

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION	BORROWER DESIGNATION
	NV004
FINANCIAL AND STATISTICAL REPORT	BORROWER NAME
	Overton Power District No. 5
Submit one electronic copy and one signed hard copy to CFC. Round all numbers to the nearest dollar.	ENDING DATE
	12/31/2009

CERTIFICATION	
We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.	
NEW AUTHORIZATION CHOICES	
A. NRECA uses rural electric system data for legislative, regulatory and other purposes. May we provide this report from your system to NRECA?	
NRECA	<input checked="" type="radio"/> YES <input type="radio"/> NO
B. Will you authorize CFC to share your data with other cooperatives?	
	<input checked="" type="radio"/> YES <input type="radio"/> NO
Signature of Office Manager or Accountant	Date
Signature of Manager	Date

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	41,557,852	38,291,321	37,182,989	3,364,714
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	26,851,477	25,626,677	25,697,818	2,363,041
4. Transmission Expense	466,446	652,460	485,104	55,516
5. Distribution Expense - Operation	820,573	812,397	834,126	110,508
6. Distribution Expense - Maintenance	1,184,537	1,309,856	1,251,188	59,322
7. Consumer Accounts Expense	895,841	1,020,429	963,794	121,815
8. Customer Service and Informational Expense	30,884	39,126	0	510
9. Sales Expense	0	0	0	0
10. Administrative and General Expense	1,975,852	1,609,400	2,054,886	(4,377)
11. Total Operation & Maintenance Expense (2 thru 10)	32,225,610	31,070,344	31,286,916	2,706,335
12. Depreciation & Amortization Expense	1,934,875	1,421,783	2,089,662	(376,040)
13. Tax Expense - Property & Gross Receipts	0	0	0	0
14. Tax Expense - Other	0	0	0	0
15. Interest on Long-Term Debt	2,711,745	3,761,921	3,835,259	297,279
16. Interest Charged to Construction (Credit)	0	0	0	0
17. Interest Expense - Other	0	0	0	0
18. Other Deductions	68,765	80,630	0	69,633
19. Total Cost of Electric Service (11 thru 18)	36,940,996	36,334,679	37,211,837	2,697,207
20. Patronage Capital & Operating Margins (1 minus 19)	4,616,856	1,956,642	(28,848)	667,507
21. Non Operating Margins - Interest	166,689	188,972	500,000	(44,625)
22. Allowance for Funds Used During Construction	0	0	0	0
23. Income (Loss) from Equity Investments	0	0	0	0
24. Non Operating Margins - Other	2,550,344	(372,635)	0	(2,162,431)
25. Generation & Transmission Capital Credits	0	0	0	0
26. Other Capital Credits & Patronage Dividends	310,222	247,206	0	122,376
27. Extraordinary Items	0	0	0	0
28. Patronage Capital or Margins (20 thru 27)	7,644,112	2,020,185	471,152	(1,417,173)

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	0	4,736	5. Miles Transmission	79	79
2. Services Retired	0	4,416	6. Miles Distribution Overhead	336	336
3. Total Services In Place	13,044	13,364	7. Miles Distribution	372	384
4. Idle Services (Exclude Seasonal)	0	0	8. Total Miles Energized (5+6+7)	787	799

