



NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT	BORROWER NAME	Overton Power District No. 5
	BORROWER DESIGNATION	NV004
	ENDING DATE	12/31/2012

Submit one electronic copy and one signed hard copy to CFC. Round all numbers to the nearest dollar.

CERTIFICATION	BALANCE CHECK RESULTS	AUTHORIZATION CHOICES
We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief. Signature of Office Manager or Accountant _____ Date _____ Signature of Manager _____ Date _____	<div style="border: 1px solid black; padding: 5px; display: inline-block;"> <div style="background-color: red; color: white; border-radius: 50%; width: 20px; height: 20px; display: flex; align-items: center; justify-content: center; margin: 0 auto;">3</div> <div style="background-color: yellow; color: black; border-radius: 50%; width: 20px; height: 20px; display: flex; align-items: center; justify-content: center; margin: 0 auto;">0</div> <div style="background-color: green; color: white; border-radius: 50%; width: 20px; height: 20px; display: flex; align-items: center; justify-content: center; margin: 0 auto;">15</div> </div> <p style="margin-top: 5px;">Needs Attention</p> <p style="margin-top: 5px; color: yellow;">Please Review</p> <p style="margin-top: 5px; color: green;">Matches</p>	<p style="color: red; font-weight: bold;">A. NRECA uses rural electric system data for legislative, regulatory and other purposes. May we provide this report from your system to NRECA?</p> <p style="text-align: center;"> <input checked="" type="radio"/> YES <input type="radio"/> NO </p> <p style="color: red; font-weight: bold;">B. Will you authorize CFC to share your data with other cooperative?</p> <p style="text-align: center;"> <input checked="" type="radio"/> YES <input type="radio"/> NO </p>

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	35,636,702	35,431,372	35,175,265	2,446,386
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	25,086,521	24,543,057	22,766,434	2,029,226
4. Transmission Expense	406,753	464,759	423,023	37,662
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	746,727	922,403	956,595	148,914
7. Distribution Expense - Maintenance	1,552,779	1,357,380	1,434,893	131,541
8. Consumer Accounts Expense	1,115,888	1,085,983	1,210,816	95,617
9. Customer Service and Informational Expense	48,360	48,230	0	1,017
10. Sales Expense	0	0	0	0
11. Administrative and General Expense	1,740,902	1,747,576	1,810,539	158,586
12. Total Operation & Maintenance Expense (2 thru 11)	30,697,929	30,169,389	28,602,300	2,602,563
13. Depreciation & Amortization Expense	1,620,866	1,738,734	1,750,535	144,985
14. Tax Expense - Property & Gross Receipts	0	0	0	0
15. Tax Expense - Other	0	0	0	0
16. Interest on Long-Term Debt	3,475,892	3,346,630	3,464,710	264,528
17. Interest Charged to Construction (Credit)	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	80,729	80,729	175,000	6,727
20. Total Cost of Electric Service (12 thru 19)	35,875,415	35,335,481	33,992,545	3,018,803
21. Patronage Capital & Operating Margins (1 minus 20)	(238,714)	95,891	1,182,720	(572,417)
22. Non Operating Margins - Interest	98,722	21,953	100,000	99
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	(94,717)	(58,888)	0	(17,656)
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits & Patronage Dividends	265,017	226,295	0	4,820
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21 thru 28)	30,309	285,250	1,282,720	(585,154)

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR	THIS YEAR		LAST YEAR	THIS YEAR
	(a)	(b)		(a)	(b)
1. New Services Connected	0	200	5. Miles Transmission	93	93
2. Services Retired	0	76	6. Miles Distribution Overhead	337	337
3. Total Services In Place	13,841	13,965	7. Miles Distribution Underground	390	392
4. Idle Services (Exclude Seasonal)	0	0	8. Total Miles Energized (5+6+7)	820	822



