

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION NV004	
Submit one electronic copy and one signed hard copy to CFC. Round all numbers to the nearest dollar.		BORROWER NAME Overton Power District No. 5 - Restated 2010	
		ENDING DATE 12/31/2010	
CERTIFICATION		BALANCE CHECK RESULTS	
We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.		<div style="display: flex; align-items: center; justify-content: center;"> <div style="border: 1px solid black; padding: 5px; margin-right: 10px;"> <div style="background-color: red; color: white; border-radius: 50%; width: 20px; height: 20px; display: flex; align-items: center; justify-content: center; margin: 0 auto;">3</div> <p style="margin: 0;">Needs Attention</p> </div> <div style="background-color: yellow; border-radius: 50%; width: 20px; height: 20px; display: flex; align-items: center; justify-content: center; margin: 0 auto;">5</div> <p style="margin: 0;">Please Review</p> </div> <div style="border: 1px solid black; padding: 5px; margin-right: 10px;"> <div style="background-color: green; color: white; border-radius: 50%; width: 20px; height: 20px; display: flex; align-items: center; justify-content: center; margin: 0 auto;">11</div> <p style="margin: 0;">Matches</p> </div>	
Signature of Office Manager or Accountant _____ Date _____			
Signature of Manager _____ Date _____			
		AUTHORIZATION CHOICES	
		<p style="color: red;">A. NRECA uses rural electric system data for legislative, regulatory and other purposes. May we provide this report from your system to NRECA?</p> <div style="display: flex; justify-content: center; gap: 20px;"> <input checked="" type="radio"/> YES <input type="radio"/> NO </div>	
		<p style="color: red;">B. Will you authorize CFC to share your data with other cooperatives?</p> <div style="display: flex; justify-content: center; gap: 20px;"> <input type="radio"/> YES <input type="radio"/> NO </div>	

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	38,291,321	37,081,813	35,469,779	2,750,032
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	25,626,677	26,913,047	23,114,839	2,414,195
4. Transmission Expense	652,460	480,363	678,558	(340,507)
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	812,397	727,203	882,858	66,735
7. Distribution Expense - Maintenance	1,309,856	1,057,952	1,324,286	139,891
8. Consumer Accounts Expense	1,020,429	1,033,381	1,099,645	116,196
9. Customer Service and Informational Expense	39,126	40,625	0	0
10. Sales Expense	0	0	0	0
11. Administrative and General Expense	1,609,400	1,802,743	1,676,068	170,267
12. Total Operation & Maintenance Expense (2 thru 11)	31,070,345	32,055,314	28,776,254	2,566,777
13. Depreciation & Amortization Expense	1,421,783	1,476,528	1,535,526	117,224
14. Tax Expense - Property & Gross Receipts	0	0	0	0
15. Tax Expense - Other	0	0	0	0
16. Interest on Long-Term Debt	3,761,921	3,629,255	3,833,756	276,352
17. Interest Charged to Construction (Credit)	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	80,630	80,729	0	69,732
20. Total Cost of Electric Service (12 thru 19)	36,334,679	37,241,826	34,145,536	3,030,085
21. Patronage Capital & Operating Margins (1 minus 20)	1,956,642	(160,013)	1,324,243	(280,053)
22. Non Operating Margins - Interest	188,972	127,994	200,000	(14,996)
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	(372,635)	(52,925)	0	66,180
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits & Patronage Dividends	247,206	306,740	0	161,822
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21 thru 28)	2,020,185	221,796	1,524,243	(67,047)

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	0	3,864	5. Miles Transmission	79	93
2. Services Retired	0	3,661	6. Miles Distribution Overhead	336	336
3. Total Services In Place	13,361	13,567	7. Miles Distribution Underground	384	387
4. Idle Services (Exclude Seasonal)	0	0	8. Total Miles Energized (5+6+7)	799	817