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PART C. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	81,633,168	28. Memberships	0
2. Construction Work in Progress	3,942,700	29. Patronage Capital	0
3. Total Utility Plant (1+2)	85,575,868	30. Operating Margins - Prior Years	10,519,579
4. Accum. Provision for Depreciation and Amort	16,912,732	31. Operating Margins - Current Year	1,831,213
5. Net Utility Plant (3-4)	68,663,136	32. Non-Operating Margins	188,972
6. Nonutility Property - Net	0	33. Other Margins & Equities	19,461,391
7. Investment in Subsidiary Companies	0	34. Total Margins & Equities (28 thru 33)	32,001,156
8. Invest. in Assoc. Org. - Patronage Capital	1,811,123	35. Long-Term Debt CFC (Net)	0
9. Invest. in Assoc. Org. - Other - General Funds	0	(Payments-Unapplied (\$ _____))	
10. Invest in Assoc. Org. - Other - Nongeneral Funds	0	36. Long-Term Debt - Other (Net)	59,964,724
11. Investments in Economic Development Projects	0	(Payments-Unapplied (\$ _____))	
12. Other Investments	0	37. Total Long-Term Debt (35+36)	59,964,724
13. Special Funds	0	38. Obligations Under Capital Leases	0
14. Total Other Property & Investments (6 thru 13)	1,811,123	39. Accumulated Operating Provisions - Asset Retirement Obligations	0
15. Cash-General Funds	3,385,736	40. Total Other Noncurrent Liabilities (38+39)	0
16. Cash-Construction Funds-Trustee	6,846,286	41. Notes Payable	0
17. Special Deposits	356,925	42. Accounts Payable	2,577,754
18. Temporary Investments	8,701,715	43. Consumers Deposits	97,300
19. Notes Receivable - Net	231,480	44. Current Maturities Long-Term Debt	0
20. Accounts Receivable - Net Sales of Energy	2,981,009	45. Current Maturities Long-Term Debt-Economic Dev.	0
21. Accounts Receivable - Net Other	1,327,102	46. Current Maturities Capital Leases	0
22. Materials & Supplies - Electric and Other	1,366,747	47. Other Current & Accrued Liabilities	1,215,004
23. Prepayments	123,223	48. Total Current & Accrued Liabilities (41 thru 47)	3,890,057
24. Other Current & Accrued Assets	0	49. Deferred Credits	1,167,189
25. Total Current & Accrued Assets (15 thru 24)	25,320,223	50. Total Liabilities & Other Credits (34+37+40+48+49)	97,023,126
26. Deferred Debits	1,228,644	ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION	
27. Total Assets & Other Debits (5+14+25+26)	97,023,126	Balance Beginning of Year	0
		Amounts Received This Year (Net)	0
		TOTAL Contributions-In-Aid-Of-Construction	0

PART D. THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT

CFC FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION				
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		YEAR ENDING				
PART E. CHANGES IN UTILITY PLANT						
ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFER (d)	BALANCE OF YEAR (e)	DEPRECIATION RATE % (f)
1. Land and Land Rights (360)	628,910	0	0	0	628,910	
2. Structures and Improvements (361)	285,971	0	0	0	285,971	
3. Station Equipment (362)	8,619,533	2,465,950	1,883	0	11,083,600	
4. Storage Battery Equipment	0	0	0	0	0	
5. Poles, Towers, and Fixtures (364)	5,468,234	756,962	97,651	0	6,127,546	
6. Overhead Conductors and Devices (365)	1,212,913	713,954	18,982	0	1,907,885	
7. Underground Conduit (366)	6,562,792	445,716	8,278	0	7,000,231	
8. Underground Conductors and Devices (367)	13,823,628	1,239,424	136,896	0	14,926,155	
9. Line Transformers (368)	8,714,322	176,226	110,732	0	8,779,816	
10. Services (369)	2,570,983	157,209	4,778	0	2,723,415	
11. Meters (370)	2,857,427	392,321	358,678	0	2,891,070	
12. Installation on Consumer's Premises (371)	0	0	0	0	0	
13. Leased Property on Consumer's Premises (372)	0	0	0	0	0	
14. Street Lighting (373)	15,965	0	0	0	15,965	
15. SUBTOTAL: Distribution (1 thru 14)	50,760,678	6,347,762	737,877	0	56,370,564	
16. Land and Land Rights (See Line 26)						
17. Structures and Improvements (See Line 26)						
18. Office Furniture & Equipment (391)	328,132	20,114	54,401	0	293,845	
19. Transportation Equipment (392)	859,540	198,369	0	0	1,057,909	
20. Stores, Tools, Shop, Garage, and Laboratory Equipment (393, 394, 395)	170,292	9,673	0	0	179,966	
21. Power-Operated Equipment (396)	1,314,888	0	0	0	1,314,888	
22. Communication Equipment (397)	389,946	11,917	82,397	0	319,466	
23. Miscellaneous Equipment (398)	12	0	0	0	12	
24. Other Tangible Property (399)	0	0	0	0	0	
25. SUBTOTAL: General Plant (18 thru 24)	3,062,811	240,074	136,798	0	3,166,087	
26. Headquarters Plant (389 & 390)	3,613,861	1,814,922	0	0	5,428,783	
27. Intangibles (301, 302, 303)	0	0	0	0	0	
28. Land and Land Rights, Roads and Trails (350, 359)	133,857	0	0	0	133,857	
29. Structures and Improvements (352)	0	0	0	0	0	
30. Station Equipment (353)	8,123,568	173,838	0	0	8,297,406	
31. Towers and Fixtures and Poles and Fixtures (354, 355)	3,682,439	131,863	0	0	3,814,302	
32. Overhead, Conductors, and Devices (356)	4,417,092	9,276	4,200	0	4,422,168	
33. Underground Conduit (357)	0	0	0	0	0	
34. Underground Conductor & Devices (358)	0	0	0	0	0	
35. SUBTOTAL: Transmission Plant (28 thru 34)	16,356,956	314,977	4,200	0	16,667,733	
36. Production Plant - Steam (310-316)	0	0	0	0	0	
37. Production Plant - Nuclear (320-325)	0	0	0	0	0	
38. Production Plant - Hydro (330-336)	0	0	0	0	0	
39. Production Plant - Other (340-346)	0	0	0	0	0	
40. All Other Utility Plant (102, 104-106, 114, 118)	0	0	0	0	0	
41. SUBTOTAL:(15+25+26+27+35 thru 40)	73,794,307	8,717,736	878,875	0	81,633,168	
42. Construction Work in Progress (107)	5,295,968	(1,353,268)			3,942,700	
43. TOTAL UTILITY PLANT (41+42)	79,090,275	7,364,468	878,875	0	85,575,868	