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PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	93,769,272	29. Memberships	0
2. Construction Work in Progress	4,589,252	30. Patronage Capital	0
3. Total Utility Plant (1+2)	98,358,524	31. Operating Margins - Prior Years	12,959,456
4. Accum. Provision for Depreciation and Amort	22,491,288	32. Operating Margins - Current Year	263,297
5. Net Utility Plant (3-4)	75,867,236	33. Non-Operating Margins	21,953
6. Nonutility Property - Net	0	34. Other Margins & Equities	19,126,276
7. Investment in Subsidiary Companies	0	35. Total Margins & Equities (29 thru 34)	32,370,982
8. Invest. in Assoc. Org. - Patronage Capital	2,310,964	36. Long-Term Debt CFC (Net)	0
9. Invest. in Assoc. Org. - Other - General Funds	0	37. Long-Term Debt - Other (Net)	55,002,055
10. Invest in Assoc. Org. - Other - Nongeneral Funds	0	38. Total Long-Term Debt (36 + 37)	55,002,055
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current	0
12. Other Investments	0	40. Accumulated Operating Provisions - Asset Retirement Obligations	0
13. Special Funds	0	41. Total Other Noncurrent Liabilities (39+40)	0
14. Total Other Property & Investments (6 thru 13)	2,310,964	42. Notes Payable	0
15. Cash-General Funds	4,589,765	43. Accounts Payable	254,931
16. Cash-Construction Funds-Trustee	1	44. Consumers Deposits	128,500
17. Special Deposits	120,177	45. Current Maturities Long-Term Debt	0
18. Temporary Investments	1,553,251	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	0	47. Current Maturities Capital Leases	0
20. Accounts Receivable - Net Sales of Energy	3,246,490	48. Other Current & Accrued Liabilities	1,418,385
21. Accounts Receivable - Net Other	335,897	49. Total Current & Accrued Liabilities (42 thru 48)	1,801,816
22. Renewable Energy Credits	0	50. Deferred Credits	608,922
23. Materials & Supplies - Electric and Other	1,182,980	51. Total Liabilities & Other Credits (35+38+41+49+50)	89,783,775
24. Prepayments	118,406		
25. Other Current & Accrued Assets	0		
26. Total Current & Accrued Assets (15 thru 25)	11,146,967		
27. Deferred Debits	458,608		
28. Total Assets & Other Debits (5+14+26+27)	89,783,775		
		ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION	
		Balance Beginning of Year	0
		Amounts Received This Year (Net)	0
		TOTAL Contributions-In-Aid-Of-Construction	0

PART D. THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.



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PART E. CHANGES IN UTILITY PLANT

ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFER (d)	BALANCE OF YEAR (e)	DEPRECIATION RATE % (f)
1. Land and Land Rights (360)	628,910	0	0	0	628,910	
2. Structures and Improvements (361)	285,971	0	0	0	285,971	
3. Station Equipment (362)	14,034,147	99,994	0	0	14,134,141	
4. Storage Battery Equipment	0	0	0	0	0	
5. Poles, Towers, and Fixtures (364)	6,802,921	303,302	60,429	0	7,045,794	
6. Overhead Conductors and Devices (365)	2,149,679	150,267	45,452	0	2,254,495	
7. Underground Conduit (366)	7,656,642	203,512	7,907	0	7,852,247	
8. Underground Conductors and Devices (367)	15,735,276	323,533	7,826	0	16,050,983	
9. Line Transformers (368)	9,082,015	85,708	24,712	0	9,143,011	
10. Services (369)	2,991,155	90,964	1,419	0	3,080,700	
11. Meters (370)	2,990,268	204,904	124,069	0	3,071,103	
12. Installation on Consumer's Premises (371)	0	0	0	0	0	
13. Leased Property on Consumer's Premises (372)	0	0	0	0	0	
14. Street Lighting (373)	0	0	0	0	0	
15. SUBTOTAL: Distribution (1 thru 14)	62,356,983	1,462,184	271,812	0	63,547,355	
16. Land and Land Rights (See Line 26)						
17. Structures and Improvements (See Line 26)						
18. Office Furniture & Equipment (391)	301,795	3,144	0	0	304,939	
19. Transportation Equipment (392)	956,235	0	0	0	956,235	
20. Stores, Tools, Shop, Garage, and Laboratory Equipment (393, 394, 395)	179,966	9,231	0	0	189,197	
21. Power-Operated Equipment (396)	1,345,011	0	0	0	1,345,011	
22. Communication Equipment (397)	319,466	0	0	0	319,466	
23. Miscellaneous Equipment (398)	0	0	0	0	0	
24. Other Tangible Property (399)	0	0	0	0	0	
25. SUBTOTAL: General Plant (18 thru 24)	3,102,473	12,375	0	0	3,114,848	
26. Headquarters Plant (389 & 390)	5,461,012	0	0	0	5,461,012	
27. Intangibles (301, 302, 303)	0	0	0	0	0	
28. Land and Land Rights, Roads and Trails (350, 359)	133,857	0	0	0	133,857	
29. Structures and Improvements (352)	0	0	0	0	0	
30. Station Equipment (353)	10,728,658	0	0	0	10,728,658	
31. Towers and Fixtures and Poles and Fixtures (354, 355)	5,834,602	29,561	22,892	0	5,841,271	
32. Overhead, Conductors, and Devices (356)	4,940,732	28,433	26,893	0	4,942,272	
33. Underground Conduit (357)	0	0	0	0	0	
34. Underground Conductor & Devices (358)	0	0	0	0	0	
35. SUBTOTAL: Transmission Plant (28 thru 34)	21,637,849	57,993	49,785	0	21,646,058	
36. Regional Transmission and Market Operation Plant (380-386)	0	0	0	0	0	
37. Production Plant - Steam (310-316)	0	0	0	0	0	
38. Production Plant - Nuclear (320-325)	0	0	0	0	0	
39. Production Plant - Hydro (330-336)	0	0	0	0	0	
40. Production Plant - Other (340-346)	0	0	0	0	0	
41. All Other Utility Plant (102, 104-106, 114, 118)	0	0	0	0	0	
42. SUBTOTAL:(15+25+26+27+35 thru 41)	92,558,317	1,532,552	321,597	0	93,769,272	
43. Construction Work in Progress (107)	1,536,256	3,052,996			4,589,252	
44. TOTAL UTILITY PLANT (42 + 43)	94,094,573	4,585,548	321,597	0	98,358,524	



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PART F. ANALYSIS OF ACCUMULATED PROVISION FOR DEPRECIATION - TOTAL ELECTIC PLANT

ITEM	DISTRIBUTION PLANT (a)	GENERAL PLANT (b)	TRANSMISSION PLANT (c)	OTHER PLANT (d)
1. Balance Beginning of Year	10,235,179	3,088,528	7,050,738	0
2. Additions - Depreciation Accruals Charged to:				
a. Depreciation Expense	1,552,495	286,408	583,080	0
b. Clearing Accounts and Others	0	0	0	0
c. Subtotal (a+b)	1,552,495	286,408	583,080	0
3. Less - Plant Retirements:				
a. Plant Retired	291,752	0	6,803	0
b. Removal Costs	0	0	0	0
c. Subtotal (a+b)	291,752	0	6,803	0
4. Plus Salvaged Materials	0	0	0	0
5. TOTAL (2c - 3c + 4)	1,260,743	286,408	576,277	0
6. Other Adjustments - Debit or Credit	0	0	0	(6,585)
7. Balance End of Year (1+5+6)	11,495,922	3,374,936	7,627,015	(6,585)

AS OF 12/31/98 CFC NO LONGER REQUIRES SECTIONS "G", "N" AND "P" DATA

Those sections refer to data on, "Materials and Supplies" (G), "Annual Meeting and Board Data" (N), and Conservation Data" (P).

