.0560	0.0554

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	2499		9/06/17	4687	BANK OF NEVADA	147,700.00	TRANSFER PR#1718 FUNDS
	2500		9/08/17	4953	HSA BANK	2,959.00	EMPLOYEE HSA CONTRIBUTIONS
	2501		9/11/17	635	COLORADO RIVER COMMISSION	160,876.41	POWER - AUGUST 2017
	2502		9/06/17	635	COLORADO RIVER COMMISSION	25,874.18	PDAF - OCT 2017
	2503		9/07/17	2395	PUBLIC EMPLOYEES RETIREMENT	81,405.39	RETIREMENT
	2504		9/19/17	2105	NEVADA POWER COMPANY	129,855.80	TRANSMISSION - AUGUST 2017
	2505		9/19/17	2105	NEVADA POWER COMPANY	47,512.35	LIMITED TERM POWER - JULY
	2506		9/19/17	5020	MORGAN STANLEY CAPITAL GROUP	1,855,966.70	AUGUST POWER
	2507		9/29/17	3953	CFC, INC.	1,148,710.58	QUARTERLY PAYMENT
	2508		9/19/17	4687	BANK OF NEVADA	148,400.00	TRANSFER PR#1719 FUNDS
	2509		9/22/17	4953	HSA BANK	2,959.00	EMPLOYEE HSA CONTRIBUTIONS
	2510		9/28/17	4953	HSA BANK	133.00	HSA DEBIT
VOID	2960	*	9/28/17	4953	HSA BANK	133.00	
	41911	*	9/05/17	456	BULLOCH BROTHERS ENG INC	7,470.00	GILA SUB. - DESIGN
	41912		9/05/17	549	CITY OF MESQUITE	1,500.00	GILA GRADING PLAN SUBMITTAL
	41913		9/05/17	1586	LIN'S SUPERMARKETS INC.	178.06	AUGUST CHARGES
	41914		9/05/17	1920	MOAPA VALLEY TELEPHONE	2,751.25	MOAPA PHONES
	41915		9/05/17	1980	MORCON INDUSTRIAL NEVADA INC	303.03	MARKING PAINT
	41916		9/05/17	2120	NEVADA RURAL ELECTRIC ASSOC	1,715.00	NREA ANNUAL MEETING EXPENSE
	41917		9/05/17	2173	NORTHERN POWER EQUIPMENT	449.50	3" COUPLING SEAL REPLACEMENTS, LINE CARRIER
	41918		9/05/17	3285	VIRGIN VALLEY DISPOSAL	177.97	DISPOSAL SERVICE
	41919		9/05/17	3764	INTERMOUNTAIN POWER SUPERINT	512.00	SAFETY MANUALS
	41920		9/05/17	3802	GENTRY GIS, LLC	5,480.00	MAPPING, MILSOFT, FUTURA
	41921		9/05/17	3824	BIG O TIRES-MESQUITE	22.79	MNT /DISMNT TIRE / DISPOSAL FEE
	41922		9/05/17	4140	CODALE ELECTRIC SUPPLY, INC	691.43	LIGHT-D TO D PHOTO CELL 4/0 YLLW JCKTD GRND WIRE PARALLEL GROOVE CLAMP

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	41923		9/05/17	4501	INCONTACT, INC.	264.34	LONG DISTANCE - OVERTON LONG DISTANCE - MESQUITE
	41924		9/05/17	4517	KOKOPELLI LANDSCAPING INC.	700.00	GENERAL MAINT. OF PLANT
	41925		9/05/17	4534	SE MECHANICAL, LLC	1,455.00	RUN CAP 30/5 - ARROWHEAD SUB. CONDENSER MOTOR- REPLACED REPLACE FAN MOTORS / CAPACITORS
	41926		9/05/17	4720	FERGUSON ENTERPRISES INC	21.50	PVC-2" ELBOW 22 DEGREE
	41927		9/05/17	4744	STAPLES CONTRACT&COMMERCIAL	416.99	KEYBOARD, CALC. ROLLS, PAPER, PE
	41928		9/05/17	4794	BLUETARP FINANCIAL, INC	3,588.99	AIR COMPRESSOR
	41929		9/05/17	4925	CREATIVE CLEANING SERVICES	1,950.00	CLEANING SERVICE - AUG. 2017
	41930		9/05/17	4964	ANIXTER INC	6,231.30	TRANS BUSBAR POLE 4 SPO WIRE-600V 2/0 URD TRIPLEX UNI-STRUT OR CHANNEL PVC PIPE, ELBOWS
	41931		9/05/17	4980	OFFICE1	82.28	COPIER MAINT. AGREEMENT
	41932		9/05/17	5012	TINKS SUPERIOR AUTO PARTS	306.19	30 LB 134A REFRIGERANT RESISTOR OIL, OIL FILTER AIR CYLDR CRPER SEAT Y CONNECTOR, SPARK PLUGS SILICONE
	41933		9/05/17	5045	FLEETTRACK LLC	99.50	MONTHLY FEES
	41934		9/06/17	2046	NRECA	37.50	HRA ACCOUNT ADMIN.
	41935		9/06/17	23	AIRGAS USA	118.65	DEEKSKIN GLOVES SAFETY GLASSES
	41936		9/06/17	605	HOME HARDWARE AND VARIETY	501.93	MASK SANDING 3/8" SLEEVE/INS KIT BLDRS HDWR, PRIMER, GLUE, SHANK CONCRETE PATCH REDUCING WASHERS COP TUBING, BONDING DRILL, DRILL BITS WEED KILLER CABLE TIES BLUE PVC CEMENT AUTO CENT PUNCH, BLDRS HDWE FOAM TAPE, SEAL TAPE WOOD STAKES LINE LEVEL, TWINE