CFC FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION	
		NV004	
		YEAR ENDING	12/31/2010
PART C. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	85,744,522	29. Memberships	0
2. Construction Work in Progress	6,344,075	30. Patronage Capital	0
3. Total Utility Plant (1+2)	92,088,597	31. Operating Margins - Prior Years	12,707,352
4. Accum. Provision for Depreciation and Amort	18,819,909	32. Operating Margins - Current Year	93,802
5. Net Utility Plant (3-4)	73,268,688	33. Non-Operating Margins	127,994
6. Nonutility Property - Net	0	34. Other Margins & Equities	19,439,173
7. Investment in Subsidiary Companies	0	35. Total Margins & Equities (29 thru 34)	32,368,321
8. Invest. in Assoc. Org. - Patronage Capital	2,054,352	36. Long-Term Debt CFC (Net)	0
9. Invest. in Assoc. Org. - Other - General Funds	0	(Payments-Unapplied (\$ _____))	
10. Invest in Assoc. Org. - Other - Nongeneral Funds	0	37. Long-Term Debt - Other (Net)	58,423,907
11. Investments in Economic Development Projects	0	(Payments-Unapplied (\$ _____))	
12. Other Investments	0	38. Total Long-Term Debt (36 + 37)	58,423,907
13. Special Funds	0	39. Obligations Under Capital Leases - Non current	0
14. Total Other Property & Investments (6 thru 13)	2,054,352	40. Accumulated Operating Provisions - Asset Retirement Obligations	0
15. Cash-General Funds	2,361,846	41. Total Other Noncurrent Liabilities (39+40)	0
16. Cash-Construction Funds-Trustee	3,912,245	42. Notes Payable	0
17. Special Deposits	382	43. Accounts Payable	2,511,869
18. Temporary Investments	8,564,954	44. Consumers Deposits	118,600
19. Notes Receivable - Net	0	45. Current Maturities Long-Term Debt	0
20. Accounts Receivable - Net Sales of Energy	2,820,393	46. Current Maturities Long-Term Debt-Economic Dev.	0
21. Accounts Receivable - Net Other	812,805	47. Current Maturities Capital Leases	0
22. Renewable Energy Credits	0	48. Other Current & Accrued Liabilities	1,329,140
23. Materials & Supplies - Electric and Other	1,250,711	49. Total Current & Accrued Liabilities (42 thru 48)	3,959,610
24. Prepayments	118,440	50. Deferred Credits	977,078
25. Other Current & Accrued Assets	0	51. Total Liabilities & Other Credits (35+38+41+49+50)	95,728,916
26. Total Current & Accrued Assets (15 thru 25)	19,841,776		
27. Deferred Debits	564,100		
28. Total Assets & Other Debits (5+14+26+27)	95,728,916		
		ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION	
		Balance Beginning of Year	0
		Amounts Received This Year (Net)	0
		TOTAL Contributions-In-Aid-Of-Construction	0
PART D. THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.			