PART H. SERVICE INTERRUPTIONS

ITEM	Avg. Minutes per Consumer by Cause	Avg. Minutes per Consumer by Cause	Avg. Minutes per Consumer by Cause	Avg. Minutes per Consumer by Cause	TOTAL (e)
	Power Supplier (a)	Major Event (b)	Planned (c)	All Other (d)	
1. Present Year	0.00	0.00	1.94	34.98	36.92
2. Five-Year Average	0.00	5.91	1.66	20.32	27.89

PART I. EMPLOYEE - HOUR AND PAYROLL STATISTICS

1. Number of Full Time Employees	52	4. Payroll - Expensed	3,349,544
2. Employee - Hours Worked - Regular Time	93,975	5. Payroll - Capitalized	594,403
3. Employee - Hours Worked - Overtime	93	6. Payroll - Other	0

PART J. PATRONAGE CAPITAL

ITEM	THIS YEAR (a)	CUMULATIVE (b)	PART K. DUE FROM CONSUMERS FOR ELECTRIC SERVICE	
			1. Amount Due Over 60 Days:	2. Amount Written Off During Year:
1. General Retirement	0	0	5,163	
2. Special Retirements	0	0	1,152	
3. Total Retirements (1+2)	0	0		
4. Cash Received from Retirement of Patronage Capital by Suppliers of Electric Power	0			
5. Cash Received from Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System	92,618			
6. Total Cash Received (4+5)	92,618			

PART L. KWH PURCHASED AND TOTAL COST

NAME OF SUPPLIER (a)	CFC USE ONLY SUPPLIER CODE (b)	RENEWABLE ENERGY PROGRAM NAME (c)	RENEWABLE FUEL TYPE (d)	KWH PURCHASED (e)	TOTAL COST (f)	INCLUDED IN TOTAL COST			
						AVERAGE COST PER KWH (cents) (g)	FUEL COST ADJUSTMENT (h)	WHEELING & OTHER CHARGES (or Credits) (i)	COMMENTS (j)
1. Shell Energy			0 None	362,572,000	22,099,766	6.10	0	0	Comments
2. Colorado River Commission			0 None	65,465,735	1,383,401	2.11	0	0	Comments
3. NV Energy			0 None	(37,380,071)	854,475	(2.29)	0	1,156,797	Comments
4.			0 None	0	0	0.00	0	0	Comments
5. TOTALS				390,657,664	24,337,642	6.23	0	1,156,797	



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PART L. KWH PURCHASED AND TOTAL COST (Continued)

Comments

1.	
2.	
3.	
4.	



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PART M. LONG-TERM LEASES (If additional space is needed, use separate sheet)

LIST BELOW ALL "RESTRICTED PROPERTY" ** HELD UNDER "LONG TERM" LEASE. (If none, State "NONE")

	NAME OF LESSOR	TYPE OF PROPERTY	RENTAL THIS YEAR
1.			0
2.			0
3.		TOTAL	\$0

** "RESTRICTED PROPERTY" means all properties other than automobiles, trucks, tractors, other vehicles (including without limitation aircraft and ships), office and warehouse space and office equipment (including without limitation computers). "LONG TERM" means leases having unexpired terms in excess of 3 years and covering property having an initial cost in excess of \$250,000.

PART O. LONG-TERM DEBT SERVICE REQUIREMENTS

	NAME OF LENDER	BALANCE END OF YEAR	BILLED THIS YEAR			CFC USE ONLY (e)
			INTEREST (a)	PRINCIPAL (b)	TOTAL (c)	
1.	National Rural Utilities Cooperative Finance Corporation	39,637,055	2,146,973	1,555,915	3,702,888	
2.	NCSC	0	0	0	0	
3.	Farmer Mac	0	0	0	0	
4.	Wells Fargo Bond Series 2008	15,365,000	1,199,657	210,000	1,409,657	
5.		0	0	0	0	
6.		0	0	0	0	
7.		0	0	0	0	
8.		0	0	0	0	
9.		0	0	0	0	
10.		0	0	0	0	
11.		0	0	0	0	
12.	TOTAL (Sum of 1 thru 11)	\$55,002,055	\$3,346,630	\$1,765,915	\$5,112,545	



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PART R. POWER REQUIREMENTS DATA BASE