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
							2X4X12 LUMBER BUILDERS HARDWARE BLUE PVC CEMENT BATTERIES
	41937		9/06/17	695	COOPER, MENDIS	150.00	PER DIEM CREDA
	41938		9/06/17	975	ESCI	2,156.00	SAFETY & TRAINING SERVICES
	41939		9/06/17	2045	NRECA	56,449.03	2017 INSURANCE - SEPT
	41940		9/06/17	2046	NRECA	4,821.51	INSURANCE - ADMIN. FEE / SEPT
	41941		9/06/17	2234	OVERTON ACE HARDWARE	276.22	SPRAY PAINT, WELDING ROD FLAP DISC, COMP UNION, NUTS & BO COM ELBOWS, NUTS & BOLTS MASK SANDING 20PK 3M FLEXOGEN HOSE, PAINT, CHALK REEL NOZZLE GUN METAL LARGE TROWEL, CONCRETE SEALER RETURN ITEMS SERVICE ENTRANCE HEAD 1" CABLE TIES, STAKES SPRAYER, NUTS & BOLTS NUTS & BOLTS DRILL BITS PUSH BROOM
	41942		9/06/17	2490	RELIANCE CONNECTS	2,209.55	MESQUITE PHONES
	41943		9/06/17	3304	VIRGIN VALLEY WATER DISTRICT	826.00	HYDRANT METER RENTAL MESQUITE WATER
	41944		9/06/17	3893	ICEBURG REF. & AIR COND. INC	208.00	AC REPAIR
	41945		9/06/17	4140	CODALE ELECTRIC SUPPLY, INC	21,765.95	100KVA PADMOUNT TRANSF 300KVA 3PH TRANSF GROUND CLAMPS, 2/0 GRND WIRE 2" PVC SCHEDULE-40
	41946		9/06/17	4259	SHERWIN-WILLIAMS COMPANY	11.83	TAPE, STRAINER
	41947		9/06/17	4314	OZAKI, RANDALL	150.00	PER DIEM CREDA
	41948		9/06/17	4505	ONLINE INFORMATION SERVICES	604.33	ONLINE UTILITY EXCHANGE BACKGROUND CHECKS
	41949		9/06/17	4794	BLUETARP FINANCIAL, INC	418.00	15 GAL. OIL DRAIN W/PUMP 15 GAL.OIL DRAIN /W PUMP
	41950		9/06/17	4888	WESTERN UNITED ELECTRIC SUPP	10,834.00	225KV ACLARA 3 PH TRANSFORMER