CFC FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION								
		NV004								
		YEAR ENDING		12/31/2010						
<p>Much of Part E has been consolidated. Enter only the total of "Distribution Plant" (that includes such items as Land and Land Rights, Structures and Improvements and Station Equipment), the total of "General Plant" (items such as Office Furniture, Transportation Equipment) the total of "Transmission Plant" (items such as Land and Land Rights, Roads and Trails), Steam, Nuclear, Hydro, Other Production Plants and "All Other Utility Plant"</p>										
PART E. CHANGES IN UTILITY PLANT										
	PLANT ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFER (d)	BALANCE END OF YEAR (e)				
1	Distribution Plant Subtotal	56,370,565	4,317,686	250,363	(6,416)	60,431,472				
2	General Plant Subtotal	3,166,086	60,973	130,000	(13)	3,097,046				
3	Headquarters Plant	5,428,784	0	0	0	5,428,784				
4	Intangibles	0	0	0	0	0				
5	Transmission Plant Subtotal	16,667,733	116,724	3,653	6,416	16,787,220				
6	Regional Transmission and Market Operation Plant	0	0	0	0	0				
7	Production Plant - Steam	0	0	0	0	0				
8	Production Plant - Nuclear	0	0	0	0	0				
9	Production Plant - Hydro	0	0	0	0	0				
10	Production Plant - Other	0	0	0	0	0				
11	All Other Utility Plant	0	0	0	0	0				
12	SUBTOTAL: (1 thru 11)	81,633,168	4,495,383	384,016	(13)	85,744,522				
13	Construction Work in Progress	3,942,700	2,401,375			6,344,075				
14	TOTAL UTILITY PLANT (12+13)	85,575,868	6,896,758	384,016	(13)	92,088,597				
<p>CFC NO LONGER REQUIRES SECTIONS "F", "G", AND "N" DATA Those sections refer to data on "Analysis of Accumulated Provision for Depreciation" (F), "Materials and Supplies" (G), "Annual Meeting and Board Data" (N), and "Conservation Data" (P).</p>										
PART H. SERVICE INTERRUPTIONS										
	ITEM	Avg. Minutes per Consumer by Cause Power Supplier (a)	Avg. Minutes per Consumer by Cause Major Event (b)	Avg. Minutes per Consumer by Cause Planned (c)	Avg. Minutes per Consumer by Cause All Other (d)	TOTAL (e)				
1.	Present Year	0.00	20.24	1.51	13.15	34.90				
2.	Five-Year Average	0.00	5.53	2.21	16.12	23.86				
PART I. EMPLOYEE - HOUR AND PAYROLL STATISTICS										
1.	Number of Full Time Employees	54	4. Payroll - Expensed	2,959,816						
2.	Employee - Hours Worked - Regular Time	101,484	5. Payroll - Capitalized	768,393						
3.	Employee - Hours Worked - Overtime	633	6. Payroll - Other	0						
PART J. PATRONAGE CAPITAL										
	ITEM	THIS YEAR (a)	CUMULATIVE (b)	PART K. DUE FROM CONSUMERS FOR ELECTRIC SERVICE						
1.	General Retirement	0	0	1. Amount Due Over 60 Days: 909						
2.	Special Retirements	0	0	2. Amount Written Off During Year: 4,912						
3.	Total Retirements (1+2)	0	0							
4.	Cash Received from Retirement of Patronage Capital by Suppliers of Electric Power	0								
5.	Cash Received from Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System	0								
6.	Total Cash Received (4+5)	0								
PART L. KWH PURCHASED AND TOTAL COST										
	NAME OF SUPPLIER (a)	CFC USE ONLY SUPPLIER CODE (b)	RENEWABLE ENERGY PROGRAM NAME (c)	RENEWABLE FUEL TYPE (d)	KWH PURCHASED (e)	TOTAL COST (f)	AVERAGE COST PER KWH (cents) (g)	INCLUDED IN TOTAL COST		
								FUEL COST ADJUSTMENT (h)	WHEELING & OTHER CHARGES (or Credits) (i)	COMMENTS (j)
1.	Colorado River Commission			0 None	93,937,819	2,371,169	2.52	0	0	Comments
2.	NV Energy			0 None	(54,400,931)	(11,684)	0.02	0	1,434,738	Comments
3.	Shell			0 None	394,720,000	24,292,617	6.15	0	0	Comments
4.				0 None	0	0	0.00	0	0	Comments
5.	TOTALS				434,256,888	26,652,102	6.14	0	1,434,738	

CFC FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION	
	NV004	
	YEAR ENDING	12/31/2010

PART L. KWH PURCHASED AND TOTAL COST (Continued)

COMMENTS	
1.	
2.	
3.	
4.	

CFC FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION	
	NV004	
	YEAR ENDING	12/31/2010

PART M. LONG-TERM LEASES (If additional space is needed, use separate sheet)

*LIST BELOW ALL "RESTRICTED PROPERTY" ** HELD UNDER "LONG TERM" LEASE. (If none, State "NONE")*

	NAME OF LESSOR	TYPE OF PROPERTY	RENTAL THIS YEAR
1.			\$0
2.			\$0
3.	TOTAL		\$0

** "RESTRICTED PROPERTY" means all properties other than automobiles, trucks, tractors, other vehicles (including without limitation aircraft and ships), office and warehouse space and office equipment (including without limitation computers). "LONG TERM" means leases having unexpired terms in excess of 3 years and covering property having an initial cost in excess of \$250,000.

