

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION NV004 BORROWER NAME Overton Power District No. 5 ENDING DATE 12/31/2011
Submit one electronic copy and one signed hard copy to CFC. Round all numbers to the nearest dollar.	

CERTIFICATION	BALANCE CHECK RESULTS	AUTHORIZATION CHOICES
We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief. Signature of Office Manager or Accountant _____ Date _____ Signature of Manager _____ Date _____	<p>3 Needs Attention 0 Please Review 16 Matches</p>	<p>A. NRECA uses rural electric system data for legislative, regulatory and other purposes. May we provide this report from your system to NRECA?</p> <p style="text-align: center;"> <input checked="" type="radio"/> YES <input type="radio"/> NO </p> <p>B. Will you authorize CFC to share your data with other cooperatives?</p> <p style="text-align: center;"> <input type="radio"/> YES <input type="radio"/> NO </p>

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE				THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET		
	(a)	(b)	(c)	(d)	
1. Operating Revenue and Patronage Capital	37,081,813	35,636,702	34,992,067	3,054,953	
2. Power Production Expense	0	0	0	0	
3. Cost of Purchased Power	26,913,047	25,086,521	22,436,678	2,174,494	
4. Transmission Expense	480,363	406,753	1,033,052	26,291	
5. Regional Market Operations Expense	0	0	0	0	
6. Distribution Expense - Operation	727,203	746,727	742,624	84,629	
7. Distribution Expense - Maintenance	1,057,952	1,552,779	1,113,937	145,524	
8. Consumer Accounts Expense	1,033,381	1,115,888	1,116,966	97,938	
9. Customer Service and Informational Expense	40,625	48,360	0	218	
10. Sales Expense	0	0	0	0	
11. Administrative and General Expense	1,802,743	1,740,902	1,874,853	150,380	
12. Total Operation & Maintenance Expense (2 thru 11)	32,055,314	30,697,929	28,318,110	2,679,473	
13. Depreciation & Amortization Expense	1,476,528	1,620,866	1,594,650	136,965	
14. Tax Expense - Property & Gross Receipts	0	0	0	0	
15. Tax Expense - Other	0	0	0	0	
16. Interest on Long-Term Debt	3,629,255	3,475,892	3,744,665	268,281	
17. Interest Charged to Construction (Credit)	0	0	0	0	
18. Interest Expense - Other	0	0	0	0	
19. Other Deductions	80,729	80,729	0	6,727	
20. Total Cost of Electric Service (12 thru 19)	37,241,826	35,875,416	33,657,425	3,091,446	
21. Patronage Capital & Operating Margins (1 minus 20)	(160,013)	(238,714)	1,334,642	(36,493)	
22. Non Operating Margins - Interest	127,994	98,722	150,000	354	
23. Allowance for Funds Used During Construction	0	0	0	0	
24. Income (Loss) from Equity Investments	0	0	0	0	
25. Non Operating Margins - Other	(52,925)	(94,717)	0	15,061	
26. Generation & Transmission Capital Credits	0	0	0	0	
27. Other Capital Credits & Patronage Dividends	306,740	265,017	0	0	
28. Extraordinary Items	0	0	0	0	
29. Patronage Capital or Margins (21 thru 28)	221,796	30,309	1,484,642	(21,078)	

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR	THIS YEAR		LAST YEAR	THIS YEAR
	(a)	(b)		(a)	(b)
1. New Services Connected	0	4,048	5. Miles Transmission	93	93
2. Services Retired	0	3,774	6. Miles Distribution Overhead	336	337
3. Total Services In Place	13,567	13,841	7. Miles Distribution Underground	387	390
4. Idle Services (Exclude Seasonal)	0	0	8. Total Miles Energized (5+6+7)	816	820