CLASSIFICATION	CONSUMER SALES & REVENUE DATA	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE
		(a)	(b)	(c)	(d)	(e)	(f)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	11,274	11,314	11,311	11,311	11,339	11,329
	b. KWH Sold	15,676,370	14,156,400	11,750,500	9,270,977	9,800,353	13,492,483
	c. Revenue	1,587,216	1,448,126	1,237,243	1,025,718	1,073,138	1,398,255
2. Residential Sales - Seasonal	a. No. Consumers Served	0	0	0	0	0	0
	b. KWH Sold	0	0	0	0	0	0
	c. Revenue	0	0	0	0	0	0
3. Irrigation Sales	a. No. Consumers Served	42	40	40	45	45	45
	b. KWH Sold	21,323	60,408	67,692	82,866	71,038	94,789
	c. Revenue	3,900	7,303	7,985	9,546	8,360	9,999
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	1,457	1,450	1,452	1,413	1,420	1,431
	b. KWH Sold	11,038,180	10,831,730	10,730,076	11,255,709	11,598,138	12,759,486
	c. Revenue	1,002,540	987,300	977,066	1,013,101	1,044,685	1,138,000
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	663	660	655	653	653	648
	b. KWH Sold	1,854,249	1,761,674	1,591,338	1,486,525	1,549,120	1,878,020
	c. Revenue	190,255	181,005	164,199	154,019	160,321	192,646
6. Public Street & Highway Lighting	a. No. Consumers Served	215	215	216	216	216	216
	b. KWH Sold	294,054	272,969	265,556	243,464	213,138	200,382
	c. Revenue	32,205	30,158	29,496	27,375	24,488	23,293
7. Other Sales to Public Authority	a. No. Consumers Served	203	203	201	201	202	202
	b. KWH Sold	1,667,496	1,724,282	1,587,066	1,583,251	1,775,072	2,027,013
	c. Revenue	165,059	167,913	157,334	159,869	177,902	195,912
8. Sales for Resales-REA Borrowers	a. No. Consumers Served	0	0	0	0	0	0
	b. KWH Sold	0	0	0	0	0	0
	c. Revenue	0	0	0	0	0	0
9. Sales for Resales-Other	a. No. Consumers Served	0	0	0	0	0	0
	b. KWH Sold	0	0	0	0	0	0
	c. Revenue	0	0	0	0	0	0
10. TOTAL No. of Consumers (lines 1a thru 9a)		13,854	13,882	13,875	13,839	13,875	13,871
11. TOTAL KWH Sold (lines 1b thru 9b)		30,551,672	28,807,463	25,992,228	23,922,792	25,006,859	30,452,173
12. TOTAL Revenue Received From Sales of Electric Energy (Line 1c thru 9c)		2,981,175	2,821,805	2,573,323	2,389,628	2,488,893	2,958,104
13. Transmission Revenue		0	0	0	0	0	0
14. Other Electric Revenue		85,889	63,331	68,046	68,179	78,659	120,546
15. KWH - Own Use		54,427	50,454	43,832	43,137	49,681	66,461
16. TOTAL KWH Purchased		29,587,741	29,250,779	27,966,809	28,724,561	38,950,103	41,825,635
17. TOTAL KWH Generated		0	0	0	0	0	0
18. Cost of Purchases and Generation		2,079,046	1,891,108	1,607,634	1,603,889	2,177,212	2,348,790
19. Interchange - KWH - Net		0	0	0	0	0	0
20. Peak - Sum All KW Input (Metered)		65,530	56,528	52,739	59,717	71,413	77,906

Non-coincident Coincident



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PART R. POWER REQUIREMENTS DATA BASE (Continued)

(See preceding page 6 of CFC Form 7 for Headings of Line Item numbers below.)