PART O. LONG-TERM DEBT SERVICE REQUIREMENTS

	NAME OF LENDER	BALANCE END OF YEAR	BILLED THIS YEAR			CFC USE ONLY (d)
			INTEREST (a)	PRINCIPAL (b)	TOTAL (c)	
1	National Rural Utilities Cooperative Finance Corporation	42,648,907	2,411,548	1,350,817	3,762,365	
2	NCSC	0	0	0	0	
3	Farmer Mac	0	0	0	0	
4	Wells Fargo Bond Series	15,775,000	1,217,707	190,000	1,407,707	
5		0	0	0	0	
6		0	0	0	0	
7		0	0	0	0	
8		0	0	0	0	
9		0	0	0	0	
10		0	0	0	0	
11		0	0	0	0	
12	TOTAL (Sum of 1 thru 11)	\$58,423,907	\$3,629,255	\$1,540,817	\$5,170,072	

CFC FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION			
		NV004			
		YEAR ENDING		12/31/2010	
PART R. POWER REQUIREMENTS DATA BASE					
CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	JANUARY CONSUMERS (a)	DECEMBER CONSUMERS (b)	AVERAGE CONSUMERS (c)	TOTAL KWH SALES AND REVENUE (d)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	10,825	10,975	10,900	
	b. KWH Sold				155,775,308
	c. Revenue				15,489,684
2. Residential Sales - Seasonal	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
3. Irrigation Sales	a. No. Consumers Served	47	45	46	
	b. KWH Sold				661,806
	c. Revenue				74,963
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	2,087	2,150	2,119	
	b. KWH Sold				165,202,509
	c. Revenue				15,069,996
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
6. Public Street & Highway Lighting	a. No. Consumers Served	195	197	196	
	b. KWH Sold				2,560,472
	c. Revenue				285,517
7. Other Sales to Public Authority	a. No. Consumers Served	202	200	201	
	b. KWH Sold				20,979,562
	c. Revenue				2,092,104
8. Sales for Resales-RUS Borrowers	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
9. Sales for Resales-Other	a. No. Consumers Served	1	1	1	
	b. KWH Sold				33,864,521
	c. Revenue				1,782,866
10. TOTAL No. of Consumers (lines 1a thru 9a)		13,357	13,568	13,463	
11. TOTAL KWH Sold (lines 1b thru 9b)					379,044,178
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)					34,795,130
13. Transmission Revenue					0
14. Other Electric Revenue					2,286,683
15. KWH - Own Use					774,546
16. TOTAL KWH Purchased					434,256,888
17. TOTAL KWH Generated					0
18. Cost of Purchases and Generation					26,913,047
19. Interchange - KWH - Net					0
20. Peak - Sum All KW Input (Metered)					98,079
Non-coincident _____ Coincident _____					

CFC
FINANCIAL AND STATISTICAL REPORT

BORROWER DESIGNATION

NV004

YEAR ENDING 12/31/2010

PART S. ENERGY EFFICIENCY PROGRAMS

Line #	Classification	Added This Year			Total To Date		
		Number of Consumers (a)	Amount Invested (b)	ESTIMATED MBTU Savings (c)	Number of Consumers (d)	Amount Invested (e)	ESTIMATED MBTU Savings (f)
1.	Residential Sales	0	\$0	0	0	\$0	0
2.	Residential Sales Seasonal	0	\$0	0	0	\$0	0
3.	Irrigation Sales	0	\$0	0	0	\$0	0
4.	Commercial and Industrial <1000 KVA	0	\$0	0	0	\$0	0
5.	Commercial and Industrial >1000 KVA	0	\$0	0	0	\$0	0
6.	Public Street and Highway Lighting	0	\$0	0	0	\$0	0
7.	Other Sales to Public Authorities	0	\$0	0	0	\$0	0
8.	Sales for Resale - RUS Borrowers	0	\$0	0	0	\$0	0
9.	Sales for Resale - Other	0	\$0	0	0	\$0	0
10.	TOTAL	0	\$0	0	0	\$0	0