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PART F. ANALYSIS OF ACCUMULATED PROVISION FOR DEPRECIATION - TOTAL ELECTIC PLANT						
ITEM	DISTRIBUTION PLANT (a)	GENERAL PLANT (b)	TRANSMISSION PLANT (c)	OTHER PLANT (d)		
1. Balance Beginning of Year	6,771,504	2,328,315	6,067,834	0		
2. Additions - Depreciation Accruals Charged to:						
a. Depreciation Expense	1,379,891	356,615	468,975	0		
b. Clearing Accounts and Others	0	0	0	0		
c. Subtotal (a+b)	1,379,891	356,615	468,975	0		
3. Less - Plant Retirements:						
a. Plant Retired	358,115	89,323	4,252	0		
b. Removal Costs	0	0	0	0		
c. Subtotal (a+b)	358,115	89,323	4,252	0		
4. Plus Salvaged Materials	0	0	0	0		
5. TOTAL (2c - 3c +4)	1,021,777	267,292	464,723	0		
6. Other Adjustments - Debit or Credit	0	0	0	0		
7. Balance End of Year (1+5+6)	7,793,281	2,595,607	6,532,557	0		
AS OF 12/31/98 CFC NO LONGER REQUIRES SECTIONS "G", "N" AND "P" DATA Those sections refer to data on, "Materials and Supplies" (G), "Annual Meeting and Board Data" (N), and Conservation Data" [P].						
PART H. SERVICE INTERRUPTIONS						
ITEM	Avg. Minutes per Consumer by Cause	Avg. Minutes per Consumer by Cause	Avg. Minutes per Consumer by Cause	Avg. Minutes per Consumer by Cause	TOTAL (e)	
	Power Supplier (a)	Major Event (b)	Planned (c)	All Other (d)		
1. Present Year	0.00	1.08	26.55	1,192.76	1,220.38	
2. Five-Year Average	0.00	12.20	89.43	1,609.05	1,710.68	
PART I. EMPLOYEE - HOUR AND PAYROLL STATISTICS						
1. Number of Full Time Employees	55	4. Payroll - Expensed	3,009,738			
2. Employee - Hours Worked - Regular Time	99,809	5. Payroll - Capitalized	520,972			
3. Employee - Hours Worked - Overtime	710	6. Payroll - Other	0			
PART J. PATRONAGE CAPITAL			PART K. DUE FROM CONSUMERS FOR ELECTRIC SERVICE			
ITEM	THIS YEAR (a)	CUMULATIVE (b)	1. Amount Due Over 60 Days: 58,004			
1. General Retirement	0	0	2. Amount Written Off During Year:			
2. Special Retirements	0	0	7,949			
3. Total Retirements (1+2)	0	0				
4. Cash Received from Retirement of Patronage Capital by Suppliers of Electric Power	0					
5. Cash Received from Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System	0					
6. Total Cash Received (4+5)	0					
PART L. KWH PURCHASED AND TOTAL COST						
NAME OF SUPPLIER (a)	CFC USE ONLY SUPPLIER CODE (b)	KWH PURCHASED (c)	TOTAL COST (d)	AVERAGE COST PER KWH (cents) (e)	INCLUDED IN TOTAL COST	
					FUEL COST ADJUSTMENT (f)	WHEELING & OTHER CHARGES (or Credits) (g)
1. Colorado River Commission		92,447,270	2,158,749	2.34	0	0
2. NV Energy		(16,591,656)	262,938	(1.58)	0	1,373,402
3. Shell Energy		343,570,000	21,106,067	6.14	0	0
4. SEMPRA		7,440,000	550,560	7.40	0	0
5. TOTALS		426,865,614	24,078,314	5.64	0	1,373,402