LINE ITEM NUMBER	JULY (g)	AUGUST (h)	SEPTEMBER (i)	OCTOBER (j)	NOVEMBER (k)	DECEMBER (l)	TOTAL (Column a thru l) (m)	
1	a.	11,369	11,389	11,343	11,372	11,425	11,437	11,356
	b.	16,957,933	18,875,341	18,117,939	12,605,334	8,999,364	10,846,786	160,549,780
	c.	1,708,913	1,884,836	1,817,612	1,362,035	1,036,243	1,197,943	16,777,277
2	a.	0	0	0	0	0	0	0
	b.	0	0	0	0	0	0	0
	c.	0	0	0	0	0	0	0
3	a.	45	45	46	46	45	45	44
	b.	95,728	90,330	116,699	78,357	58,821	25,246	863,297
	c.	10,058	9,589	12,667	10,143	7,483	4,394	101,426
4	a.	1,437	1,420	1,418	1,431	1,418	1,415	1,436
	b.	13,709,498	13,838,394	13,580,845	11,204,917	9,815,782	9,240,661	139,603,416
	c.	1,212,655	1,226,296	1,200,681	1,059,313	941,754	790,978	12,594,369
5	a.	643	648	646	640	639	638	651
	b.	2,101,037	2,274,701	2,178,489	1,778,836	1,480,025	1,429,265	21,363,279
	c.	214,620	232,076	222,308	182,554	153,273	129,814	2,177,091
6	a.	217	217	217	217	217	217	216
	b.	188,807	204,597	210,548	222,644	260,988	277,923	2,855,070
	c.	22,223	23,715	24,267	25,402	29,074	31,228	322,925
7	a.	200	200	200	213	213	213	208
	b.	2,011,102	2,126,712	2,379,062	3,093,940	2,569,736	2,170,385	24,715,117
	c.	195,774	201,222	224,786	289,932	243,332	240,395	2,419,430
8	a.	0	0	0	0	0	0	0
	b.	0	0	0	0	0	0	0
	c.	0	0	0	0	0	0	0
9	a.	0	0	0	0	0	0	0
	b.	0	0	0	0	0	0	0
	c.	0	0	0	0	0	0	0
10		13,911	13,919	13,870	13,919	13,957	13,965	13,910
11		35,064,105	37,410,075	36,583,582	28,984,028	23,184,716	23,990,266	349,949,959
12		3,364,243	3,577,733	3,502,321	2,929,380	2,411,160	2,394,752	34,392,517
13		0	0	0	0	0	0	0
14		89,628	139,468	105,517	98,865	69,091	51,634	1,038,855
15		75,647	84,091	83,194	71,426	54,371	51,150	727,871
16		36,945,147	39,753,847	30,958,572	29,414,660	24,589,450	32,690,360	390,657,664
17		0	0	0	0	0	0	0
18		2,530,302	2,626,347	2,198,748	1,760,759	1,689,995	2,029,226	24,543,057
19		0	0	0	0	0	0	0
20		90,321	73,459	74,947	63,888	46,419	66,340	90,321



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	BORROWER DESIGNATION	NV004
	YEAR ENDING	12/31/2012

PART S. ENERGY EFFICIENCY PROGRAMS

No.	Classification	Added This Year			Total To Date		
		Number of Consumers (a)	Amount Invested (b)	ESTIMATED MMBTU Savings (c)	Number of Consumers (d)	Amount Invested (e)	ESTIMATED MMBTU Savings (f)
1.	Residential Sales (excluding seasonal)	0	0	0	0	0	0
2.	Residential Sales - Seasonal	0	0	0	0	0	0
3.	Irrigation Sales	0	0	0	0	0	0
4.	Comm. and Ind. 1000 KVA or Less	0	0	0	0	0	0
5.	Comm. and Ind. Over 1000 KVA	0	0	0	0	0	0
6.	Public Street & Highway Lighting	0	0	0	0	0	0
7.	Other Sales to Public Authority	0	0	0	0	0	0
8.	Sales for Resales - RUS Borrowers	0	0	0	0	0	0
9.	Sales for Resales - Other	0	0	0	0	0	0
10.	TOTALS	0	0	0	0	0	0



