



NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT	BORROWER NAME	Overton Power District No. 5
	BORROWER DESIGNATION	NV004
	ENDING DATE	12/31/2013

Submit one electronic copy and one signed hard copy to CFC. Round all numbers to the nearest dollar.


CERTIFICATION	BALANCE CHECK RESULTS	AUTHORIZATION CHOICES
We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.	<div style="display: flex; align-items: center; justify-content: center;"> <div style="border: 1px solid black; padding: 5px; margin-right: 10px;"> <div style="background-color: red; color: white; border-radius: 50%; width: 20px; height: 20px; display: flex; align-items: center; justify-content: center; margin: 5px;">2</div> <div style="margin-top: 5px;">Needs Attention</div> </div> <div style="background-color: yellow; color: black; border-radius: 50%; width: 20px; height: 20px; display: flex; align-items: center; justify-content: center; margin: 5px;">3</div> <div style="margin-top: 5px;">Please Review</div> </div> <div style="background-color: lightgreen; color: black; border-radius: 50%; width: 20px; height: 20px; display: flex; align-items: center; justify-content: center; margin: 5px;">16</div> <div style="margin-top: 5px;">Matches</div>	

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	
1. Operating Revenue and Patronage Capital	35,431,372	36,775,197	36,887,998	2,968,550
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	24,543,057	24,074,512	24,922,773	2,156,941
4. Transmission Expense	464,759	653,197	483,349	26,554
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	922,403	657,923	948,390	(35,929)
7. Distribution Expense - Maintenance	1,357,380	1,435,719	1,422,583	141,191
8. Consumer Accounts Expense	1,085,983	1,028,275	1,179,584	86,945
9. Customer Service and Informational Expense	48,230	45,666	0	2,947
10. Sales Expense	0	0	0	0
11. Administrative and General Expense	1,747,576	1,702,828	1,817,479	145,884
12. Total Operation & Maintenance Expense (2 thru 11)	30,169,389	29,598,120	30,774,158	2,524,534
13. Depreciation & Amortization Expense	1,738,734	1,368,969	1,877,833	138,689
14. Tax Expense - Property & Gross Receipts	0	0	0	0
15. Tax Expense - Other	0	0	0	0
16. Interest on Long-Term Debt	3,346,630	3,168,728	3,207,423	239,121
17. Interest Charged to Construction (Credit)	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	80,729	72,137	80,731	6,011
20. Total Cost of Electric Service (12 thru 19)	35,335,481	34,207,953	35,940,145	2,908,355
21. Patronage Capital & Operating Margins (1 minus 20)	95,891	2,567,244	947,853	60,195
22. Non Operating Margins - Interest	21,953	20,961	22,392	187
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	(58,888)	(85,963)	0	(18,378)
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits & Patronage Dividends	226,295	235,411	203,665	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21 thru 28)	285,250	2,737,652	1,173,910	42,005

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR	THIS YEAR		LAST YEAR	THIS YEAR
	(a)	(b)		(a)	(b)
1. New Services Connected	0	209	5. Miles Transmission	93	93
2. Services Retired	0	0	6. Miles Distribution Overhead	337	336
3. Total Services In Place	13,965	14,377	7. Miles Distribution Underground	392	394
4. Idle Services (Exclude Seasonal)	0	0	8. Total Miles Energized (5+6+7)	822	823