CFC FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION	
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PART C. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	92,558,317	29. Memberships	0
2. Construction Work in Progress	1,536,256	30. Patronage Capital	0
3. Total Utility Plant (1+2)	94,094,573	31. Operating Margins - Prior Years	12,929,147
4. Accum. Provision for Depreciation and Amort	20,373,127	32. Operating Margins - Current Year	(68,413)
5. Net Utility Plant (3-4)	73,721,446	33. Non-Operating Margins	98,722
6. Nonutility Property - Net	0	34. Other Margins & Equities	19,254,045
7. Investment in Subsidiary Companies	0	35. Total Margins & Equities (29 thru 34)	32,213,501
8. Invest. in Assoc. Org. - Patronage Capital	2,190,600	36. Long-Term Debt CFC (Net)	0
9. Invest. in Assoc. Org. - Other - General Funds	0	(Payments-Unapplied (\$ _____))	
10. Invest in Assoc. Org. - Other - Nongeneral Funds	0	37. Long-Term Debt - Other (Net)	56,767,970
11. Investments in Economic Development Projects	0	(Payments-Unapplied (\$ _____))	
12. Other Investments	0	38. Total Long-Term Debt (36 + 37)	56,767,970
13. Special Funds	0	39. Obligations Under Capital Leases - Non current	0
14. Total Other Property & Investments (6 thru 13)	2,190,600	40. Accumulated Operating Provisions - Asset Retirement Obligations	0
15. Cash-General Funds	6,035,753	41. Total Other Noncurrent Liabilities (39+40)	0
16. Cash-Construction Funds-Trustee	550,312	42. Notes Payable	0
17. Special Deposits	118,785	43. Accounts Payable	2,585,389
18. Temporary Investments	3,782,025	44. Consumers Deposits	127,200
19. Notes Receivable - Net	0	45. Current Maturities Long-Term Debt	0
20. Accounts Receivable - Net Sales of Energy	3,010,197	46. Current Maturities Long-Term Debt-Economic Dev.	0
21. Accounts Receivable - Net Other	387,296	47. Current Maturities Capital Leases	0
22. Renewable Energy Credits	0	48. Other Current & Accrued Liabilities	1,310,983
23. Materials & Supplies - Electric and Other	1,238,363	49. Total Current & Accrued Liabilities (42 thru 48)	4,023,572
24. Prepayments	2,028,124	50. Deferred Credits	610,999
25. Other Current & Accrued Assets	0	51. Total Liabilities & Other Credits (35+38+41+49+50)	93,616,042
26. Total Current & Accrued Assets (15 thru 25)	17,150,853		
27. Deferred Debits	553,143		
28. Total Assets & Other Debits (5+14+26+27)	93,616,042		
		ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION	
		Balance Beginning of Year	0
		Amounts Received This Year (Net)	0
		TOTAL Contributions-In-Aid-Of-Construction	0
PART D. THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.			