CFC INVESTMENTS, LOAN GUARANTEES AND LOANS - DISTRIBUTION <small>(All investments refer to your most recent CFC Loan Agreement)</small>		BORROWER DESIGNATION		
		NV004		
		Overton Power District No. 5 - Restated 2010		
		MONTH ENDING 12/31/2010		
7a - PART 1 - INVESTMENTS				
DESCRIPTION (a)		INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (d)
2. INVESTMENTS IN ASSOCIATED ORGANIZATIONS				
5	CFC	1,946,871	107,481	0
6		0	0	0
7		0	0	0
8		0	0	0
Subtotal (Line 5 thru 8)		1,946,871	107,481	0
3. INVESTMENTS IN ECONOMIC DEVELOPMENT PROJECTS				
9		0	0	0
10		0	0	0
11		0	0	0
12		0	0	0
Subtotal (Line 9 thru 12)		0	0	0
4. OTHER INVESTMENTS				
13	Wells Fargo Construction Fund Series 2008	351,440	0	0
14	Stone Youngberg Construction Series 2008	3,560,805	0	0
15		0	0	0
16		0	0	0
Subtotal (Line 13 thru 16)		3,912,245	0	0
5. SPECIAL FUNDS				
17		0	0	0
18		0	0	0
19		0	0	0
20		0	0	0
Subtotal (Line 17 thru 20)		0	0	0
6. CASH - GENERAL				
21	Bank of America	278,500	0	0
22	Bank of America	2,602	0	0
23	America First Federal Credit Union	57,309	0	0
24	Moapa Valley Federal Credit Union	5,080	0	0
Subtotal (Line 21 thru 24)		343,491	0	0
7. SPECIAL DEPOSITS				
25	Working Funds Petty Cash	1,700	0	0
26	Wells Fargo Reserve Fund Series 2008	1,413,483	0	0
27	Stone Youngberg Investment Series 2008	603,171	0	0
28	Wells Fargo Interst Series 2008	382	0	0
Subtotal (Line 25 thru 28)		2,018,736	0	0
8. TEMPORARY INVESTMENTS				
29	Moapa Valley Federal Credit Union	303,556	0	0
30	Bank of America	3,809,997	0	0
31	Dreyfus	249,016	0	0
32	CFC Member Capital Securities	200,000	0	0
Subtotal (Line 29 thru 32)		4,562,569	0	0
9. ACCOUNT & NOTES RECEIVABLE - NET				
33	Temp Investment - Nevada State Bank	4,002,384	0	0
34	Accounts Receivable	2,044,593	0	0
35	Accounts Receivable	775,800	0	0
36		0	0	0
Subtotal (Line 33 thru 36)		6,822,777	0	0
10. COMMITMENTS TO INVEST WITHIN 12 MONTHS BUT NOT ACTUALLY PURCHASED				
37		0	0	0
38		0	0	0
39		0	0	0
40		0	0	0
Subtotal (Line 37 thru 40)		0	0	0
Total		19,606,689	107,481	0

CFC INVESTMENTS, LOAN GUARANTEES AND LOANS - DISTRIBUTION		BORROWER DESIGNATION			
(All investments refer to your most recent CFC Loan Agreement)		NV004			
Submit an electronic copy and a signed hard copy to CFC. Round all amounts to the nearest dollar.		BORROWER NAME			
		Overton Power District No. 5 - Restated 2010			
		MONTH ENDING			
		12/31/2010			
7a - PART II. LOAN GUARANTEES					
Line No.	Organization & Guarantee Beneficiary (a)	Maturity Date of Guarantee Obligation (b)	Original Amount (\$) (c)	Performance Guarantee Exposure or Loan Balance (\$) (d)	Available Loans (Covered by Guarantees) (e)
1			0	0	0
2			0	0	0
3			0	0	0
4			0	0	0
5			0	0	0
TOTALS (Line 1 thru 5)			0	0	0
7a - PART III. LOANS					
Line No.	Name of Organization (a)	Maturity Date (b)	Original Amount (\$) (c)	Loan Balance (\$) (d)	Available Loans (e)
1			0	0	0
2			0	0	0
3			0	0	0
4			0	0	0
5			0	0	0
TOTALS (Line 1 thru 5)			0	0	0
7a - PART IV. TOTAL INVESTMENTS AND LOANS GUARANTEES					
1	TOTAL (Part I, Total - Column b + Part II, Totals - Column d + Column e + Part III, Totals - Column d + Column e)				19,606,689
2	LARGER OF (a) OR (b)				16,184,161
	a. 15 percent of Total Utility Plant (CFC Form 7, Part C, Line 3)			13,813,290	
	b. 50 percent of Total Equity (CFC Form 7, Part C, Line 35)			16,184,161	