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT	BORROWER NAME	 National Rural Utility Cooperative Finance	Overton Power Dist
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PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	94,781,190	29. Memberships	0
2. Construction Work in Progress	5,105,567	30. Patronage Capital	0
3. Total Utility Plant (1+2)	99,886,757	31. Operating Margins - Prior Years	13,244,706
4. Accum. Provision for Depreciation and Amort	24,554,715	32. Operating Margins - Current Year	2,716,691
5. Net Utility Plant (3-4)	75,332,042	33. Non-Operating Margins	20,961
6. Nonutility Property - Net	0	34. Other Margins & Equities	18,499,606
7. Investment in Subsidiary Companies	0	35. Total Margins & Equities (29 thru 34)	34,481,964
8. Invest. in Assoc. Org. - Patronage Capital	2,430,975	36. Long-Term Debt CFC (Net)	0
9. Invest. in Assoc. Org. - Other - General Funds	0	37. Long-Term Debt - Other (Net)	53,087,481
10. Invest in Assoc. Org. - Other - Nongeneral Funds	0	38. Total Long-Term Debt (36 + 37)	53,087,481
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current	0
12. Other Investments	0	40. Accumulated Operating Provisions - Asset Retirement Obligations	0
13. Special Funds	0	41. Total Other Noncurrent Liabilities (39+40)	0
14. Total Other Property & Investments (6 thru 13)	2,430,975	42. Notes Payable	0
15. Cash-General Funds	5,032,961	43. Accounts Payable	2,267,174
16. Cash-Construction Funds-Trustee	1	44. Consumers Deposits	133,900
17. Special Deposits	120,109	45. Current Maturities Long-Term Debt	0
18. Temporary Investments	3,701,190	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	0	47. Current Maturities Capital Leases	0
20. Accounts Receivable - Net Sales of Energy	3,335,779	48. Other Current & Accrued Liabilities	1,272,859
21. Accounts Receivable - Net Other	82,983	49. Total Current & Accrued Liabilities (42 thru 48)	3,673,933
22. Renewable Energy Credits	0	50. Deferred Credits	367,510
23. Materials & Supplies - Electric and Other	1,114,285	51. Total Liabilities & Other Credits (35+38+41+49+50)	91,610,888
24. Prepayments	126,892		
25. Other Current & Accrued Assets	0		
26. Total Current & Accrued Assets (15 thru 25)	13,514,200		
27. Deferred Debits	333,671		
28. Total Assets & Other Debits (5+14+26+27)	91,610,888		
		ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION	
		Balance Beginning of Year	0
		Amounts Received This Year (Net)	0
		TOTAL Contributions-In-Aid-Of-Construction	0

PART D. THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.



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PART E. CHANGES IN UTILITY PLANT

ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFER (d)	BALANCE OF YEAR (e)	DEPRECIATION RATE % (f)
1. Land and Land Rights (360)	628,910	0	0	0	628,910	
2. Structures and Improvements (361)	285,971	0	0	0	285,971	2.04%
3. Station Equipment (362)	14,134,141	0	0	0	14,134,141	2.76%
4. Storage Battery Equipment	0	0	0	0	0	
5. Poles, Towers, and Fixtures (364)	7,045,794	393,702	83,896	0	7,355,600	2.50%
6. Overhead Conductors and Devices (365)	2,254,495	86,253	16,781	0	2,323,967	2.28%
7. Underground Conduit (366)	7,852,247	120,403	12,932	0	7,959,718	1.80%
8. Underground Conductors and Devices (367)	16,050,983	250,939	20,248	0	16,281,675	2.40%
9. Line Transformers (368)	9,143,011	131,984	130,436	0	9,144,558	2.40%
10. Services (369)	3,080,700	96,480	2,698	0	3,174,481	3.12%
11. Meters (370)	3,071,103	174,691	62,399	0	3,183,395	2.80%
12. Installation on Consumer's Premises (371)	0	0	0	0	0	
13. Leased Property on Consumer's Premises (372)	0	0	0	0	0	
14. Street Lighting (373)	0	7	3	0	5	
15. SUBTOTAL: Distribution (1 thru 14)	63,547,355	1,254,459	329,392	0	64,472,422	
16. Land and Land Rights (See Line 26)						
17. Structures and Improvements (See Line 26)						
18. Office Furniture & Equipment (391)	304,939	49,516	17,565	0	336,890	4.00%
19. Transportation Equipment (392)	956,235	0	24,520	0	931,716	13.99%
20. Stores, Tools, Shop, Garage, and Laboratory Equipment (393, 394, 395)	189,196	0	0	0	189,196	4.00%
21. Power-Operated Equipment (396)	1,345,011	0	0	0	1,345,011	10.99%
22. Communication Equipment (397)	319,466	0	0	0	319,466	19.99%
23. Miscellaneous Equipment (398)	0	0	0	0	0	
24. Other Tangible Property (399)	0	0	0	0	0	
25. SUBTOTAL: General Plant (18 thru 24)	3,114,847	49,516	42,085	0	3,122,279	
26. Headquarters Plant (389 & 390)	5,461,012	0	0	0	5,461,012	
27. Intangibles (301, 302, 303)	0	0	0	0	0	
28. Land and Land Rights, Roads and Trails (350, 359)	133,857	0	0	0	133,857	
29. Structures and Improvements (352)	0	0	0	0	0	
30. Station Equipment (353)	10,728,658	0	0	0	10,728,658	2.76%
31. Towers and Fixtures and Poles and Fixtures (354, 355)	5,841,271	32,580	4,578	0	5,869,272	2.76%
32. Overhead, Conductors, and Devices (356)	4,942,272	53,086	1,667	0	4,993,691	2.76%
33. Underground Conduit (357)	0	0	0	0	0	
34. Underground Conductor & Devices (358)	0	0	0	0	0	
35. SUBTOTAL: Transmission Plant (28 thru 34)	21,646,058	85,666	6,246	0	21,725,478	
36. Regional Transmission and Market Operation Plant (380-386)	0	0	0	0	0	
37. Production Plant - Steam (310-316)	0	0	0	0	0	
38. Production Plant - Nuclear (320-325)	0	0	0	0	0	
39. Production Plant - Hydro (330-336)	0	0	0	0	0	
40. Production Plant - Other (340-346)	0	0	0	0	0	
41. All Other Utility Plant (102, 104-106, 114, 118)	0	0	0	0	0	
42. SUBTOTAL: (15+25+26+27+35 thru 41)	93,769,272	1,389,641	377,723	0	94,781,190	
43. Construction Work in Progress (107)	4,589,252	516,315	0	0	5,105,567	
44. TOTAL UTILITY PLANT (42 + 43)	98,358,524	1,905,956	377,723	0	99,886,757	