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		BORROWER DESIGNATION	NV004	
		YEAR ENDING	12/31/2012	
(All investments refer to your most recent CFC Loan Agreement)				
7a - PART 1 - INVESTMENTS				
DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (d)	
2. INVESTMENTS IN ASSOCIATED ORGANIZATIONS				
5	CFC	1,332,697	978,267	0
6		0	0	0
7		0	0	0
8		0	0	0
Subtotal (Line 5 thru 8)		\$1,332,697	\$978,267	\$0
3. INVESTMENTS IN ECONOMIC DEVELOPMENT PROJECTS				
9		0	0	0
10		0	0	0
11		0	0	0
12		0	0	0
Subtotal (Line 9 thru 12)		\$0	\$0	\$0
4. OTHER INVESTMENTS				
13		0	0	0
14		0	0	0
15		0	0	0
16		0	0	0
Subtotal (Line 13 thru 16)		\$0	\$0	\$0
5. SPECIAL FUNDS				
17		0	0	0
18		0	0	0
19		0	0	0
20		0	0	0
Subtotal (Line 17 thru 20)		\$0	\$0	\$0
6. CASH - GENERAL				
21	Bank of Nevada	3,095,837	0	0
22	America First Credit Union	78,637	0	0
23	Wells Fargo Bond Series 2008	1,413,590	0	0
24	Petty Cash	1,700	0	0
Subtotal (Line 21 thru 24)		\$4,589,765	\$0	\$0
7. SPECIAL DEPOSITS				
25	Wells Fargo Bond Series 2008	120,177	0	0
26		0	0	0
27		0	0	0
28		0	0	0
Subtotal (Line 25 thru 28)		\$120,177	\$0	\$0
8. TEMPORARY INVESTMENTS				
29	America First Credit Union	66	0	0
30	CFC Member Capital Securities	200,000	0	0
31	Bank of Nevada	1,353,185	0	0
32		0	0	0
Subtotal (Line 29 thru 32)		\$1,553,251	\$0	\$0
9. ACCOUNT & NOTES RECEIVABLE - NET				
33	Accounts Receivable	335,897	0	0
34		0	0	0
35		0	0	0
36		0	0	0
Subtotal (Line 33 thru 36)		\$335,897	\$0	\$0
10. COMMITMENTS TO INVEST WITHIN 12 MONTHS BUT NOT ACTUALLY PURCHASED				
37		0	0	0
38		0	0	0
39		0	0	0
40		0	0	0
Subtotal (Line 37 thru 40)		\$0	\$0	\$0
Total		\$7,931,787	\$978,267	\$0





NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT	BORROWER NAME	Overton Power Dist
	BORROWER DESIGNATION	NV004
	YEAR ENDING	12/31/2012

(All investments refer to your most recent CFC Loan Agreement)

7a - PART II. LOAN GUARANTEES

Line No.	Organization & Guarantee Beneficiary (a)	Maturity Date of Guarantee Obligation (b)	Original Amount (\$) (c)	Performance Guarantee Exposure or Loan Balance (\$) (d)	Available Loans (Covered by Guarantees) (e)
1			0	0	0
2			0	0	0
3			0	0	0
4			0	0	0
5			0	0	0
TOTALS (Line 1 thru 5)			0	0	0

7a - PART III. LOANS

Line No.	Name of Organization (a)	Maturity Date (b)	Original Amount (\$) (c)	Loan Balance (\$) (d)	Available Loans (e)
1			0	0	0
2			0	0	0
3			0	0	0
4			0	0	0
5			0	0	0
TOTALS (Line 1 thru 5)			0	0	0

7a - PART IV. TOTAL INVESTMENTS AND LOANS GUARANTEES

1	TOTAL (Part I, Total - Column b + Part II, Totals - Column d + Column e + Part III, Totals - Column d + Column e)	7,931,787
2	LARGER OF (a) OR (b)	16,185,491
	a. 15 percent of Total Utility Plant (CFC Form 7, Part C, Line 3)	14,753,779
	b. 50 percent of Total Equity (CFC Form 7, Part C, Line 35)	16,185,491