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	41951		9/06/17	4948	ICUA	4,700.00	2017 ICUA RALLY
	41952		9/06/17	4964	ANIXTER INC	1,364.50	HOT TAP SADDLE BOLT ON PORC INSULATOR FOR DISCONNECT SW
	41953		9/07/17	566	CLARK COUNTY PUBLIC WORKS	50.00	EXTENSION OF TIME - TAMI
	41954		9/07/17	566	CLARK COUNTY PUBLIC WORKS	50.00	EXTENSION OF TIME - RON
	41955		9/07/17	605	HOME HARDWARE AND VARIETY	15.99	PUSH BROOM
	41956		9/07/17	2235	OVERTON AUTO PARTS	1,156.11	FUEL HOSE COUPLING / GAS PUMP BALL JOINTS OIL, AIR AND FUEL FILTERS SPARK PLUGS 6871 FILTER REMAN STEERING GEAR & CORE DEPST
	41957		9/07/17	3865	FINAL DETAILS, INC.	123.00	SURVEILLANCE SIGNS, SCHOOL CKS
	41958		9/07/17	4422	STATE OF NEVADA	2,346.80	PEBP INSURANCE
	41959		9/07/17	4917	SLATE ROCK SAFETY LLC	379.24	FR CLOTHING
	41960		9/07/17	4980	OFFICE1	399.16	MAINT. AGREEMENT RICOH /SPC830DN COPIER MAINT. AGREEMENT
	41961		9/07/17	5008	HIGH SIERRA ELEVATOR INSPECT	326.85	CAT 1 TESTING & INSPECTION
	41962		9/07/17	5042	AMAZON	768.65	MMP TRAINING PHILLIPS AED PADS LMR-240 BNC JUMPER WITH FERITE LINEMAN FRAME GATOR CASES, RACK MOUNT, ODYSSEY RACK MOUNT SIDE-ON CLIP NUTS
VOID	41963		9/07/17	5079	DITCH WITCH OF ARIZONA	7,270.54	
	41964		9/13/17	23	AIRGAS USA	17.35	SAFETY GLASSES
	41965		9/13/17	453	BULLDOG PEST CONTROL INC.	125.00	GENERAL MAINTENANCE OF PLANT
	41966		9/13/17	565	CLARK COUNTY RECORDER	17.00	LIEN RELEASE
	41967		9/13/17	727	DALLEY, COREY	100.00	PER DIEM IPSA MEETING
	41968		9/13/17	735	DAT MANAGEMENT INC.	47.00	PRE EMPLOYMENT PHYSICAL - KT
	41969		9/13/17	1082	GRAINGER	128.64	SAFTEY GLASSES'
	41970		9/13/17	1174	HUGHES, MADS	100.00	PER DIEM IPSA MEETING

VOID	CHECK	SEQ BRK	DATE	VENDOR	NAME	AMOUNT	DESCRIPTION
	41971		9/13/17	1175	HUGHES OIL COMPANY	3,451.50	BULK GAS OVERTON BULK GAS/DIESEL MESQUITE
	41972		9/13/17	1233	INTERMOUNTAIN CONSUMER	1,320.00	FALCON TO DINO 138KV T-LINE ENG
	41973		9/13/17	1237	INDUSTRIAL SOFTWARE SOLUTION	14,475.00	SCADA SUPPORT RENEWAL
	41974		9/13/17	1805	MESQUITE LUMBER & SUPPLY	1,499.44	REACH LIFT RENTAL LOADER RENTAL LUMBER, SAWZALL BLDS, OUTLET, TI
	41975		9/13/17	1940	MOAPA VALLEY WATER DISTRICT	663.78	HYDRANT RENTAL MOAPA VALLEY WATER
	41976		9/13/17	2709	SOUTHEASTERN DATA COOP, INC.	34,635.42	MDM2 SRVR, MONTHLY CHARGES
	41977		9/13/17	3606	MASTERTECH SECURITY SERVICES	103.75	ALARM MONITORING
	41978		9/13/17	3844	LEAVITT, KYLE	100.00	PER DIEM IPSA MEETING
	41979		9/13/17	4140	CODALE ELECTRIC SUPPLY, INC	7,825.79	100KVA PADMOUNT TRANSFORMER 50 KVA TRANSFORMERS RETURN ITEM - PO#11467 PREFORMED SPOOL TIE
	41980		9/13/17	4216	VILLEZCAS, ARTHUR	100.00	PER DIEM - SEL CLASS
	41981		9/13/17	4612	4IMPRINT, INC.	647.99	POLYPRO TRIFOLIO'S
	41982		9/13/17	4744	STAPLES CONTRACT&COMMERCIAL	207.63	TONER, PENS, PADS
	41983		9/13/17	4899	ROBISON, VERNON A	50.00	ADVERTISING GENERAL EXPENSE
	41984		9/13/17	4938	CLEAN ENERGY PROJECT	200.00	NATIONAL CLEAN ENERGY SUMMIT
	41985		9/13/17	4949	CARQUEST AUTO PARTS	272.49	BLUE RL 6IN 80 GRIT
	41986		9/13/17	4971	FUTURA SYSTEMS INC.	2,050.00	MONTHLY RECURRING CHARGES
	41987		9/13/17	4981	RURALITE SERVICES INC	165.00	WEB HOSTING / MAINTENANCE
	41988		9/13/17	4997	COOPERATIVE RESPONSE CENTER,	2,767.45	ENERGY DISPATCH, CRC LINK
	41989		9/13/17	5011	MCWANE POLES, INC	33,995.99	POLES - DUCTILE IRON
	41990		9/13/17	5012	TINKS SUPERIOR AUTO PARTS	990.29	OIL OIL CHANGE STICKERS
	41991		9/13/17	5081	TICHENOR, KYLE	128.96	REIMBURSE MISC EXPENSE
	41992		9/13/17	5082	ROBISON SHANE	100.00	PER DIEM - SEL CLASS