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PART F. ANALYSIS OF ACCUMULATED PROVISION FOR DEPRECIATION - TOTAL ELECTIC PLANT

ITEM	DISTRIBUTION PLANT (a)	GENERAL PLANT (b)	TRANSMISSION PLANT (c)	OTHER PLANT (d)
1. Balance Beginning of Year	11,495,921	3,374,936	7,627,015	0
2. Additions - Depreciation Accruals Charged to:				
a. Depreciation Expense	1,565,032	264,774	584,404	0
b. Clearing Accounts and Others	0	0	0	0
c. Subtotal (a+b)	1,565,032	264,774	584,404	0
3. Less - Plant Retirements:				
a. Plant Retired	305,471	27,386	15,886	0
b. Removal Costs	0	0	0	0
c. Subtotal (a+b)	305,471	27,386	15,886	0
4. Plus Salvaged Materials	0	0	0	0
5. TOTAL (2c - 3c +4)	1,259,561	237,389	568,518	0
6. Other Adjustments - Debit or Credit	0	0	0	0
7. Balance End of Year (1+5+6)	12,755,482	3,612,325	8,195,534	0

AS OF 12/31/98 CFC NO LONGER REQUIRES SECTIONS "G", "N" AND "P" DATA

Those sections refer to data on, "Materials and Supplies" (G), "Annual Meeting and Board Data" (N), and Conservation Data" [P].

PART H. SERVICE INTERRUPTIONS

ITEM	Avg. Minutes per Consumer by Cause	Avg. Minutes per Consumer by Cause	Avg. Minutes per Consumer by Cause	Avg. Minutes per Consumer by Cause	TOTAL (e)
	Power Supplier (a)	Major Event (b)	Planned (c)	All Other (d)	
1. Present Year	0.00	0.00	2.71	3.29	6.00
2. Five-Year Average	0.00	5.57	1.67	14.72	21.96

PART I. EMPLOYEE - HOUR AND PAYROLL STATISTICS

1. Number of Full Time Employees	48	4. Payroll - Expensed	3,541,536
2. Employee - Hours Worked - Regular Time	90,851	5. Payroll - Capitalized	408,529
3. Employee - Hours Worked - Overtime	99	6. Payroll - Other	0

PART J. PATRONAGE CAPITAL

ITEM	THIS YEAR (a)	CUMULATIVE (b)	PART K. DUE FROM CONSUMERS FOR ELECTRIC SERVICE	
			1. Amount Due Over 60 Days:	
1. General Retirement	0	0	1,965	
2. Special Retirements	0	0	859	
3. Total Retirements (1+2)	0	0		
4. Cash Received from Retirement of Patronage Capital by Suppliers of Electric Power	0			
5. Cash Received from Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System	0			
6. Total Cash Received (4+5)	0			