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PART M. LONG-TERM LEASES (If additional space is needed, use separate sheet)						
LIST BELOW ALL "RESTRICTED PROPERTY" ** HELD UNDER "LONG TERM" LEASE. (If none, State "NONE")						
	NAME OF LESSOR	TYPE OF PROPERTY	RENTAL THIS YEAR			
1.			\$0			
2.						
3.			TOTAL		\$0	
** "RESTRICTED PROPERTY" means all properties other than automobiles, trucks, tractors, other vehicles (including without limitation aircraft and ships), office and warehouse space and office equipment (including without limitation computers). "LONG TERM" means leases having unexpired terms in excess of 3 years and covering property having an initial cost in excess of \$250,000.						
PART O. LONG-TERM DEBT SERVICE REQUIREMENTS						
	NAME OF LENDER	BALANCE END OF YEAR	BILLED THIS YEAR			CFC USE ONLY (e)
			INTEREST (a)	PRINCIPAL (b)	TOTAL (c)	
1.	National Rural Utilities Cooperative Finance Corporation	43,999,724	2,597,667	1,237,741	3,835,407	
2.	Wells Fargo Bond Series 2008	15,965,000	1,164,254	0	1,164,254	
3.		0	0	0	0	
4.		0	0	0	0	
5.		0	0	0	0	
6.		0	0	0	0	
7.		0	0	0	0	
8.		0	0	0	0	
9.		0	0	0	0	
10.	TOTAL (Sum of 1 thru 9)	\$59,964,724	\$3,761,921	\$1,237,741	\$4,999,661	

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PART R. POWER REQUIREMENTS DATA BASE							
CLASSIFICATION	CONSUMER SALES & REVENUE DATA	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE
		(a)	(b)	(c)	(d)	(e)	(f)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	10,719	10,721	11,237	10,792	10,742	10,749
	b. KWH Sold	16,577,072	12,698,417	11,526,233	8,562,123	10,292,527	13,499,420
	c. Revenue	1,412,581	1,088,301	989,669	754,677	1,053,407	1,339,045
2. Residential Sales - Seasonal	a. No. Consumers Served	0	0	0	0	0	0
	b. KWH Sold	0	0	0	0	0	0
	c. Revenue	0	0	0	0	0	0
3. Irrigation Sales	a. No. Consumers Served	42	42	42	44	44	44
	b. KWH Sold	44,852	64,535	30,010	150,839	(17,547)	70,808
	c. Revenue	5,682	6,400	4,354	12,758	1,863	7,518
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	2,277	2,291	2,265	2,231	2,183	2,178
	b. KWH Sold	13,328,169	13,078,231	12,283,997	12,757,764	13,741,783	15,621,807
	c. Revenue	1,238,398	1,207,871	1,143,498	1,164,301	1,271,159	1,418,708
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	0	0	0	0	0	0
	b. KWH Sold	0	0	0	0	0	0
	c. Revenue	0	0	0	0	0	0
6. Public Street & Highway Lighting	a. No. Consumers Served	194	196	196	196	194	195
	b. KWH Sold	289,042	304,346	261,106	230,441	190,919	181,194
	c. Revenue	30,663	32,350	27,956	25,018	21,103	20,202
7. Other Sales to Public Authority	a. No. Consumers Served	199	199	200	201	201	201
	b. KWH Sold	1,525,072	1,578,822	1,491,035	1,381,384	1,524,231	1,773,094
	c. Revenue	151,564	153,471	146,663	139,758	162,185	178,911
8. Sales for Resales-REA Borrowers	a. No. Consumers Served	0	0	0	0	0	0
	b. KWH Sold	0	0	0	0	0	0
	c. Revenue	0	0	0	0	0	0
9. Sales for Resales-Other	a. No. Consumers Served	1	1	1	1	1	1
	b. KWH Sold	3,183,305	2,549,368	2,252,380	2,070,423	2,847,292	2,845,593
	c. Revenue	176,688	127,279	104,675	101,117	144,113	140,630
10. TOTAL No. of Consumers (lines 1a thru 9a)		13,432	13,450	13,941	13,465	13,365	13,368
11. TOTAL KWH Sold (lines 1b thru 9b)		34,947,512	30,273,719	27,844,761	25,152,974	28,579,205	33,991,916
12. TOTAL Revenue Received From Sales of Electric Energy (Lines 1c thru 9c)		3,015,577	2,615,671	2,416,815	2,197,629	2,653,830	3,105,015
13. Other Electric Revenue		286,894	470,305	137,392	160,510	79,568	290,830
14. KWH - Own Use		80,075	76,476	70,231	64,797	70,268	81,618
15. TOTAL KWH Purchased		34,282,828	30,415,665	27,645,886	31,029,729	42,176,163	38,538,756
16. TOTAL KWH Generated		0	0	0	0	0	0
17. Cost of Purchases and Generation		2,366,856	1,847,363	1,469,050	1,417,447	2,075,182	2,299,762
18. Interchange - KWH - Net		0	0	0	0	0	0
19. Peak - Sum All KW Input (Metered) Non-coincident _x_ Coincident ____		85,785	71,037	60,764	69,483	80,905	91,401