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<p>Much of Part E has been consolidated. Enter only the total of "Distribution Plant" (that includes such items as Land and Land Rights, Structures and Improvements and Station Equipment), the total of "General Plant" (items such as Office Furniture, Transportation Equipment) the total of "Transmission Plant" (items such as Land and Land Rights, Roads and Trails), Steam, Nuclear, Hydro, Other Production Plants and "All Other Utility Plant"</p>										
PART E. CHANGES IN UTILITY PLANT										
	PLANT ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFER (d)	BALANCE END OF YEAR (e)				
1	Distribution Plant Subtotal	60,431,472	2,317,308	366,740	(25,057)	62,356,983				
2	General Plant Subtotal	3,097,047	31,545	26,119	0	3,102,473				
3	Headquarters Plant	5,428,784	32,228	0	0	5,461,012				
4	Intangibles	0	0	0	0	0				
5	Transmission Plant Subtotal	16,787,220	5,338,593	454,602	(33,362)	21,637,849				
6	Regional Transmission and Market Operation Plant	0	0	0	0	0				
7	Production Plant - Steam	0	0	0	0	0				
8	Production Plant - Nuclear	0	0	0	0	0				
9	Production Plant - Hydro	0	0	0	0	0				
10	Production Plant - Other	0	0	0	0	0				
11	All Other Utility Plant	0	0	0	0	0				
12	SUBTOTAL: (1 thru 11)	85,744,523	7,719,674	847,461	(58,419)	92,558,317				
13	Construction Work in Progress	6,344,075	(4,807,819)			1,536,256				
14	TOTAL UTILITY PLANT (12+13)	92,088,598	2,911,855	847,461	(58,419)	94,094,573				
<p>CFC NO LONGER REQUIRES SECTIONS "F", "G", AND "N" DATA Those sections refer to data on "Analysis of Accumulated Provision for Depreciation" (F), "Materials and Supplies" (G), "Annual Meeting and Board Data" (N), and "Conservation Data" (P).</p>										
PART H. SERVICE INTERRUPTIONS										
	ITEM	Avg. Minutes per Consumer by Cause Power Supplier (a)	Avg. Minutes per Consumer by Cause Major Event (b)	Avg. Minutes per Consumer by Cause Planned (c)	Avg. Minutes per Consumer by Cause All Other (d)	TOTAL (e)				
1.	Present Year	0.00	7.22	0.72	12.08	20.02				
2.	Five-Year Average	0.00	6.59	1.40	16.40	24.39				
PART I. EMPLOYEE - HOUR AND PAYROLL STATISTICS										
1.	Number of Full Time Employees	54	4. Payroll - Expensed			3,341,985				
2.	Employee - Hours Worked - Regular Time	96,143	5. Payroll - Capitalized			492,647				
3.	Employee - Hours Worked - Overtime	147	6. Payroll - Other			0				
PART J. PATRONAGE CAPITAL			PART K. DUE FROM CONSUMERS FOR ELECTRIC SERVICE							
	ITEM	THIS YEAR (a)	CUMULATIVE (b)	1. Amount Due Over 60 Days: 2,937						
1.	General Retirement	0	0	2. Amount Written Off During Year: 24						
2.	Special Retirements	0	0							
3.	Total Retirements (1+2)	0	0							
4.	Cash Received from Retirement of Patronage Capital by Suppliers of Electric Power	0								
5.	Cash Received from Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System	0								
6.	Total Cash Received (4+5)	0								
PART L. KWH PURCHASED AND TOTAL COST										
	NAME OF SUPPLIER (a)	CFC USE ONLY SUPPLIER CODE (b)	RENEWABLE ENERGY PROGRAM NAME (c)	RENEWABLE FUEL TYPE (d)	KWH PURCHASED (e)	TOTAL COST (f)	AVERAGE COST PER KWH (cents) (g)	INCLUDED IN TOTAL COST		
								FUEL COST ADJUSTMENT (h)	WHEELING & OTHER CHARGES (or Credits) (i)	COMMENTS (j)
1.	Shell Energy			0 None	361,570,000	22,020,543	6.09	0	0	Comments
2.	Colorado River Commission			0 None	53,532,078	879,797	1.64	0	0	Comments
3.	NV Energy			0 None	(6,246,245)	1,869,164	(29.92)	0	1,452,681	Comments
4.				0 None	0	0	0.00	0	0	Comments
5.	TOTALS				408,855,833	24,769,504	6.06	0	1,452,681	

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PART L. KWH PURCHASED AND TOTAL COST (Continued)

COMMENTS

1.	
2.	
3.	
4.	

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PART M. LONG-TERM LEASES (If additional space is needed, use separate sheet)

*LIST BELOW ALL "RESTRICTED PROPERTY" ** HELD UNDER "LONG TERM" LEASE. (If none, State "NONE")*

	NAME OF LESSOR	TYPE OF PROPERTY	RENTAL THIS YEAR
1.			\$0
2.			\$0
3.	TOTAL		\$0

** "RESTRICTED PROPERTY" means all properties other than automobiles, trucks, tractors, other vehicles (including without limitation aircraft and ships), office and warehouse space and office equipment (including without limitation computers). "LONG TERM" means leases having unexpired terms in excess of 3 years and covering property having an intial cost in excess of \$250,000).