PART L. KWH PURCHASED AND TOTAL COST

	NAME OF SUPPLIER (a)	CFC USE ONLY SUPPLIER CODE (b)	RENEWABLE ENERGY PROGRAM NAME (c)	RENEWABLE FUEL TYPE (d)	KWH PURCHASED (e)	TOTAL COST (f)	INCLUDED IN TOTAL COST			COMMENTS (j)
							AVERAGE COST PER KWH (cents) (g)	FUEL COST ADJUSTMENT (h)	WHEELING & OTHER CHARGES (or Credits) (i)	
1	Arizona Public Service			0 None	339,840,000	21,080,330	6.20	0	0	Comments
2	Colorado River Commission			0 None	92,901,148	1,682,349	1.81	0	0	Comments
3	NV Energy			0 None	(51,617,351)	1,144,866	(2.22)	0	1,157,176	Comments
4				0 None	0	0	0.00	0	0	Comments
5				0 None	0	0	0.00	0	0	Comments
6				0 None	0	0	0.00	0	0	Comments
7				0 None	0	0	0.00	0	0	Comments
8				0 None	0	0	0.00	0	0	Comments
9				0 None	0	0	0.00	0	0	Comments
10				0 None	0	0	0.00	0	0	Comments
11				0 None	0	0	0.00	0	0	Comments
12				0 None	0	0	0.00	0	0	Comments
13				0 None	0	0	0.00	0	0	Comments
14				0 None	0	0	0.00	0	0	Comments
15				0 None	0	0	0.00	0	0	Comments
16				0 None	0	0	0.00	0	0	Comments
17				0 None	0	0	0.00	0	0	Comments
18				0 None	0	0	0.00	0	0	Comments
19				0 None	0	0	0.00	0	0	Comments
20				0 None	0	0	0.00	0	0	Comments
21	TOTAL				381,123,797	23,907,545	6.27	0	1,157,176	



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PART L. KWH PURCHASED AND TOTAL COST (Continued)

Comments	
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PART M. LONG-TERM LEASES (If additional space is needed, use separate sheet)

LIST BELOW ALL "RESTRICTED PROPERTY" ** HELD UNDER "LONG TERM" LEASE. (If none, State "NONE")

	NAME OF LESSOR	TYPE OF PROPERTY	RENTAL THIS YEAR
1.			0
2.			0
3.		TOTAL	\$0

** "RESTRICTED PROPERTY" means all properties other than automobiles, trucks, tractors, other vehicles (including without limitation aircraft and ships), office and warehouse space and office equipment (including without limitation computers). "LONG TERM" means leases having unexpired terms in excess of 3 years and covering property having an initial cost in excess of \$250,000).

PART O. LONG-TERM DEBT SERVICE REQUIREMENTS

	NAME OF LENDER	BALANCE END OF YEAR	BILLED THIS YEAR			CFC USE ONLY (d)
			INTEREST (a)	PRINCIPAL (b)	TOTAL (c)	
1.	National Rural Utilities Cooperative Finance Corporation	37,942,481	1,979,570	1,694,574	3,674,144	
2.	NCSC	0	0	0	0	
3.	Farmer Mac	0	0	0	0	
4.	Wells Fargo Bond Series 2008	15,145,000	1,189,157	220,000	1,409,157	
5.		0	0	0	0	
6.		0	0	0	0	
7.		0	0	0	0	
8.		0	0	0	0	
9.		0	0	0	0	
10.	Principal Payments Received from Ultimate Recipients of IRP Loans			0		
11.	Principal Payments Received from Ultimate Recipients of REDL Loans			0		
12.	TOTAL (Sum of 1 thru 9)	\$53,087,481	\$3,168,728	\$1,914,574	\$5,083,301	