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				12/31/2009				
PART R. POWER REQUIREMENTS DATA BASE (Continued)								
(See preceding page 6 of CFC Form 7 for Headings of Line Item numbers below.)								
LINE ITEM NUMBER	JULY (g)	AUGUST (h)	SEPTEMBER (i)	OCTOBER (j)	NOVEMBER (k)	DECEMBER (l)	TOTAL (Column a thru l) (m)	
1	a.	10,751	10,723	10,716	10,697	10,755	10,782	10,751
	b.	15,592,992	19,703,294	17,028,651	12,221,236	8,242,841	12,096,038	158,040,844
	c.	1,524,341	1,906,234	1,656,975	1,223,841	874,842	1,339,764	15,163,677
2	a.	0	0	0	0	0	0	0
	b.	0	0	0	0	0	0	0
	c.	0	0	0	0	0	0	0
3	a.	44	44	44	44	46	46	44
	b.	72,735	77,852	74,405	56,627	39,464	23,985	688,565
	c.	7,932	7,882	7,478	6,110	4,910	2,329	75,218
4	a.	2,196	2,198	2,224	2,208	2,146	2,138	2,208
	b.	15,990,727	18,597,665	17,219,667	15,709,985	13,243,743	12,275,583	173,849,121
	c.	1,460,170	1,665,868	1,556,507	1,434,743	1,217,461	1,218,403	15,997,087
5	a.	0	0	0	0	0	0	0
	b.	0	0	0	0	0	0	0
	c.	0	0	0	0	0	0	0
6	a.	196	196	195	195	195	195	195
	b.	165,693	164,092	180,621	298,687	210,644	237,266	2,714,051
	c.	18,753	18,590	20,128	31,609	22,958	23,750	293,080
7	a.	202	203	203	202	202	202	201
	b.	1,594,880	1,825,943	2,128,588	2,272,678	1,629,319	1,594,978	20,320,024
	c.	162,259	182,187	209,074	217,427	166,693	182,607	2,052,801
8	a.	0	0	0	0	0	0	0
	b.	0	0	0	0	0	0	0
	c.	0	0	0	0	0	0	0
9	a.	1	1	1	1	1	1	1
	b.	3,974,621	3,448,056	2,969,195	2,062,087	2,263,597	3,417,304	33,883,221
	c.	189,382	166,743	148,055	107,086	107,208	202,608	1,715,586
10		13,390	13,365	13,383	13,347	13,345	13,364	13,398
11		37,391,648	43,816,902	39,601,127	32,621,300	25,629,608	29,645,154	389,495,826
12		3,362,838	3,947,505	3,598,218	3,020,817	2,394,073	2,969,461	35,297,448
13		76,179	343,132	100,226	570,665	82,919	395,253	2,993,873
14		94,861	124,722	113,692	91,464	58,399	64,551	991,154
15		46,392,226	41,930,100	36,527,342	29,435,346	30,784,565	37,707,008	426,865,614
16		0	0	0	0	0	0	0
17		3,025,626	2,855,245	2,353,400	1,787,580	1,766,124	2,352,385	25,616,020
18		0	0	0	0	0	0	0
19		97,502	90,912	86,733	51,438	53,719	74,331	97,502