PART O. LONG-TERM DEBT SERVICE REQUIREMENTS

	NAME OF LENDER	BALANCE END OF YEAR	BILLED THIS YEAR			CFC USE ONLY (d)
			INTEREST (a)	PRINCIPAL (b)	TOTAL (c)	
1	National Rural Utilities Cooperative Finance Corporation	41,192,970	2,266,734	1,455,937	3,722,671	
2	NCSC	0	0	0	0	
3	Farmer Mac	0	0	0	0	
4	Wells Fargo Bond Series 2008	15,575,000	1,209,157	200,000	1,409,157	
5		0	0	0	0	
6		0	0	0	0	
7		0	0	0	0	
8		0	0	0	0	
9		0	0	0	0	
10		0	0	0	0	
11		0	0	0	0	
12	TOTAL (Sum of 1 thru 11)	\$56,767,970	\$3,475,891	\$1,655,937	\$5,131,828	

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PART R. POWER REQUIREMENTS DATA BASE					
CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	JANUARY CONSUMERS (a)	DECEMBER CONSUMERS (b)	AVERAGE CONSUMERS (c)	TOTAL KWH SALES AND REVENUE (d)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	11,018	11,258	11,138	
	b. KWH Sold				154,574,977
	c. Revenue				15,719,055
2. Residential Sales - Seasonal	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
3. Irrigation Sales	a. No. Consumers Served	46	45	46	
	b. KWH Sold				566,861
	c. Revenue				67,988
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	1,401	1,456	1,429	
	b. KWH Sold				142,111,168
	c. Revenue				12,842,577
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	673	666	670	
	b. KWH Sold				22,734,555
	c. Revenue				2,302,482
6. Public Street & Highway Lighting	a. No. Consumers Served	217	215	216	
	b. KWH Sold				2,907,171
	c. Revenue				315,426
7. Other Sales to Public Authority	a. No. Consumers Served	206	201	204	
	b. KWH Sold				22,051,241
	c. Revenue				2,160,886
8. Sales for Resales-RUS Borrowers	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
9. Sales for Resales-Other	a. No. Consumers Served	1	0	1	
	b. KWH Sold				7,079,819
	c. Revenue				380,734
10. TOTAL No. of Consumers (lines 1a thru 9a)		13,562	13,841	13,702	
11. TOTAL KWH Sold (lines 1b thru 9b)					352,025,792
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)					33,789,148
13. Transmission Revenue					0
14. Other Electric Revenue					1,847,553
15. KWH - Own Use					775,440
16. TOTAL KWH Purchased					408,855,833
17. TOTAL KWH Generated					0
18. Cost of Purchases and Generation					25,086,521
19. Interchange - KWH - Net					0
20. Peak - Sum All KW Input (Metered)					87,586
Non-coincident <input checked="" type="checkbox"/> Coincident <input type="checkbox"/>					

**CFC
FINANCIAL AND STATISTICAL REPORT**

BORROWER DESIGNATION

NV004
YEAR ENDING 12/31/2011

PART S. ENERGY EFFICIENCY PROGRAMS

Line #	Classification	Added This Year			Total To Date		
		Number of Consumers (a)	Amount Invested (b)	ESTIMATED MBTU Savings (c)	Number of Consumers (d)	Amount Invested (e)	ESTIMATED MBTU Savings (f)
1.	Residential Sales	0	\$0	0	0	\$0	0
2.	Residential Sales Seasonal	0	\$0	0	0	\$0	0
3.	Irrigation Sales	0	\$0	0	0	\$0	0
4.	Commercial and Industrial <1000 KVA	0	\$0	0	0	\$0	0
5.	Commercial and Industrial >1000 KVA	0	\$0	0	0	\$0	0
6.	Public Street and Highway Lighting	0	\$0	0	0	\$0	0
7.	Other Sales to Public Authorities	0	\$0	0	0	\$0	0
8.	Sales for Resale - RUS Borrowers	0	\$0	0	0	\$0	0
9.	Sales for Resale - Other	0	\$0	0	0	\$0	0
10.	TOTAL	0	\$0	0	0	\$0	0