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PART R. POWER REQUIREMENTS DATA BASE								
CLASSIFICATION	CONSUMER SALES & REVENUE DATA	JANUARY (a)	FEBRUARY (b)	MARCH (c)	APRIL (d)	MAY (e)	JUNE (f)	
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	11,500	11,540	11,586	11,617	11,607	11,609	
	b. KWH Sold	17,098,543	15,020,634	11,479,077	9,058,704	9,781,006	13,191,528	
	c. Revenue	1,772,610	1,580,690	1,258,310	1,044,245	1,113,442	1,418,803	
2. Residential Sales - Seasonal	a. No. Consumers Served	0	0	0	0	0	0	
	b. KWH Sold	0	0	0	0	0	0	
	c. Revenue	0	0	0	0	0	0	
3. Irrigation Sales	a. No. Consumers Served	45	46	47	47	48	48	
	b. KWH Sold	20,442	47,381	82,583	99,357	102,784	198,243	
	c. Revenue	4,289	7,507	11,145	11,186	11,698	18,790	
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	1,429	1,401	1,421	1,416	1,395	1,424	
	b. KWH Sold	9,911,180	11,320,874	10,186,820	10,217,405	10,831,218	11,565,546	
	c. Revenue	953,945	1,056,420	969,183	963,810	1,017,747	1,081,921	
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	643	639	639	633	630	628	
	b. KWH Sold	1,738,339	1,695,247	1,431,313	1,390,969	1,450,880	1,630,482	
	c. Revenue	178,706	174,403	148,482	144,704	150,469	167,999	
6. Public Street & Highway Lighting	a. No. Consumers Served	217	217	217	217	217	217	
	b. KWH Sold	305,341	281,688	244,940	244,343	215,829	185,343	
	c. Revenue	33,383	31,082	27,548	27,495	22,417	21,915	
7. Other Sales to Public Authority	a. No. Consumers Served	213	213	213	213	215	215	
	b. KWH Sold	2,202,142	2,377,277	2,212,127	2,221,053	2,392,441	2,682,869	
	c. Revenue	212,450	227,159	214,293	219,279	230,513	256,804	
8. Sales for Resales-REA Borrowers	a. No. Consumers Served	0	0	0	0	0	0	
	b. KWH Sold	0	0	0	0	0	0	
	c. Revenue	0	0	0	0	0	0	
9. Sales for Resales-Other	a. No. Consumers Served	0	0	0	0	0	0	
	b. KWH Sold	0	0	0	0	0	0	
	c. Revenue	0	0	0	0	0	0	
10. TOTAL No. of Consumers (lines 1a thru 9a)		14,047	14,056	14,123	14,143	14,112	14,141	
11. TOTAL KWH Sold (lines 1b thru 9b)		31,275,987	30,743,101	25,636,860	23,231,831	24,774,158	29,454,011	
Energy (Line 1c thru 9c)		3,155,383	3,077,261	2,628,960	2,410,719	2,546,285	2,966,232	
13. Transmission Revenue		0	0	0	0	0	0	
14. Other Electric Revenue <input type="checkbox"/> () Non- <input checked="" type="checkbox"/> () Coincident		67,954	64,021	71,193	137,212	64,812	74,680	
15. KWH - Own Use		58,979	54,515	45,838	44,362	48,411	64,924	
16. TOTAL KWH Purchased		35,372,817	28,097,592	25,588,229	25,431,122	30,175,518	38,416,752	
17. TOTAL KWH Generated		0	0	0	0	0	0	
18. Cost of Purchases and Generation		2,328,791	1,768,197	1,566,821	1,525,691	1,832,704	2,362,230	
19. Interchange - KWH - Net		0	0	0	0	0	0	
20. Peak - Sum All KW Input (Metered)		81,873	64,957	52,556	56,990	66,162	90,174	



NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT							
PART R. POWER REQUIREMENTS DATA BASE							
CLASSIFICATION	CONSUMER SALES & REVENUE DATA	JULY (g)	AUGUST (h)	SEPTEMBER (i)	OCTOBER (j)	NOVEMBER (k)	DECEMBER (l)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	11,638	11,628	11,675	11,682	11,725	11,773
	b. KWH Sold	19,681,908	19,469,794	15,891,882	11,360,792	8,543,746	11,742,120
	c. Revenue	2,020,867	2,002,616	1,668,371	1,255,083	1,002,097	1,454,559
2. Residential Sales - Seasonal	a. No. Consumers Served	0	0	0	0	0	0
	b. KWH Sold	0	0	0	0	0	0
	c. Revenue	0	0	0	0	0	0
3. Irrigation Sales	a. No. Consumers Served	47	47	47	47	47	46
	b. KWH Sold	205,919	187,017	160,710	160,738	158,459	86,478
	c. Revenue	19,421	18,112	16,178	15,999	15,726	8,136
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	1,500	1,472	1,480	1,500	1,497	1,512
	b. KWH Sold	13,512,156	13,921,005	12,489,006	11,429,199	9,873,516	9,547,775
	c. Revenue	1,239,747	1,271,443	1,161,729	1,075,032	937,691	1,024,298
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	633	624	626	621	619	614
	b. KWH Sold	2,162,357	2,231,021	1,947,589	1,677,798	1,375,244	1,360,975
	c. Revenue	220,656	227,367	199,064	172,380	142,905	147,826
6. Public Street & Highway Lighting	a. No. Consumers Served	218	217	219	219	219	219
	b. KWH Sold	195,703	196,040	204,478	246,968	259,942	255,903
	c. Revenue	22,881	22,909	23,701	27,766	29,003	28,299
7. Other Sales to Public Authority	a. No. Consumers Served	215	215	215	214	214	213
	b. KWH Sold	2,957,371	3,028,719	3,121,795	2,617,105	2,207,723	1,901,441
	c. Revenue	280,346	281,976	290,903	253,565	215,316	198,196
8. Sales for Resales-REA Borrowers	a. No. Consumers Served	0	0	0	0	0	0
	b. KWH Sold	0	0	0	0	0	0
	c. Revenue	0	0	0	0	0	0
9. Sales for Resales-Other	a. No. Consumers Served	0	0	0	0	0	0
	b. KWH Sold	0	0	0	0	0	0
	c. Revenue	0	0	0	0	0	0
10. TOTAL No. of Consumers (lines 1a thru 9a)		14,251	14,203	14,262	14,283	14,321	14,377
11. TOTAL KWH Sold (lines 1b thru 9b)		38,715,414	39,033,596	33,815,460	27,492,600	22,418,630	24,894,692
Energy (Line 1c thru 9c)		3,803,918	3,824,422	3,359,945	2,799,825	2,342,738	2,861,315
13. Transmission Revenue		0	0	0	0	0	0
14. Other Electric Revenue <input checked="" type="checkbox"/> Non- <input type="checkbox"/> Coincident		78,549	49,236	156,934	115,293	11,077	107,235
15. KWH - Own Use		100,225	101,532	75,197	52,912	43,755	41,956
16. TOTAL KWH Purchased		43,933,992	39,631,605	31,523,495	24,554,145	24,762,680	33,635,850
17. TOTAL KWH Generated		0	0	0	0	0	0
18. Cost of Purchases and Generation		2,725,801	2,481,880	1,937,847	1,720,069	1,667,540	2,156,941
19. Interchange - KWH - Net		0	0	0	0	0	0
20. Peak - Sum All KW Input (Metered)		90,834	85,947	77,004	50,041	47,841	74,312



NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT		
PART R. POWER REQUIREMENTS DATA BASE		
CLASSIFICATION	CONSUMER SALES & REVENUE DATA	TOTAL (Column a thru l) (m)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	11,637
	b. KWH Sold	162,319,734
	c. Revenue	17,591,691
2. Residential Sales - Seasonal	a. No. Consumers Served	0
	b. KWH Sold	0
	c. Revenue	0
3. Irrigation Sales	a. No. Consumers Served	46
	b. KWH Sold	1,510,111
	c. Revenue	158,186
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	1,471
	b. KWH Sold	134,805,700
	c. Revenue	12,752,966
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	629
	b. KWH Sold	20,092,214
	c. Revenue	2,074,961
6. Public Street & Highway Lighting	a. No. Consumers Served	218
	b. KWH Sold	2,836,518
	c. Revenue	318,398
7. Other Sales to Public Authority	a. No. Consumers Served	213
	b. KWH Sold	29,922,063
	c. Revenue	2,880,800
8. Sales for Resales-REA Borrowers	a. No. Consumers Served	0
	b. KWH Sold	0
	c. Revenue	0
9. Sales for Resales-Other	a. No. Consumers Served	0
	b. KWH Sold	0
	c. Revenue	0
10. TOTAL No. of Consumers (lines 1a thru 9a)		14,212
11. TOTAL KWH Sold (lines 1b thru 9b)		351,486,340
Energy (Line 1c thru 9c)		35,777,003
13. Transmission Revenue		0
14. Other Electric Revenue <input type="checkbox"/> Non- <input checked="" type="checkbox"/> Coincident		998,195
15. KWH - Own Use		732,606
16. TOTAL KWH Purchased		381,123,797
17. TOTAL KWH Generated		0
18. Cost of Purchases and Generation		24,074,513
19. Interchange - KWH - Net		0
20. Peak - Sum All KW Input (Metered)		90,834



NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT		BORROWER NAME		CHECK MY WOR
		BORROWER DESIGNATION		NV004
		YEAR ENDING		12/31/2013
(All investments refer to your most recent CFC Loan Agreement)				
7a - PART 1 - INVESTMENTS				
DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (d)	
2. INVESTMENTS IN ASSOCIATED ORGANIZATIONS				
5	CFC, Federated, SEDC	1,353,498	1,077,477	0
6		0	0	0
7		0	0	0
8		0	0	0
Subtotal (Line 5 thru 8)		\$1,353,498	\$1,077,477	\$0
3. INVESTMENTS IN ECONOMIC DEVELOPMENT PROJECTS				
21		0	0	0
22		0	0	0
23		0	0	0
24		0	0	0
Subtotal (Line 21 thru 24)		\$0	\$0	\$0
4. OTHER INVESTMENTS				
25		0	0	0
26		0	0	0
27		0	0	0
28		0	0	0
Subtotal (Line 25 thru 28)		\$0	\$0	\$0
5. SPECIAL FUNDS				
31		0	0	0
32		0	0	0
33		0	0	0
34		0	0	0
Subtotal (Line 31 thru 34)		\$0	\$0	\$0
6. CASH - GENERAL				
35	Bank of Nevada	3,411,405	0	0
36	America First Credit Union	205,982	0	0
37	Wells Fargo Bond Series 2008	1,413,873	0	0
38	Petty Cash	1,700	0	0
Subtotal (Line 35 thru 38)		\$5,032,961	\$0	\$0
7. SPECIAL DEPOSITS				
44	Wells Fargo Bond Series 2008	120,109	0	0
45		0	0	0
46		0	0	0
47		0	0	0
Subtotal (Line 44 thru 47)		\$120,109	\$0	\$0
8. TEMPORARY INVESTMENTS				
48	America First Credit Union	66	0	0
49	CFC Member Capital Securities	200,000	0	0
50	Bank of Nevada	3,501,124	0	0
51		0	0	0
Subtotal (Line 48 thru 51)		\$3,701,190	\$0	\$0
9. ACCOUNT & NOTES RECEIVABLE - NET				
52	Accounts Receivable	82,983	0	0
53		0	0	0
54		0	0	0
55		0	0	0
Subtotal (Line 52 thru 55)		\$82,983	\$0	\$0
10. COMMITMENTS TO INVEST WITHIN 12 MONTHS BUT NOT ACTUALLY PURCHASED				
72		0	0	0
73		0	0	0
74		0	0	0
75		0	0	0
Subtotal (Line 72 thru 75)		\$0	\$0	\$0
Total		\$10,290,740	\$1,077,477	\$0



NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT	BORROWER NAME	Overton Power Dist
	BORROWER DESIGNATION	NV004
	YEAR ENDING	12/31/2013

(All investments refer to your most recent CFC Loan Agreement)

7a - PART II. LOAN GUARANTEES

Line No.	Organization & Guarantee Beneficiary (a)	Maturity Date of Guarantee Obligation (b)	Original Amount (\$) (c)	Performance Guarantee Exposure or Loan Balance (\$) (d)	Available Loans (Covered by Guarantees) (e)
1			0	0	0
2			0	0	0
3			0	0	0
4			0	0	0
5			0	0	0
TOTALS (Line 1 thru 5)			0	0	0

7a - PART III. LOANS

Line No.	Name of Organization (a)	Maturity Date (b)	Original Amount (\$) (c)	Loan Balance (\$) (d)	Available Loans (e)
1			0	0	0
2			0	0	0
3			0	0	0
4			0	0	0
5			0	0	0
TOTALS (Line 1 thru 5)			0	0	0

7a - PART IV. TOTAL INVESTMENTS AND LOANS GUARANTEES

1	TOTAL (Part I, Total - Column b + Part II, Totals - Column d + Column e + Part III, Totals - Column d + Column e)	10,290,740
2	LARGER OF (a) OR (b)	17,240,982
	a. 15 percent of Total Utility Plant (CFC Form 7, Part C, Line 3)	14,983,014
	b. 50 percent of Total Equity (CFC Form 7, Part C, Line 35)	17,240,982

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