CFC INVESTMENTS, LOAN GUARANTEES AND LOANS - DISTRIBUTION		BORROWER DESIGNATION		
(All investments refer to your most recent CFC Loan Agreement) Submit an electronic copy and a signed hard copy to CFC. Round all amounts to the nearest dollar.		NV004		
		BORROWER NAME		
		Overton Power District No. 5		
		MONTH ENDING		
		12/31/09		
7a - PART 1 - INVESTMENTS				
DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (d)	
2. INVESTMENTS IN ASSOCIATED ORGANIZATIONS				
5	CFC	1,811,123	0	0
6		0	0	0
7		0	0	0
8		0	0	0
Subtotal (Line 5 thru 8)		1,811,123	0	0
3. INVESTMENTS IN ECONOMIC DEVELOPMENT PROJECTS				
9		0	0	0
10		0	0	0
11		0	0	0
12		0	0	0
Subtotal (Line 9 thru 12)		0	0	0
4. OTHER INVESTMENTS				
13	Wells Fargo Construction Fund Series 2008	96,601	0	0
14	Stone Youngberg Construction Series 2008	6,749,685	0	0
15		0	0	0
16		0	0	0
Subtotal (Line 13 thru 16)		6,846,286	0	0
5. SPECIAL FUNDS				
17	Wells Fargo Interest Series 2008	356,925	0	0
18		0	0	0
19		0	0	0
20		0	0	0
Subtotal (Line 17 thru 20)		356,925	0	0
6. CASH - GENERAL				
21	Bank of America	330,821	0	0
22	Bank of America	2,194	0	0
23	America First Credit Union	56,948	0	0
24	Moapa Valley Federal Credit Union	5,074	0	0
Subtotal (Line 21 thru 24)		395,037	0	0
7. SPECIAL DEPOSITS				
25	Working Funds Petty Cash	1,700	0	0
26	Wells Fargo Reserve Fund Series 2008	1,413,479	0	0
27	Stone Youngberg Investment Series 2008	1,575,520	0	0
28		0	0	0
Subtotal (Line 25 thru 28)		2,990,699	0	0
8. TEMPORARY INVESTMENTS				
29	Moapa Valley Federal Credit Union	302,349	0	0
30	Bank of America	6,366,533	0	0
31	Dreyfus	1,832,833	0	0
32	CFC Member Capital Securities	200,000	0	0
Subtotal (Line 29 thru 32)		8,701,715	0	0
9. ACCOUNT & NOTES RECEIVABLE - NET				
33	Notes Receivable	231,480	0	0
34	Accounts Receivable	2,981,009	0	0
35	Accounts Receivable	1,327,102	0	0
36		0	0	0
Subtotal (Line 33 thru 36)		4,539,591	0	0
10. COMMITMENTS TO INVEST WITHIN 12 MONTHS BUT NOT ACTUALLY PURCHASED				
37		0	0	0
38		0	0	0
39		0	0	0
40		0	0	0
Subtotal (Line 37 thru 40)		0	0	0
Total		25,641,376	0	0

CFC INVESTMENTS, LOAN GUARANTEES AND LOANS - DISTRIBUTION	BORROWER DESIGNATION
	NV004
(All investments refer to your most recent CFC Loan Agreement)	BORROWER NAME
	Overton Power District No. 5
Submit an electronic copy and a signed hard copy to CFC. Round all amounts to the nearest dollar.	MONTH ENDING
	12/31/2009

7a - PART II. LOAN GUARANTEES

Line No.	Organization & Guarantee Beneficiary (a)	Maturity Date of Guarantee Obligation (b)	Original Amount (\$) (c)	Performance Guarantee Exposure or Loan Balance (\$) (d)	Available Loans (Covered by Guarantees) (e)
1			0	0	0
2			0	0	0
3			0	0	0
4			0	0	0
5			0	0	0
TOTALS (Line 1 thru 5)			0	0	0

7a - PART III. LOANS

Line No.	Name of Organization (a)	Maturity Date (b)	Original Amount (\$) (c)	Loan Balance (\$) (d)	Available Loans (e)
1			0	0	0
2			0	0	0
3			0	0	0
4			0	0	0
5			0	0	0
TOTALS (Line 1 thru 5)			0	0	0

7a - PART IV. TOTAL INVESTMENTS AND LOANS GUARANTEES

1	TOTAL (Part I, Total - Column b + Part II, Totals - Column d + Column e + Part III, Totals - Column d + Column e)			25,641,376
2	LARGER OF (a) OR (b)			16,000,578
	a.	15 percent of Total Utility Plant (CFC Form 7, Part C, Line 3)	12,836,380	
	b.	50 percent of Total Equity (CFC Form 7, Part C, Line 34)	16,000,578	