CFC INVESTMENTS, LOAN GUARANTEES AND LOANS - DISTRIBUTION (All investments refer to your most recent CFC Loan Agreement)		BORROWER DESIGNATION		
Submit an electronic copy and a signed hard copy to CFC. Round all amounts to the nearest dollar.		NV004		
		BORROWER NAME Overton Power District No. 5		
		MONTH ENDING 12/31/2011		
7a - PART 1 - INVESTMENTS				
DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (d)	
2. INVESTMENTS IN ASSOCIATED ORGANIZATIONS				
5	CFC	1,304,951	885,649	0
6		0	0	0
7		0	0	0
8		0	0	0
Subtotal (Line 5 thru 8)		1,304,951	885,649	0
3. INVESTMENTS IN ECONOMIC DEVELOPMENT PROJECTS				
9		0	0	0
10		0	0	0
11		0	0	0
12		0	0	0
Subtotal (Line 9 thru 12)		0	0	0
4. OTHER INVESTMENTS				
13		0	0	0
14		0	0	0
15		0	0	0
16		0	0	0
Subtotal (Line 13 thru 16)		0	0	0
5. SPECIAL FUNDS				
17		0	0	0
18		0	0	0
19		0	0	0
20		0	0	0
Subtotal (Line 17 thru 20)		0	0	0
6. CASH - GENERAL				
21	Bank of Nevada	3,946,490	0	0
22	America First Federal Credit Union	57,505	0	0
23	Moapa Valley Federal Credit Union	9,260	0	0
24	Wells Fargo	2,022,497	0	0
Subtotal (Line 21 thru 24)		6,035,753	0	0
7. SPECIAL DEPOSITS				
25	Wells Fargo Bond Series 2008	118,785	0	0
26		0	0	0
27		0	0	0
28		0	0	0
Subtotal (Line 25 thru 28)		118,785	0	0
8. TEMPORARY INVESTMENTS				
29	Moapa Valley Federal Credit Union	66	0	0
30	Bank of Nevada	3,581,958	0	0
31	CFC Member Capital Securities	200,000	0	0
32		0	0	0
Subtotal (Line 29 thru 32)		3,782,025	0	0
9. ACCOUNT & NOTES RECEIVABLE - NET				
33	Accounts Receivable	387,296	0	0
34		0	0	0
35		0	0	0
36		0	0	0
Subtotal (Line 33 thru 36)		387,296	0	0
10. COMMITMENTS TO INVEST WITHIN 12 MONTHS BUT NOT ACTUALLY PURCHASED				
37		0	0	0
38		0	0	0
39		0	0	0
40		0	0	0
Subtotal (Line 37 thru 40)		0	0	0
Total		11,628,810	885,649	0

CFC INVESTMENTS, LOAN GUARANTEES AND LOANS - DISTRIBUTION		BORROWER DESIGNATION			
(All investments refer to your most recent CFC Loan Agreement)		NV004			
Submit an electronic copy and a signed hard copy to CFC. Round all amounts to the nearest dollar.		BORROWER NAME			
		Overton Power District No. 5			
		MONTH ENDING			
		12/31/2011			
7a - PART II. LOAN GUARANTEES					
Line No.	Organization & Guarantee Beneficiary (a)	Maturity Date of Guarantee Obligation (b)	Original Amount (\$) (c)	Performance Guarantee Exposure or Loan Balance (\$) (d)	Available Loans (Covered by Guarantees) (e)
1			0	0	0
2			0	0	0
3			0	0	0
4			0	0	0
5			0	0	0
TOTALS (Line 1 thru 5)			0	0	0
7a - PART III. LOANS					
Line No.	Name of Organization (a)	Maturity Date (b)	Original Amount (\$) (c)	Loan Balance (\$) (d)	Available Loans (e)
1			0	0	0
2			0	0	0
3			0	0	0
4			0	0	0
5			0	0	0
TOTALS (Line 1 thru 5)			0	0	0
7a - PART IV. TOTAL INVESTMENTS AND LOANS GUARANTEES					
1	TOTAL (Part I, Total - Column b + Part II, Totals - Column d + Column e + Part III, Totals - Column d + Column e)				11,628,810
2	LARGER OF (a) OR (b)				16,106,751
	a. 15 percent of Total Utility Plant (CFC Form 7, Part C, Line 3)			14,114,186	
	b. 50 percent of Total Equity (CFC Form 7, Part C, Line 35)			16,106,751	